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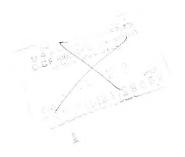
CORROSION OF MATERIALS IN SURFACE SEAWATER AFTER 12 AND 18 MONTHS OF EXPOSURE

By

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### ABSTRACT

A total of 1150 specimens of 189 different alloys were completely immersed in surface seawater for 12 and 18 months to obtain data for comparison with deep ocean corrosion data.

Corrosion rates, types of corrosion and pit depths were determined.

Some highly alloyed nickel alloys, titanium alloys, silicon cast irons, specialty stainless steels, columbium, tantalum and a tantalumtungsten alloy were uncorroded in seawater both at the surface and at depth.

The corrosion rates of the copper base alloys, nickel base alloys, steels, cast irons, lead, tin, lead-tin solder, molybdenum and tungsten decreased with the concentration of oxygen in seawater, i.e., the corrosion rates were lower at depth than at the surface. The corrosion rates of Ni-200, Ni-Cu 402, 406, 410, K-500 and 45-55, Ni-Cr-Fe X750, Ni-Mo2, all steels, grey cast iron and alloy cast irons decreased linearly with the concentration of oxygen in seawater.

The copper base alloys, steels, cast irons, molybdenum, tungsten, lead and lead-tin solder corroded uniformly both at the surface and at depth.

The aluminum alloys were attacked by pitting and crevice corrosion and seawater was more aggressive at depth than at the surface for such alloys. The effect of the concentration of oxygen in seawater on the corrosion of aluminum alloys was inconsistent.

The stainless steels were attacked by pitting, tunneling and crevice corrosion, except 309, 316L, 317, 329, 633, 20Cb-3 and Ni-Cr-Mo-Si. Surface seawater was more aggressive than seawater at depth in promoting these types of corrosion on the stainless steels.

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# PREFACE

The Naval Civil Engineering Laboratory has been conducting a research program to determine the effects of deep ocean environments on materials. It is expected that this research will establish the best materials to be used in deep ocean construction.

A Submersible Test Unit (STU) was designed, on which many test specimens can be mounted. The STU can be lowered to the ocean floor and remain there for long periods of exposure.

Thus far, exposures have been made at two deep-ocean test sites and at a surface seawater site in the Pacific Ocean. Seven STUs have been exposed and recovered. Test Site I (nominal depth of 6,000 feet) is approximately 81 nautical miles west-southwest of Port Hueneme, California, latitude 33°44'N and longitude 120°45'W. Test Site II (nominal depth of 2,500 feet) is 75 nautical miles west of Port Hueneme, California, latitude 34°06'N and longitude 120°42'W. A surface seawater exposure site (V) was established at Point Mugu, California, (latitude 34°06'N and longitude 119°07'W) to obtain surface immersion data for comparison purposes.

This report presents the results of the evaluation of the different alloys exposed at the surface immersion site for periods of 12 and 18 months.



### INTRODUCTION

The development of deep diving vehicles which can stay submerged for long periods of time has focused attention on the deep ocean as an operating environment. This has created a need for information concerning the behavior of both common and potential materials of construction at depths in the ocean.

To study the problems of construction in the deep ocean, project "Deep Ocean Studies" was established. Fundamental to the design, construction and operation of structures, and their related facilities, is information with regard to the deterioration of materials in deep ocean environments. This portion of the project is concerned with determining the effects of these environments on the corrosion of metals and alloys.

In order to determine the differences between the corrosiveness of seawater at depths and at the surface it is desirable to compare deep ocean corrosion data with surface immersion data. Since surface data was not available in the literature for many of the alloys exposed at depths in the Pacific Ocean, it was decided to establish a surface exposure site to obtain this information. Therefore, a third site, designated at Site V, was established at Point Mugu, California, latitude 34°06'N and longitude 119°07'W.

The locations of the three test sites, two deep ocean sites and the surface site, are shown in Figure 1. The specific geographical locations of the test sites and the average characteristics of the seawater at these sites are given in Table 1.

Reports pertaining to the performance of alloys in the deep ocean environments are given in References 1 through 9.

This report presents a discussion of the results obtained of the corrosion of various alloys exposed at the surface, Site V, for periods of 12 and 18 months.

### RESULTS AND DISCUSSIONS

The results presented and discussed herein also include the corrosion data for the alloys exposed at the surface for the International Nickel Company, Inc. Permission for their use has been granted by Dr. T. P. May, Reference 10.

The deep ocean data for depths of 2,500 and 6,000 feet after comparable periods of exposure are included for comparison purposes.

#### ALUMINUM ALLOYS

The chemical compositions of the aluminum alloys are given in Table 2 and their corrosion rates and types of corrosion in Table 3. The variations of the corrosion rates and maximum pit depths of the alloys with depth and with oxygen content of seawater are shown graphically in Figures 2 through 9.

Aluminum alloys corrode chiefly by the pitting and crevice types in seawater, both of which are localized types, which means that the greater portion of the surface area of a specimen is unattacked. Therefore, corrosion rates calculated from weight losses and expressed as mils per year, which indicates uniform thinning of the material, are very misleading because they create an erroneous impression of the behavior of the material. In order to present a more realistic picture of the behavior of aluminum alloys, the maximum and average pit depths and the maximum depth of crevice corrosion are also reported.

In Figure 2 the corrosion rates of the aluminum alloys versus depth are shown. The variation of the oxygen content of seawater with depth is also shown in Figure 2. The corrosion rates of aluminum alloys 1100-H14, 5083-H113 and 3003-H14 increase progressively with depth. Those of the 6061-T6 and 2219-T81 alloys are greater at depth than at the surface but their increases are not progressive since their rates at the 2,500-foot depth are greater than those at the 6,000-foot depth. The corrosion rate of 2024-0 at the 6,000-foot depth was greater than at the surface. The corrosion rate of 5086-H34 decreased slightly with depth. It is shown in Figure 2 that based on corrosion rates the corrosion of 5083-H113, 1100-H14 and 3003-H14 aluminum alloys are depth dependent.

The corrosion rates of aluminum alloys 2219-T81 and 6061-T6 increased with the decreasing concentration of oxygen in seawater while those of 5086-H34 decreased slightly as shown in Figure 3.

The corrosion rates of aluminum alloys 1100-H14, 3003-H14, 2024-0 and 5083-H113 are independent of the concentration of oxygen in seawater as shown in Figure 4. The corrosion rates of three of these alloys, 1100-H14, 3003-H14 and 5083-H113, were shown to be depth (pressure) dependent, Figure 2.

The maximum depths of pits of aluminum alloys 3003-H14, 2024-0 and 5083-H113 increased with depth (pressure), i.e., they were pressure dependent as shown in Figure 5. The maximum depths of pits of alloy 5086-H34 decreased with increase in depth. Although those of alloys 2219-T81 and 6061-T6 were deeper at a depth of 6,000 feet than at the surface, the depths of pits were at the maximums at the 2,500-foot depth, Figure 5.

The maximum depths of pits of aluminum alloys 2024-0, 2219-T81 and 6061-T6 increased as the concentration of oxygen in seawater decreased, while those of 5086-H34 decreased with the concentration of oxygen, Figure 6.

The maximum depths of pits in aluminum alloys 3003-H14 and 5083-H113 were independent of the concentration of oxygen in seawater, Figure 7. The maximum pit depths of these two alloys were depth (pressure) dependent as shown in Figure 5.

The corrosion rates of 6061-T6 and the 5000 series alloys (5083, 5086 and 5456) decreased with increasing time of exposure in surface seawater while their maximum pit depths increased with time of exposure as shown in Figure 8. The corrosion rates of alloys 3003-H14, Alclad 3003-H12 and 2219-T81 did not decrease constantly with increasing time of exposure in surface seawater; they decreased with time through 540 days of exposure and thereafter increased sharply as shown in Figure 9.

The depths of the maximum pits in alloy 2219-T81 increased with time of exposure, those in alloy 3003-H14 decreased initially and after 400 days increased rapidly, Figure 9. The depths of the maximum pits in Alclad 3003-H12 increased through the first 400 days of exposure and thereafter became constant with time. This constancy is explained by the fact that the sacrificial protective alloy layers on the Alclad 3003-H12 are corroded laterally, thus preventing pitting of the protected core alloy.

The corrosion rates as well as the maximum pit depths of 6061-T6 and 2219-T81 increased with decreasing concentration of oxygen in seawater, Figures 3 and 6. However, both the corrosion rates and maximum pit depths of 5086-H34 decreased with the concentration of oxygen in seawater. Although the maximum pit depths of 2024-0 increased with decreasing concentration of oxygen in seawater, Figure 6, its corrosion rate appears to be affected to a much lesser extent by changes in the concentration of oxygen in seawater, Figure 4. Neither the changes in the corrosion rates nor the maximum pit depths of aluminum alloys 3003-H14 and 5083-H113 appear to be dependent upon the changes in the concentration of oxygen in seawater as shown in Figures 4 and 7. They are generally greater at the lower concentrations of oxygen, although not progressively. The corrosion rates of aluminum alloys 1100-H14, 3003-H14 and 5083-H113 were depth (pressure) dependent in that they increased with depth, Figure 2, while those of 5086-H34 alloy decreased slightly with increasing depth. The corrosion rates of aluminum alloys 6061-T6, 2024-0 and 2219-T81 were not consistently influenced by depth, Figure 2. The maximum pit depths of four alloys, 5083-H113, 2024-0, 5086-H34 and 3003-H14 appear to have been affected by depth; those of 5083-H113, 2024-0 and 3003-H14 increased with depth while those of 5086-H34 decreased with increasing depth, Figure 5. The maximum pit depths of alloys 2219-T81 and 6061-T6 were not consistently affected by depth except that their maximum pit depths at a depth of 6,000 feet were deeper than at the surface. In general, the corrosion rates of the aluminum alloys decreased with increasing time of exposure in surface seawater while the maximum depths of the pits increased with time of exposure, Figures 8 and 9.

### COPPER ALLOYS

The chemical compositions of the copper alloys are given in Table 4 and their corrosion rates in Table 5. The effects of depth, concentration of oxygen in seawater and time on the corrosion rates are shown graphically in Figures 10 through 12.

Copper alloys corrode uniformly, hence corrosion rates calculated from weight losses and reported as mils per year reflect the true condition of the alloys. Therefore, corrosion rates for the copper alloys can be used reliably for design purposes. However, this does not apply to the copper base alloys which are susceptible to parting corrosion.

The variation of the corrosion rates of copper and the copper alloys with depth in the Pacific Ocean are shown in Figure 10. Since the corrosion rates of all the copper alloys, except those attacked by parting corrosion, were so comparable, the average values were plotted in Figure 10. The corrosion of copper was insensitive to depth as well as to the changes of concentration of oxygen in seawater at depth as shown in Figure 10. The oxygen concentration curve was included in Figure 10 to show its variation with depth and to show whether the corrosion rate curves were of comparable shape. The average corrosion rate curve for the copper alloys, although showing a slight decrease with depth, did not decrease gradually; hence it is more oxygen than depth dependent. The corrosion rates of only one alloy, Nickel-Silver #752, increased gradually with increasing depth, Figure 10; hence its corrosion is mostly depth dependent.

The corrosion of copper was independent of the concentration of oxygen in seawater as shown in Figure 11. However, the corrosion of the copper alloys decreased slightly with decreasing concentration of oxygen in seawater.

The corrosion rates of copper and the copper alloys decreased with increasing time of exposure in surface seawater as shown in Figure 12.

The following alloys were attacked by parting corrosion in seawater: commercial bronze, red brass, Muntz metal, manganese bronze A and nickel-manganese bronze, containing from 10 to 42 percent zinc, were dezincified; aluminum bronzes containing 5, 7, 10, 11 and 13 percent aluminum were dealuminified.

### NICKEL ALLOYS

The chemical compositions of the nickel and nickel alloys are given in Table 6 and their corrosion rates and types of corrosion in Table 7. The effects of depth, concentration of oxygen in seawater and time are shown graphically in Figures 13 to 19.

In stagnant seawater and underneath fouling many of the nickel alloys are attacked by pitting and crevice corrosion in addition to general surface attack. Under the same conditions some of the more highly alloyed nickel alloys are immune to corrosion, such as Ni-Cr-Fe 718, Ni-Cr-Mo 3 and 625, Ni-Mo-Cr "C", and Ni-Cr-Fe-Mo "F", "G" and "X". Ni-Co-Cr-Mo 700 alloy was attacked only by incipient crevice corrosion after 400 days of exposure at a depth of 2,500 feet.

The effect of depth on the corrosion of nickel alloys is shown in Figures 13, 14 and 15. The corrosion rates of alloys Ni-Cr-Fe 610 (cast) and 88 decreased with increasing depth, Figure 14. The corrosion rates of alloys Ni-Cu 400, Ni-Cr 75, 65-35 and 80-20, and Ni-Cr-Fe 600 and X750 decreased from the surface to the 2,500-foot depth and remained constant to the 6,000-foot depth, Figures 13, 14 and 15. All the other alloys except Ni-Sn-Zn 23 and Ni-Si D were more affected by the oxygen concentration than by depth. The corrosion rates of Ni-Sn-Zn 23 and Ni-Si D alloys were higher at the 6,000-foot depth than either at the surface or at the 2,500-foot depth, showing that neither depth nor oxygen were exerting the major influence on the corrosion of these two alloys.

The effect of the concentration of oxygen in seawater on the corrosion rates of nickel alloys is shown in Figures 16, 17 and 18. The corrosion rates of alloys electrolytic nickel, Ni-200, 201, 210, 211 and 301, Ni-Cu 402, 406, 410, K500, K505 and 45-55, Ni-Cr-Fe X750, Ni-Mo-Fe "B", Ni-Cr 80-20, and Ni-Mo 2 decreased with decreasing concentration of oxygen in seawater as shown in Figures 16, 17 and 18. The corrosion rates of some alloys decreased with the oxygen concentration to about 1.35 ml per liter and thereafter remained constant to 0.4 ml per liter - alloys Ni-Cu 400, Ni-Cr-Fe 600 and Ni-Cr 75. The corrosion of alloys Ni-Sn-Zn 23 and Ni-SiD are apprently not affected to any major extent by the concentration of oxygen in seawater, Figures 17 and 18.

The effect of time on the corrosion rates of some nickel alloys in surface seawater is shown in Figure 19. The corrosion rates of alloys Ni-200, Ni-Cu 400, Ni-Cr-Fe 600 and X750, and Ni-Fe-Cr 902 decreased with increasing time of exposure.

In general, pitting and crevice corrosion were more rapid in surface exposure than at depth.

Welding Ni-200 with electrode No. 141 and filler metal 61 resulted in corrosion of the weld bead material and/or in the adjacent heat affected zone.

There was no accelerated corrosion of Ni-Cu 400 alloy or of the weld beads when welded with electrodes 130 and 180; however, weld beads of filler metal 60 and electrode 190 were attacked locally.

The corrosion of Ni-Cu K500 alloy was not affected by welding with electrode 64 at the 2,500-foot depth, but the weld beads from electrodes 64 and 134 were attacked during 540 days of exposure at the surface and the weld bead of 134 electrode at the 2,500-foot depth.

The weld beads on Ni-Cr-Fe 600 alloy made from electrodes 132, 182, 62 and 82 were selectively attacked during exposure at the surface and at the 2,500-foot depth except the bead from electrode 182 at the 2,500foot depth which was only uniformly etched. The weld beads on Ni-Cr-Fe 718 alloy made from 718 electrodes were uncorroded.

The weld beads on Ni-Cr-Fe X750 alloy made from electrodes 69 and 718 were selectively corroded during exposure at the surface and at the 2,500-foot depth, except the bead made from electrode 69 at the 2,500-foot depth.

The weld beads on Ni-Cr-Mo 625 alloy made with 625 electrodes were uncorroded.

The weld beads on Ni-Fe-Cr 800 alloy made with electrodes 82 and 138 were selectively attacked during exposure at the surface and at the 2,500-foot depth.

The weld beads on Ni-Fe-Cr 825 alloy made with electrode 135 were selectively attacked while weld beads made with electrode 65 were unattacked at the 2,500-foot depth and only by incipient pitting at the surface.

### STEELS

The chemical compositions of the steels are given in Table 8 and their corrosion rates and types of corrosion in Table 9. The effects of depth, concentration of oxygen in seawater and time are shown graphically in Figures 20 to 22.

Since the corrosion rates of the steels were nearly the same at any one depth, the average values for any one depth were averaged and plotted in Figures 20 to 22.

The effect of depth on the average corrosion rate of the steels is shown in Figure 20. The variation of the concentration of oxygen in seawater with depth is also plotted in Figure 20 for comparison purposes. The shapes of the curves for the steels and AISI 1010 steel show that the corrosion rates are not depth (pressure) dependent. The shapes of those curves are practically the same as the shape of the oxygen curve, indicating that the concentration of oxygen exerts a major influence on the corrosion of steels in seawater.

The effect of the concentration of oxygen in seawater on the corrosion rates of steels is shown in Figure 21. The curve for the average corrosion rates of all the steels is a straight line, indicating that the corrosion rates of steels in seawater are proportional to the oxygen concentration.

The corrosion rate of AISI 1010 steel and the averages of the corrosion rates of all the carbon and low alloy steels after one year of exposure versus the oxygen content and the temperature of seawater were analyzed using the technique of linear regression analysis. By this technique a relationship between oxygen content, temperature and corrosion rate was obtained for both the average of all carbon and low alloy steels and for AISI 1010 steel. The derived formulae are: Corrosion Rate (MPY) =  $0.84 + 1.0 (0_2) + 0.014 (T)$ 

(avg of carbon and low alloy steels)

Corrosion Rate (MPY) =  $0.19 + 1.1 (0_2) + 0.1 (T)$ 

(AISI 1010)

The corrosion rates are in mils per year (MPY), the oxygen content of seawater in milliliters per liter (ml/l) and temperature in degrees Centigrade (°C).

These derived formulae illustrate two important points:

(1) The concentration of oxygen in seawater is a major variable and its effect on the corrosion rate of steel in seawater is linear.

(2) The temperature of the seawater has less effect on the corrosion of steel in seawater than the oxygen content and its effect is also linear.

These formulae, however, cannot be used to predict the corrosion rates of steels in seawater at other locations due to the influences of other variables such as time, currents, sediment effects, etc. For example, the above formulae are not satisfactory for predicting corrosion rates for steels in the Tongue-of-the-Ocean, Atlantic Ocean. Since they are not applicable, it is obvious that other variables in that location are different from those in the Pacific Ocean off the Channel Islands.

The effect of time of exposure in surface seawater on the average corrosion rates of steels is shown in Figure 22. The corrosion rates decrease parabolically with increasing time of exposure.

All the steels except AISI Type 502, in general, corroded uniformly except for some pitting in surface seawater which was caused by fouling. AISI Type 502, because it contained about 5 percent chromium, was pit-ted.

# CAST IRONS

The chemical compositions of the cast irons are given in Table 10 and their corrosion rates and types of corrosion in Table 11. The effects of depth, concentration of oxygen in seawater and time are shown graphically in Figures 23 to 25.

The effect of depth on the corrosion rates of the cast irons is shown in Figure 23. The shape of the corrosion rate curve for the alloy

cast irons was very close to that of the oxygen curve and shows that the corrosion of the alloy cast irons is not depth dependent. The shapes of the curves for gray cast iron, the austenitic cast irons, and the silicon and silicon-molybdenum cast irons show that depth is not an important variable in their corrosion behavior.

The effect of the concentration of oxygen in seawater on the corrosion rates of cast irons is shown in Figure 24. The corrosion rates of gray cast iron and the alloy cast irons decreased practically linearly with the concentration of oxygen in seawater. The corrosion rates of the austenitic cast irons decreased with the concentration of oxygen in seawater while the silicon and silicon-molybdenum cast irons were uncorroded; hence were insensitive to the concentration of oxygen.

All the cast irons corroded uniformly except the silicon and silicon-molybdenum cast irons which were uncorroded.

The effect of time of exposure on the corrosion of cast irons during surface exposure in seawater is shown in Figure 25. Data were available for only two austenitic cast irons and their corrosion rates decreased asymptotically with increasing time of exposure. Their corrosion rates became practically constant at between 2 and 3 mils per year after about two years of exposure.

# STAINLESS STEELS

The chemical compositions of the stainless steels are given in Table 12 and their corrosion rates and types of corrosion in Tables 13 through 17. The effect of depth and the concentration of oxygen in seawater on the corrosion rates of stainless steels are shown graphically in Figures 26 through 31.

In general, stainless steels corrode chiefly by pitting and crevice corrosion in seawater. In these types of localized attack the majority of the surface area is unattacked so that corrosion rates calculated from weight losses are very misleading because they reflect a uniform thinning of the material. However, in spite of this, the corrosion rates of a number of the stainless steels were plotted versus depth and the concentration of oxygen in seawater to see if any information of value could be obtained.

The corrosion rates of the 200 and 400 Series stainless steels as affected by depth are shown in Figure 26. The corrosion rates of AISI 430 and 18Cr-14Mn-0.5N stainless steels decreased with increasing depth. The corrosion rates of AISI 201, 202, 410 and 446 were lower at depth than at the surface, but they did not decrease progressively with increasing depth.

The effects of changes in the oxygen concentration of seawater on the corrosion rates of the 200 and 400 Series stainless steels are shown in Figure 27. The corrosion rates of AISI 410 decreased linearly with the oxygen content while those for AISI 201, 202 and 446 were not uniformly decreased. The corrosion rates of AISI 430 and 18Cr-14Mn-0.5N stainless steels, although lower at the lower oxygen concentrations than at the highest oxygen concentration, were not uniformly affected by the oxygen concentration.

Examination of the pitting, tunneling and crevice corrosion data for these stainless steels in Tables 13, 15 and 17 shows only a general relationship with corrosion rates. These types of corrosion were, in general, more severe or just as severe in the surface seawater (highest oxygen concentration) than at depths of 2,500 and 6,000 feet. However, it is more realistic to assess the performance of these stainless steels on their localized types of corrosion performance than upon calculated corrosion rates.

The corrosion rates of the 300 Series stainless steels as affected by depth are shown in Figure 28. Only the corrosion rates of the AISI 304 and 304L stainless steels decreased with increasing depth. The corrosion rates of AISI 301, 302, 316, 316 (sensitized), 330, 347, 304 (sensitized) and 325 stainless steels were lower at depth than at the surface, but they did not decrease progressively with increasing depth. In addition, the shape of the corrosion rate curve for AISI 325 was similar to the oxygen concentration curve.

The effect of changes in the concentration of oxygen in seawater on the corrosion rates of the 300 Series stainless steels are shown in Figure 29. The corrosion rates of the alloys shown in Figure 29 decreased with decreasing oxygen concentration, although not uniformly.

Examination of the pitting, tunneling and crevice types of corrosion in Table 14 for the alloys whose corrosion rates were plotted in Figures 28 and 29 shows that, in general, there is no definite correlation between their corrosion rates and the severity of these types of corrosion. For example, the corrosion rates of AISI 304L varied from 1.0 to 0.4 to <0.1 MPY at the three depths, while pitting corrosion was to perforation (115 mils) in all exposures while crevice and tunneling corrosion was more severe at the 6,000-foot depth where the corrosion rate was the lowest (<0.1 MPY).

Oxygen and depth apparently had no effect on the corrosion of the following 300 Series stainless steels: AISI 309, 310, 311, 316L, 317, 321 (slightly affected) and 329.

The effect of depth on the corrosion rates of some of the 600 Series precipitation hardening stainless steels is shown in Figure 30. The corrosion rate of 631-TH1050 and 635 decreased with increasing depth of seawater. The corrosion rates of 630-H925 and 632-RH1100 were lower at depth than at the surface but they did not decrease progressively with increasing depth.

The effect of changes in the concentration of oxygen in seawater on the corrosion rates of the 600 Series precipitation hardening stainless steels is shown in Figure 31. The corrosion rate of AISI 632-RH1100 decreased progressively with the oxygen content of seawater. The corrosion rates of AISI 630-H925, 631-TH1050 and 635, although lower at the lower oxygen concentrations than at the highest, did not decrease progressively with the oxygen concentration.

Here again, comparison of the corrosion rates with the severity of the pitting, tunneling and crevice types of corrosion (Table 6) showed no definite correlations.

The corrosion rates and types of corrosion of the miscellaneous cast and wrought stainless steels are given in Table 17. Except for the 18Cr-14Mn-0.5N which contained no nickel, the others contained greater percentages of chromium and nickel than the conventional stainless steels in addition to molybdenum and copper. The corrosion rates of these stainless steels were mostly less than 0.1 MPY and instances of pitting and crevice corrosion were few except for the 18Cr-15Mn-0.5N alloy. Significant pitting and crevice corrosion occurred during surface exposures of wrought alloy 20-Cb and cast alloy Ni-Cr-Cu-Mo #2.

### TITANIUM ALLOYS

The chemical compositions of the titanium alloys are given in Table 18 and their corrosion rates and types of corrosion in Table 19.

There was no corrosion of any of the alloys except the welded 13V-11Cr-3A1 alloy. It was susceptible to stress corrosion cracking during surface exposures. Specimens were in two welded conditions, half were butt welded and a 3-inch diameter circular weld bead was placed on the other half of the specimens. The welded specimens were intentionally not stress relieved in order to retain the maximum internal welding stresses in the specimens during exposure. The stress corrosion cracks extended across the butt welds normal to the direction of the beads and developed within 398 days of exposure. The stress corrosion cracks in the specimens with the circular welds extended radially across the weld beads and they also developed within 398 days of exposure.

### MISCELLANEOUS ALLOYS

The chemical compositions of the miscellaneous alloys are given in Table 20 and their corrosion rates and types of corrosion in Table 21. The effect of depth, concentration of oxygen in seawater and time are shown in Figures 32 to 34.

Columbium, tantalum and tantalum alloy Ta60 were uncorroded during 763 days of exposure at the surface and 402 days of exposure at a depth of 2,500 feet.

The effect of depth on the corrosion rates of the miscellaneous alloys is shown in Figure 32. The corrosion rates of tin, molybdenum and tungsten decreased with increasing depth. The corrosion rates of lead and lead-tin solder were lower at depth than at the surface but did not decrease progressively with increasing depth. The corrosion rate of zinc, on the other hand, was much greater at the 6,000-foot depth than at either the surface or the 2,500-foot depth.

The effect of the concentration of oxygen in seawater on the corrosion rates of the miscellaneous alloys is shown in Figure 33. The corrosion rates of lead, tin, lead-tin solder, molybdenum and tungsten were lower at the lower oxygen concentrations than at the highest, but the decreases were not linear. Since there were only two points for the molybdenum and tungsten curves, there is no assurance that the curves would be linear with more points at intermediate oxygen concentrations. The corrosion rate for zinc was definitely not dependent upon the oxygen concentration of seawater; it was the same at the lowest as at the highest concentration of oxygen in seawater and twice as high at the intermediate oxygen concentration.

The effect of time of exposure at the surface on the corrosion rate of molybdenum and tungsten are shown in Figure 34. The corrosion rate of molybdenum decreased with increasing time of exposure while that of tungsten definitely increased.

# SUMMARY

The purpose of this investigation was to determine the effects of surface seawater on the corrosion of different types of alloys for comparison with their deep ocean corrosion behavior. To accomplish this 1,134 specimens of 189 different alloys were exposed 5 feet below the lowest tide level in the Pacific Ocean at Point Mugu, California (Site V, Figure 1) for from 366 to 763 days.

# Aluminum Alloys

In general the corrosion rates of the aluminum alloys were greater at depth than at the surface in the Pacific Ocean after one year of exposure, except for 5086-H34 whose corrosion rate was slightly lower.

The maximum pit depths of the aluminum alloys were greater at depth than at the surface, except for 5086-H34 whose maximum pit depths were less than at the surface.

The corrosion rate of 5086-H34 decreased slightly with the oxygen concentration of seawater, those of 2219-T81 and 6061-T6 increased with decreasing oxygen concentration and those of 1100-H14, 5083-H113 and 3003-H14 were higher at the lower oxygen concentrations, but not progressively. The corrosion rate of 2024-0 appears to be independent of the oxygen concentration of seawater.

The maximum pit depths of alloys 2024-0, 2219-T81 and 6061-T6 increased with decreasing concentration of oxygen in seawater, while those of 5086-H34 decreased with the oxygen concentration. The maximum pit depths of 3003-H14 were deeper at the lower oxygen concentrations, but not progressively. The maximum pit depths of 5083-H113 were apparently not dependent upon the oxygen concentration.

The corrosion rates of the 5000 Series aluminum alloys and 6061-T6 decreased with increasing time of exposure at the surface in the Pacific Ocean while their maximum pit depths increased. The corrosion rates of 2219-T81, 3003-H14 and Alclad 3003-H12 decreased with time of exposure at the surface through 540 days of exposure and thereafter, for some unknown reason, increased rapidly. Their maximum pit depths, in general, increased with time of exposure.

The aluminum alloys were attacked by pitting and crevice types of corrosion; hence, corrosion rates calculated from weight losses are unsuitable for assessing the corrosion behavior.

Crevice corrosion, in general, was more severe at depth than at the surface.

Copper Alloys

The copper alloys, in general, corroded uniformly except for some isolated cases of pitting and cratering. Also, there was dezincification of Muntz metal and nickel-manganese bronze and dealuminification of the aluminum bronzes.

The corrosion rate of copper was essentially unaffected by depth and that of all the copper alloys was lower at depth than at the surface, but not progressively.

The corrosion rate of copper was unaffected by changes in the concentration of oxygen in seawater while the average rate of the copper alloys decreased with decreasing concentration of oxygen. The corrosion rate of Muntz metal, which also was dezincified, also decreased with the concentration of oxygen in seawater.

The corrosion rates of all the copper alloys decreased with increasing time of exposure at the surface except Muntz metal whose corrosion rate increased with time.

Nickel Alloys

Fourteen (14) of the nickel base alloys were uncorroded: Ni-Cr-Fe 718, Ni-Cr-Mo 3, Ni-Cr-Mo 625, Ni-Fe-Cr 800, Ni-Fe-Cr 804, Ni-Fe-Cr 825, Ni-Fe-Cr 825 (sensitized), Ni-Fe-Cr 825Cb, Ni-Fe-Cr 901, Ni-Cr-Fe-Mo "F", Ni-Cr-Fe-Mo "G", Ni-Cr-Fe-Mo "X", Ni-Mo-Fe "B", and Ni-Mo-Cr "C".

The corrosion rates of the other nickel base alloys were higher at the surface than at depth. The corrosion rates of Ni-Cr-Fe 600 and Ni-Cr-Fe 88 decreased with increasing depth while those of the other alloys did not decrease progressively with depth.

 $\operatorname{Most}$  of the alloys which were corroded were also attacked by crevice corrosion.

The corrosion rates of all except two nickel base alloys (Ni-Sn-Zn 23 and Ni-Si D) decreased with decreasing concentration of oxygen in seawater. The corrosion rates of Ni-Cr-Fe X750, Ni-Mo 2, Ni-200 and Ni-Cu 402, 406, 410, K500, K505 and 45-55 alloys decreased linearly with the concentration of oxygen in seawater.

The corrosion rates of Ni-200, Ni-Cu 400, Ni-Cr-Fe 600 and X750, and Ni-Fe-Cr 902 decreased with increasing time of exposure at the surface.

In general, pitting and crevice corrosion were more rapid in surface seawater exposure than at depth.

There was either no corrosion or uniform corrosion of weld beads and in the adjacent heat affected zones when Ni-Cu 400 alloy was welded with electrodes 130 and 180, Ni-Cr-Fe 718 with electrode 718, and Ni-Cr-Mo 625 with electrode 625.

There was selective corrosion, line corrosion or pitting of either the weld beads or in the adjacent heat affected zones or both when Ni-200 was welded with electrodes 61 and 141, Ni-Cu 400 with electrodes 60 and 190, Ni-Cu K500 with electrodes 64 and 134, Ni-Cr-Fe 600 with electrodes 62, 82, 132 and 182, Ni-Cr-Fe X750 with electrodes 69 and 718, Ni-Fe-Cr 800 with electrodes 82 and 138, and Ni-Fe-Cr 825 with electrodes 65 and 135.

# Steels

The steels were all corroded uniformly and their corrosion rates were comparable - carbon steels, low alloy-high strength steels, nickel steels, and the very high strength steels.

The corrosion rates of the steels were lower at depth than at the surface, but they did not decrease progressively with increasing depth; i.e., they were not depth dependent.

The average corrosion rates of all the steels decreased linearly with the concentration of oxygen in seawater.

The corrosion rates, the oxygen concentration and temperature of seawater were analyzed using linear regression analysis. The following relationships were obtained for AISI 1010 steel and the averages of the other steels:

> Corrosion Rate (MPY) =  $0.84 + 1.0 (0_2) + 0.014 (T)$ (Avg of carbon and low alloy steels) Corrosion Rate (MPY) =  $0.19 + 1.1 (0_2) + 0.1 (T)$ (AISI 1010)

The corrosion rates are in mils per year (MPY), the oxygen content of seawater in milliliters per liter (ml/1) and temperature in degrees Centigrade (°C).

### These derived formulae illustrate two important points:

(1) The concentration of oxygen in seawater is a major variable and its effect on the corrosion rate of steel in seawater is linear.

(2) The temperature of seawater has less effect on the corrosion of steel in seawater than the oxygen content and its effect is also linear.

These formulae, however, cannot be used to predict the corrosion rates of steels in seawater at other locations due to the influence of other variables such as time, currents, sediment effects, etc.

The corrosion rates of the steels decreased progressively with increasing time of exposure in surface seawater.

# Cast Irons

Silicon and silicon-molybdenum cast irons were uncorroded in seawater at the surface and at depth in the Pacific Ocean after one year of exposure.

The corrosion rates of the other cast irons were lower at depth than at the surface, but were not depth dependent.

The corrosion rates of the alloy cast irons and gray cast iron decreased linearly with the concentration of oxygen in seawater and those of the austenitic cast irons progressively.

The corrosion rates of two austenitic cast irons, Type 4 and Type D-2C, decreased asymptotically with time of exposure at the surface in seawater.

#### Stainless Steels

The following stainless steels were attacked only by incipient crevice corrosion after one year of exposure in seawater: AISI Type 309, 316L, 317, 329 and 633, 20Cb3 and Ni-Cr-Mo-Si.

All the other stainless steels were attacked by pitting, tunneling and crevice corrosion in various degrees of severity.

In general, the miscellaneous wrought and cast stainless steels, except the 18C-14Mn-0.5N steel, were less severely attacked than the others.

### Titanium Alloys

The titanium alloys, unwelded and welded, except the 13V-11Cr-3Al alloy, were uncorroded. Welded 13V-11Cr-3Al titanium alloy was susceptible to stress corrosion cracking when the welding stresses were not relieved by thermal treatment.

# Miscellaneous Alloys

Columbium, tantalum and tantalum-tungsten alloy Ta60 were uncorroded. However, magnesium alloy FS-1 was practically disintegrated after one year of exposure in seawater.

The corrosion of lead (antimonial chemical and tellurium), tin, zinc, lead-tin solder, molybdenum and tungsten were not depth dependent.

The corrosion rates of lead, tin, lead-tin solder, molybdenum and tungsten decreased with the concentration of oxygen in seawater while that of zinc was not dependent on the oxygen concentration.

The corrosion rate of molybdenum decreased with increasing time of exposure in seawater at the surface while that of tungsten increased.

### CONCLUSIONS

Seawater at depth in the Pacific Ocean at the NCEL test sites was more aggressive to aluminum alloys than was seawater at the surface after one year of exposure, except for 5086-H34 alloy whose corrosion rate was slightly lower at depth.

In general, the corrosion rates and maximum pit depths of the aluminum alloys increased with decreasing oxygen concentration of seawater.

Aluminum alloys, because their modes of corrosion are the localized pitting and crevice types, must be protected for seawater applications if reasonable service life is desired. In general, aluminum alloys could not be recommended for deep sea applications for periods longer than three years if protective maintenance cannot be performed.

In most cases the copper base alloys corroded either at the same <sup>4</sup> rates or slightly slower rates at depth than at the surface in seawater. Copper base alloys which are susceptible to dezincification and dealuminification are not recommended for seawater service. The other copper alloys corroded uniformly and can be recommended for seawater service where their low corrosion rates can be tolerated.

The nickel base alloys which were not corroded in seawater can be recommended for seawater applications.

Nickel base alloys susceptible to crevice corrosion are not recommended for seawater applications unless satisfactory precautions can be taken to prevent this type of attack.

The use of welded nickel alloys for seawater applications can be recommended only for those alloys which are not preferentially attacked in either the weld beads or the adjacent heat affected zones or both.

Steels and cast irons, because they corrode uniformly, can be recommended for seawater applications and their reliability can be increased by the use of adequate protective measures.

The stainless steels, because of their susceptibility to crevice, pitting and tunnel corrosion, are not recommended for seawater applications. Alloys 309, 316L, 317, 329, 633, 20Cb-3 and Ni-Cr-Mo-Si could be used for limited applications of not more than one year if adequate protective measures are used. Titanium alloys, except welded 13V-11Cr-3A1 alloy, are recommended for seawater applications.

Columbium, tantalum and tantalum alloy Ta60 are recommended for seawater service where the expense can be justified.

Magnesium alloy FS-1 is unsatisfactory for seawater applications.

Molybdenum, tungsten and lead (chemical, antimonial and tellurium), because of their low uniform corrosion, can be recommended for seawater applications where their mechanical and physical properties fulfill the requirements.

Tin, zinc and lead-tin solder are not recommended for seawater service. Zinc of special purity, however, is used as sacrificial anodes to protect more noble alloys in many seawater applications. Exposure Site Locations and Sea Water Characteristics Table 1.

പ			
Current, Knots, Avg.	0.03 0.03 0.03	0.06 0.06	Variable
Hd	7.5 7.6 7.6	7.5 7.5	8.1
Salinity ppt(2)	34.51 34.51 34.51 34.51 34.40	34.36 34.36	33.51
$\begin{array}{c} 0 \mathrm{xygen} \mathrm{m} 1/1(1) $	1.2 1.3 1.3 1.6	0.4	3.9-6.6
Temp. oC	2.5 2.3 2.2	5.0	12-19
Exposure, Days	1064 751 123 403	197 402	181-763
Depth, Feet	5300 5640 5640 6780	2340 2370	5
Longitude W	120037' 120045' 120045' 120045'	120°42' 120°42'	119007
Latitude N	33046' 33044' 33044' 33046'	34°06' 34°06'	34°06'
Site No.	П-1 П-2 П-3	II-1 II-2	Λ

ml/1 - milliliters per liter
 ppt - parts per thousand

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Table 2. Chemical Composition of Aluminum Alloys

Fe Cu
1
- 4.3
0.30 6.3
0.45 0.1
0.58 0.13
0.70 0.20
(Si&Fe) 0.10
1
- 0.15
0.40 0.10
1
0.25 0.05
0.50 0.1
1
(Si&Fe) 0.10
- 0.25
0.70 0.27
0.40 0.10

1. Other elements present are: 0.10%V, 0.17% Zr. 2. Numbers refer to references at end of paper.

	, (3)	Source	1017	INCO (TO)	INCO (10)	INCO (TO)	TNGO (10)	TNCO (10)	TINCO (10)	TNCO	NCEL	NCEL	NCEL	NCEL	NCEL	(01)	INCOVIC	NCEL	NCEL	NCEL	INCO (TO)	NCEL	INCO(TO)	NCEL	TNCO(10)	TINCO	NCEL	NCEL	NCEL	INCOVITO /	NCEL	INCOVIUS	NCEL
	Corrosion,	Type 🗠		P,C	SC	SC	C		06, JG	л Ч	Ц	C,P	C, P, E	C,SE,SP,IG	C,E,G,P,IG		IP	р	C,P	Ъ	SC	P,C,SE	SC	SP,SC	ρ	- 1	4	<u>д</u>	Ъ	(4)	P,C(5)	C	P,C,SLE
Crevice Corrosion,	Depth,	Mils		13	62(PR)	62(PR)	37.	/ dd / 6 9	OZ (TV)	8	0	32	43	69	38		1	0	75	0	40(PR)	93	50(PR)	66			0	0	0	1	15	5	14
	Pit Depth, Mils	Avg.		1	1	1		1	8	1	24.2	36	49	58.3	24.7		1	14.6	34	49	1	1	1	82.2		1	15.3	8.6	15.5	1	12.9	t I	13.0
	Pit Dep	Max.		13	1	1	.76	14 ( 00) ( 20) )	02 (FK)	( XA ) 79	26	48	62	78	35		1	21	34	65	1	91	1	125(PR)	c	4 7	16	16	17	1	14	t L	14
Corrosion	Rate	( T) YAM		0.6	1.6	4.1		- c	0.0	7*0	2.5	1.4	4.4	4.5	3.6		0.6	1.0	0.3	2.0	1.1	1.4	3.8	3.9	U C		1.1	0 . 3	1.8	1.6	2.2	2.5	0.4
Exposure	Depth,	Feet		ŋ	2370	6780		- 0200	1300	0 8 0	5	Ś	Ń	2370	6780		5	5	5	Ś	2370	2370	6780	6780	U	- -	ŝ	Ś	Ś	2370	2370	6780	6780
Expo		Days		366	402	403	770	0007	407	403	398	540	588	402	403		366	398	540	588	402	402	403	403	366		398	540	588	402	402	403	403
		Alloy		1100-H14	1100-H14	1100-H14	0.700	2027.0	ZU24=0	2024-0	2219-T81	2219-T81	2219-T81	2219-T81	2219-T81		3003	3003-H14	3003-H14	3003-H14	3003	3003-H14	3003	3003-114	2005 bololv				Alclad 3003-H12	Alclad 3003	Alclad 3003-H12	Alclad 3003	Alclad 3003-H12

Table 3. Corrosion of Aluminum Alloys in Sea Water

	Source (3)	5	(10)	TNCO	INCO (TAC)	NCEL	INCO ( TA)	TMCO (10)	NCET.	NCFT.	NCEL	NCEL	NCEL	NCEL	INCO ( TA)	NCEL	NCEL	NCEL	NCEL	INCOVIE	NCEL	NCEL	NCEL	NCEL	NCEL 101	INCO (TO)	NCEL	NCEL	INCO (TO)	NCEL	NCEL	NCEL
	Corrosion, Tvpe(2)	- 7 5	ţ		c	C,IP	SC	5-14 14	- E-	TC.P	C,P	Ч	IC,P	Ъ	C	SC,IP	Е,Р	SE,P	SLE,P	P,C	Ъ	IC, P	IC,ET	IC,P	C,P	SC	C,IP	SC, IP	ET	Р	IP	P,P(W&HAZ)
Crevice Corrosion,	Depth, Mils	2	l	0	20	34	62(PR)		: :	F	114	0	I	0	31	52	1	1	1	5	0	н	П	н	43	35(PR)	18	53	1	0	0	0
	Pit Depth, Mils Max. Ave.	.9		1	1	1	1		1 1	32.8	31.1	ć	7	6.2	1	1	42.1	52.6	72.8	1	14.5	22.7	0	22	43.6	!	1	1	1	6.1	1	26.7
	Pit Dept Max.	• 17011	ı	ſ	1	1	1		: :	78	36	4	11	6	1	1	58	59	92	5	20	27	0	26	47	!	!	1	1 1	ŝ	щ	39
Corrosion	Rate, MPY(1)			0.0	0.4	0.2	4.5	0	0.0	- 1 - C	0.7	0.3	0.3	0.3	1.0	0.6	0.8	4.0	2.1	0.5	0.4	0.8	0.3	0.2	1.6	0.8	0.6	0.6	0.5	0.5	0.3	0.7
Exposure	Depth, Feet		1	Ŷ	2370	2370	6780	Ŀ	n ư	۱ U	ι ιn	Ś	ŝ	Ś	2370	2370	2370	6780	6780	ŝ	2	Ś	5	S	Ś	2370	2370	6780	5	ŝ	S	5
Expo	Davs	ה ליט ל		300	402	402	403	776	202	398	540	540	588	588	402	402	402	403	403	366	398	398	540	588	588	402	402	403	366	398	540	588
	Allov	60TTU		2022	5052	5052-H34	5052		5083_H113	5083_H113 Ruff Weld		5083-H113, Butt Weld	5083-H113	5083-H113, Butt Weld	5083		5083-H113, Butt Weld	5083-H113	5083-H113, Butt Weld	5086	5086-H32	5086-H34	5086-H34	5086-Н32	5086-H34	5086	5086-Н34	5086-Н34	5454		5454-H32, Butt Weld	5454-H32, Butt Weld

Table 3. (cont'd)

Table 3. (cont'd)

	Expo	Exposure	Corrosion	Pit Danth Mile	h Mile	Corrosion, Darth	orrosi on	
Alloy	Days	Feet	(1) YqM	Max.	Avg.	Mils	Type (2)	Source <sup>(3)</sup>
5454	402	2370	0.4	1	;	28	0	INCO (10)
5454-H32	402	2370	0.3	ł	1	39	C.IP	NCEL
5454-H32, Butt Weld	402	2370	0.6	42	34.5	1	P. PWA	NCEL
5454-H32	403	6780	0.9	38	28.0	;	MOE . MOP	NCEL
5454-H32, Butt Weld	403	6780	1.7	64	46.4	ł	Е,Р	NCEL
5456-H321	398	S	0.6	16	10.5	0	д	NCEL
5456-H321	540	\$	0.9	14	11.5	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	C.P	NCEL
5456-H321	402	2370	1.1	41	20.7	44	C,E,P	NCEL
5456-H32	402	2370	0.6	;	1	5	C.E	NCEL
5456-H321	403	6780	1.0	1	1	50	SC,E,IP	NCEL
5456-H343	403	6780	0.2	1	i E	28	C,IP	NCEL
6061	366	5	0.9	11	;	11	C,P	INCO (10)
6061-T6	398	ŝ	0.7	16	14	0	Ъ, Е	NCEL
6061-T6	540	ŝ	0.3	23	16.1	ц	IC.P	NCEL
6061-T6	402	2370	1.2	;	1	32 (PR)	0	INCO (10)
6061-T6	402	2370	2.0	75	51.4	66	C,P	NCEL
6061-T6	403	6780	1.0	58	48.4	55	C,P	NCEL
7039-T6	398	S	1.1	22	16.3	I	IC, P	NCEL
7039-T6, Butt Weld	398	Ś	0.5	0	0	0	P (W&HAZ)	NCEL
7039-T6	540	ŝ	0.3	9	4.4	e	C.P	NCEL
7039-T6, Butt Weld	540	Ś	0.3	18(HAZ)	15	Ι	IC, P(HAZ)	NCEL
7039-T6, Butt Weld	588	2	0.3	26 (HAZ)	17.9	н	IC, P(HAZ)	NCEL
7039-T6	402	2370	1	1	1	}	EXXF	NCEL
-7039-T6	103	6780	;				5VVB	NOUT

ootnotes

1. NPY - Mils penetration per year calculated from weight loss.

 Symbols for types of corrosion: Crevice C - Crevice Crevice C - Crevice Creventure Crementure 

- 3. Numbers refer to references at end of paper
- 4. 60% of cladding gone
- 5. 20% of cladding gone and incipient pitting in denuded areas

Table 4. Chemical Composition of Copper Alloys.

Material C		Cu 9.96	u i	u s	ΪΝ	A1	0 t	S i	PP 1	Other	Source(2) NCEL
Copper, U free 99.90 Copper, O Free 97.80 Be-Cu					0.05				1	Be 1.90 Co 0.25	INCO(10) NCEL
Be-Cu, chain, cast 97.5	7.5	1		1	1	1	1	r t	;	Be 2.0 Co 0.5	NCEL
1 Bronze 90		10		1 1	ľ	ł	1	1	1	1	INCO(10)
		27.7	~	1.00		11	0.01	; ;	; ;	 As-0.027	NCEL
70.0		29.0		I,0	8 1	1	1	t T	1	As-0.04	INCO (10)
s 65.0		35.0		1	;	r t	1	ł	1	1	INCO/ TO/
60.69		39.2	5	I t	1	;	<0.02	1	1	1	NUEL (10)
60.0		40.0		1	1	: -	-	ļ	!	10 01	TNCO (10)
		42.0	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		3 77	1 73	1.66			Mn-3.06	NCEI.
		20.0		;;;		2.0	) • 1 • 1	1	1 • 1	1	INCO (10)
		40.0		1	8.0	ł	2.0	1	t I	;	INCO ( TO)
Bronze, cast 88.0 10.0		10.0		2.0	ł	1	r t	1	1	1	INCO(10)
fied, cast 88.0		4.0	_	8.0	1	!	1	1	1	1	INCO (10)
88.2		4.0		6.0	;	1	1	1	5.0	;	INCO (10)
, cast   85.0		5.0	_	0.0	1	:	1	!	0.2	1 0	INCO . TO
A 94.64		<0.10		4.94	1	1	<0.05	ļ	1	P=0.26	NCEL (10)
FIIOSPIDE DIOLIZE A 20.00 60.00		<0.10		9.23		! !	<0.05	1	ł	P-0.17	NCEL
95.0		1		-	ł	5.0	1	1	1	!	INCO(10)
Al Bronze 7% 90.11		1		0.15	;	6.59	3.15	1 1	<0.02	ļ	NCEL
0		ł		;	1	7,0	3.0	1	;	1	INCO T ODNI
cast		;		!	\$ 1	10.0	1.0	ł	1	1	INCO TO DI
cast		ł		;	ł	10.0	4.0	1	!	E 1	INCO (10)
Al Bronze 13%. cast 83.0		ł		1	1	13.0	4.0	ł	1	1	INCO(10)
		1			5.0	10.0	4.0	ł	1	Mn-0.5	INCO (TO)

Table 4. (cont'd)

$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	Material e 3% e A
5.0     2.0     5.0       1.0        5.0     5.0     5.0       5.0          9.42      1.16          10.0      1.4          11.0      1.4          20.41      0.62      Mn-0.38        20.41      0.62      Mn-0.35        20.41      0.63          20.0      0.63      Mn-0.35        20.0      0.63          20.0      0.03      Mn-0.35        20.0      0.62      Mn-0.35        20.0      0.03      Mn-0.35        20.0      0.03      Mn-0.35        20.0      0.03      Mn-0.35        20.0      5.0      Mn-0.75        18.0 <td< td=""><td></td></td<>	
5.0     5.0     5.0     5.0     5.0     5.0     5.0     5.0       7     7     1.16     7     7     7       7     10.0     1.4     7     7     7       7     10.0     1.4     7     7     7       7     10.0     1.4     7     7     7       7     10.0     1.4     7     7     7       7     10.0     0.62     7     7     7       7     20.0     0.63     7     7     7       7     20.0     0.63     7     7     7       7     20.0     7     0.03     7     7       7     20.0     7     0.33     7     7       7     20.0     7     0.33     7     7       7     20.0     7     7     7     7       7     20.0     7     7     7     7       8     7     7     7     7     7       8     7     7     7     7     7       8     7     7     7     7     7       8     7     7     7     7     7       8     7 <t< td=""><td></td></t<>	
10.0      1.4      0.10.0        11.0      1.4      0.10.0        11.0      1.4      0.10.3         20.41      0.62         20.0      0.62      0.135        20.0      0.03      0.03        20.0      0.65      0.03        20.0      0.53      0.03        20.0      5.27      0.14        5.27      0.1        10.0      5.20      0.1       18.0      18.0	
1.4       Mn-1.3         20.41      0.62      Mn-0.35         20.0      0.63      Mn-0.23         20.0      0.63      Mn-0.23         20.0      0.65      Mn-0.23         0.53       Mn-0.23         5.27      Mn-0.75        29.95      5.27        8.0      0.1      10.1       8.0      18.0	ο σ
20.0          0.03 <td< td=""><td>78</td></td<>	78
<td>80</td>	80
29.95          5.27           Min-0.75             45.0          0.1          Min-1.0           80          25.0          0.1          5.0           17.00          18.0          5.0	0 69
45.0 45.0 0.1 Mn-1.0 8.0 25.0 5.0	64
	54
	65.0

Copper Development Association alloy number.
 Numbers refer to references at end of paper.

	Source (4)	INCO <sup>(10)</sup>	NCEL	NCEL	NCEL	INCO TW	NCEL NCEL	NCEL	NCET.	NCEL	NCEL	NCEL	NCEL,	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	(10)	TNCO (10)	INCO (10)	TNCO	INCO (10)	INCO (10)	INCO, TO
	Corroșion Type <sup>(3)</sup>	U	G,P(37m)	G,P(22m)	G,P(20m)	U	n I		II	'n	D	U	U	U	n	U	D	n	P	ET	n	U V 2007 V 2007 V	UF(mc.uc)'u(		P(4m)	SL DZ	Ω	CR (fam)	n	SL DZ
Corrosion	Ratę <sup>A</sup> ) MPY	1.2	1.1	0.9	0.9	1.4	6°0	1.2		0.8	0.8	0.6	1.0	0.7	0.8	0.5	1.1	0.7	0 * 7	0.6	1.0	8 ° 0	0.5		1.1	0.2	0.6	1.2	0.7	1.2
Exposure	Depth, Feet	Ś	5	S	Ŋ	2370	2370	6780	v	n ru	5	2370	ŝ	2	5	2370	IJ	ŝ	2	2370	5	υĩ	د 1700	2	Ś	2370	6780	v	2370	6780
Expo	Days	366	398	540	588	402	402	403	364	723	763	402	364	723	763	402	364	723	763	402	364	723	607 - 402		366	402	403	366	402	403
	CDA No.(1)	102	102	102	102	102	102	102	671	172	172	172	172	172	172	172	172	172	172	172	825	825	0 2 0 X ک 7 X	1	220	220	220	030	230	230
	Alloy	Copper, O Free	0	Copper, O Free	Copper, O Free	0	0 0	Copper, U Free Copper, O Free	20 - 01	Be - Cu	Be-Cu	Be-Cu	Be-Cu, MIG Weld		Be-Cu, MIG Weld					TIG We		Chain,	Be-Cu, Chain, Cast Be-Cu, Chain Cast	<b>,</b>			Commercial Bronze	Red Brace	Red Brass	

Table 5. Corrosion of Copper Alloys in Sea Water

	Source <sup>(4)</sup>	INCO (10) INCO (10) INCO (10)	INCO (10) NCEL NCEL (10) NCEL	INCO (10) NCEL INCO (10) NCEL	INCO (10) NCEL (10) NCEL (10) NCEL (10) NCEL (10) NCEL	INCO (10) INCO (10) INCO (10)	INCO (10) INCO (10) INCO (10)	INCO (10) INCO (10) INCO (10)
	Corrosion Type(3)	n n	S DZ DZ,P(6m) DZ,IP DZ,IP	SL DZ SL DZ S DZ SL DZ	u u,IP U U U	P P(4m) U U	מת	S DZ S DZ S DZ
Corrosion	Rate, MPY(2)	1.3 0.9 1.0		0.7 3.3 2.6	1.1 .7 .7 .8 .0 .8 .0 .0 .0	0.4 0.3 4.0	0.9 0.7 1.3	1.9 0.8 2.7
Expositre	Depth, Feet	5 2370 6780	ለ ለ ለ ለ	2370 2370 6780 6780	5 5 2370 2370 6780 6780	5 2370 6780	5 2370 6780	5 2370 <b>6</b> 730
Exno	Days	366 402 403	366 398 540 588	402 403 403	366 608 402 403 403	366 402 403	366 402 403	366 402 403
	CDA No.(1)	270 270 270	280 280 280 280	280 280 280 280	443 443 4443 4443 4443			678 678 678
	Alloy	Yellow Brass Yellow Brass Yellow Brass	Muntz Metal Muntz Metal Muntz Metal Muntz Metal	Muntz Metal Muntz Metal Muntz Metal Muntz Metal	As Admiralty As Admiralty As Admiralty As Admiralty As Admiralty As Admiralty As Admiralty	Al Brass Al Brass Al Brass	Ní Brass Ní Brass Ní Brass	Mn Bronze A Mn Bronze A Mn Bronze A

Table 5. (cont'd)

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	Source (4)	NCEL NCEL NCEL NCEL	INCO(10) INCO(10) INCO(10)	INCO(10) INCO(10) INCO(10)	INCO(10) INCO(10) INCO(10)	INCO <sup>(10)</sup> INCO <sup>(10)</sup> INCO <sup>(10)</sup>	INCG 10) NCEL NCEL INCG 10) NCEL INCG 10) NCEL	NCEL NCEL NCEL
	Corrosion Type(3)	U, JZZ DZ SL DZ SL DZ SL DZ SL DZ	CR (9m <b>)</b> U U	CR (7m) U U	GR (2m) U U	CR(5m) U U	CR (5m) CR (15m), C (3m) CR (15m) CR (15m) U ET ET	CR (4m) CR (2m) CR (7m),C(5m) U ET
Corrosion	Rate MPY(2)	. 72 3.0 1.6 0.4	1.2 0.3 0.7	1.0 0.3 0.4	1.1 0.3 0.4	1.3 0.5 0.5	1.3 1.3 0.2 0.3 0.2	0.9 0.7 0.1 0.2
Exposure	Depth, Feet	5 5 5 6780	5 2370 6780	5 2370 6780	5 2370 6780	5 2370 6780	5 5 2370 2370 6780 6780	5 5 2370 6780
Expo	Days	364 723 763 402 403	366 402 403	366 402 403	366 402 403	366 402 403	366 588 608 402 403 403	398 540 608 402 403
	CDA No.(1)	8 6 8 8 6 8 8 6 8 8 6 8 8 6 8 8 6 8 8 6 8 8 6 8 8 6 8 8 6 8 8 8 6 8 8 8 6 8 8 8 6 8 8 8 6 8 8 8 6 8	905 905	903 903	922 922 922		510 510 510 510 510 510	524 524 524 524 524
	Alloy	Ni-Wn Bronze, Cast Ni-Mn Bronze, Cast Ni-Mn Bronze, Cast Ni-Mn Bronze, Cast Ni-Mn Bronze, Cast Ni-Mn Bronze, Cast	G Bronze G Bronze G Bronze	Modified G Bronze Modified G Bronze Modified G Bronze	M Bronze M Bronze M Bronze	Leaded Sn Bronze Leaded Sn Bronze Leaded Sn Bronze	P Bronze A P Bronze A P Bronze A P Bronze A P Bronze A P Bronze A P Bronze A	P Bronze D P Bronze D P Bronze D P Bronze D P Bronze D

Table 5. (cont'd)

	Source (4)	INCO(10)	INCO(10)	INCO(10)	NCEL	INCO(10)	NCEL	INCOUTOD		INCO(10)	INCO(10)	INCO(10)	INCO(10)	INCO(10)	INCOVEN	INCO(10)	INCO(10)	INCOVE	INCO(10)	INCOUTON	INCO, TO	INCO <sup>(10)</sup>	NCEL	NCEL	NCEL	INCO, TO	NCEL (10)	INCO . TO	NCEL
Corrosion	Type(3)	0	U SL DA	C	SL DA, CR (44mm),	C(zum) ET	Ω	U ST. DA· C(12m)·	P(12m,6.6a)	MO DA	S DA	MO DA	Π	MO DA	SL DA	S DA	MO DA	S DA	C	D	NO CO	Ð	0	CR(30m),C(15m)	CR(9m)	D	ET	n	N
Corrosion Rate	MPY (2)	1.0	0.2	0.6	0.9	0.2	0.2	0.2		1.3	0.3	0.7	1.1	0.2	0.1	I.9	0.3	0.6	1.1	1.2	1.2	1.2	1.1	2.5	6*0	0.8	1.0	1.2	1.2
Exposure Depth,	Feet	5 c	6780	2	S	2370	2370	6780 6780	2	2	2370	6780	2	2370	6780	5	2370	6780	Ś	2370	6780	5	2	S	5	2370	2370	6780	6780
Expo	Days	366	403	366	588	402	402	403	n b t	366	402	403	366	402	403	366	402	403	366	402	403	366	398	540	588	402	402	403	403
CDA	No.(1)	606	606 606	614	614	614	614	614 617	F	953	953	953	954	954	954				653	653	653	655	655	655	655	655	655	655	655
	Alloy	Bronze,	Al Bronze, 5% Al Bronze, 5%	Al Bronze, 7%	Bronze,	Al Bronze, 7%	Bronze,	Al Bronze, 7%	1 0110 T	Al Bronze, 10%	Al Bronze, 10%	Al Bronze, 10%	Al Bronze, 11%	Bronze,	Al Bronze, 11%	Bronze,	Bronze,	Al Bronze, 13%	Si Bronze, 3%	Bronze,	Si Bronze, 3%	Si Bronze A	Si Bronze A	Si Bronze A	Si Bronze A	Bronze	Bronze		Si Bronze A

Table 5. (cont'd)

	Source <sup>(4)</sup>	$INCO^{(10)}_{(10)}$	INCO(10)	$\frac{INCO(10)}{INCO(10)}$ $\frac{INCO(10)}{INCO(10)}$	$\frac{\mathrm{INCO}(10)}{\mathrm{INCO}(10)}$ $\frac{\mathrm{INCO}(10)}{\mathrm{INCO}(10)}$	$\frac{1}{1} \frac{1}{1} \frac{1}$	INCO <sup>(10)</sup> NCEL <sub>(10)</sub>	NCEL(10) INCO <sup>(10)</sup>	$INCO^{(10)}_{INCO^{(10)}}$	INCO <sup>(10)</sup> INCO <sup>(10)</sup> NCEL <sup>(10)</sup> NCEL
	Corrosion Type(3)	n	U IP	CR (10m) U U	CR (6m) U U	CR (5m) U U	חח	מממ	n	מתתט
Corrosion	Rate, MPY(2)	4.0	0.2	1.5 0.4 0.6	1.3 1.2 0.5	1.5 0.6 0.8	0.6	0.0000	0.9 0.7	1.19 1.19 1.255 1.255
Exposure	Depth, Feet	с С	23/U 6780	5 2370 6780	5 2370 6780	5 2370 6780	2370 2370	2370 2370 6780 6780	5 2370	5 2370 2370 6780 6780
Expo	Days	366	403	366 402 403	366 402 403	366 402 403	366 608 402	402 403 403	366 402	366 402 403 403
	CDA No. (1)						706 706	706 706 706	962 96 <b>2</b>	710 710 710 710 710
	Alloy	Bronze	N1-A1 Bronze #2 Ni-A1 Bronze #2	Ni-Vee Bronze A Ni-Vee Bronze A Ni-Vee Bronze A	Ni-Vee Bronze B Ni-Vee Bronze B Ni-Vee Bronze B	Ni-Vee Bronze C Ni-Vee Bronze C Ni-Vee Bronze C	Cu-Ni, 90-10 Cu-Ni, 90-10 Cu-Ni 90-10		Cu-Ni, 90-10, Cast Cu-Ni, 90-10, Cast	Cu-Ni, 80-20 Cu-Ni, 80-20 Cu-Ni, 80-20 Cu-Ni, 80-20 Cu-Ni, 80-20 Cu-Ni, 80-20

Table 5. (cont'd)

Copper Davelopment Association Number

MPY - Mils penetration per year, calculated from weight loss 

Type of corrosion symbols: C - Crevice CC

C0 - Coppering, a selective attack where copper appears on the surface similar to dezincification

n DZ - Dezincification	I - Incipient	P - Pitting	U - Uniform		5.4a - 5.4 mils average	
DA - Dealuminification	G - General	MO - Moderate	SL - Slight		20m - 20 mils maximum	nces at end of paper.
CR - Crater like pits	ET - Etched	MD - Medium	S - Severe	Numbers indicate mils:	i.e. 20 - 20 mils	Numbers refer to references at end of paper.

4.

Table 6. Chemical Composition of Nickel Alloys.

Source(1)	INCO(10)	NCEL	INCO(10)	INCO(10)	INCO(10)	INCO(10)	INCO <sup>(10)</sup>	INCO(10)	NCRI	NORT	TNCO (10)	1NCO (10)	TNCO(10)	INCO(10)	NCEL	INCO(10)	INCO (10)	INCO <sup>(10)</sup>	NCEL , , o,	INCO (TO)	INCO (TO)	INCO (TO)	NCEL	INC0(10)	INCO(10)	$INCO^{(10)}$	$INCO^{(10)}$	NOFT	TNCO (10)	INCO(10)
Other	;	1	ł	ł	1	1	1	A1-4.5	1		!	1	;	1	Al-2,80	A1-2.80	1	8	1	1	t	;	Cb-5.2	A1-0.60 Sn-5.0	Bi-3.0	;	Co-28.5	A1-3.0	8 1	
Mo	ł	ł	1	1	1	1	;	1	1	1		:	1	1	1	ţ	ł	ł	;	1	r T	1	3.0	ł	19.0	9.0	3.75			
Τi	ŗ	ł	1	1	1	;	1	1	1		1	!	!	ł	0.50	1	ł	1 1	ļ	1	8	2.5	0.80	1	1	:	1			
Cr	ł	1	1	1	!	1	1	t I	1	1	ł	1	1	;	1	;	1	1	15.8	16.0	16.0	15.0	19.0	10.0	19.0	22.0	15.0	300	0.06	29.0
Cu	1	0.02	1	!	ţ	1	1	1	37 62	31 50	32.00	40.00	13.00	31.00	29,50	30.00	29,00	54,00	0.10	1	ł	ļ	0.10	ł	ŀ	1	1	0.20	0000	
S i	i t	0.07	!	1	1	1	2.0	;	01 0	0 1 2	0.20	0.10	0.20	1.60	0.15	0.20	4.00	1	0.20	1	2.0	!	0.20	ł	;	ł	ł	5		}
S	1	0.006	1	1	ł	1	1	1	0 007	0 005		1	ł	ł	0.005	1	1 1	;	0.007	1	ľ	1	0.007	Ť	;	1	1	200.0	100.0	
Че	:	0.04	1	!	1	1	1	1	0.90	1.35	1.40	1.20	1.40	1.00	1.00	1,00	2.00	0.10	7.20	7.0	0.0	7.0	18.0	7.0	3.0	ł	1.0	1.6.0	10.04	25.0
Nin	1	0.29	8	;	5.0	;	1.0	1	1 06	06 0	0.90	0.90	0.90	0.80	0,60	0.60	0.80	1.00	0.20	!	ł	1	0.20	!	ł	ŗ	ł	72 0		21
С		_	0.06		ł	ì	1		11.0	0 12	- I - I	t	;	ł	0.15	ł	1	1	0.04	1	1	!	0.04	ł	!	1	1	20	5	1
Ni	99.97+Co	99.50	99.5	99.5	95.0	99.97	95.6	94.0	65.17	66.00	66.00	58.00	84.00	66.00	65.00	65.00	64.00	45.00	76.00	76.0	71.0	73.0	52.5	71.0	58.0	63.0	46.0	32 0	32.0	43.0
Material	Electrolytic Ni	Ni-200	Ni-200	Ni-201	Ni-211	N1-270	Ni-210, cast	Ni-301	Ni-C1 400	Ni-Cu 400	Ni-Cu 400	NI-Cu 402	Ní-Cu 406	Ni-Cu 410, cast	Ni-Cu K-500	Ni-Cu K-500	Ni-Cu 505, cast	Ni-Cu 45-55	Ni-Cr-Fe 600	Ni-Cr-Fe 600	Ni-Cr-Fe 610, cast		Ni-Cr-Fe 718	Ni-Cr-Fe 88	Ni-Cr-Mo 3	Ni-Cr-Mo 625	Ni-Co-Cr-Mo 700	Mi.Fa_C* 800	Ni-Fe-Cr 800	Ni-Fe-Cr 804

Table 6. (cont'd)

0 Other Source(1)	4 A1-0.14	3 1	A1-0.65 	t 1	1	:	W-3.53	Co-0.96	V-0.26		M-4.0		Zn-7.0	_	t I	f 1	;	;	!	
No				7.0	6	26.	16.				16.0	ł				1	i	30.0	1	
ц	1.00		2.40	1	1	1	1				1	ł		_	;	!	1	1	1	
Cr	21.12 22.0	22.0 14.0	5.4 22.0	21.0	22.0	1	15.33			( 1	15.0	1	_		35.0	20.0	20.0	1	1	
Сп	1.61 2.6	2.0	0.05	2.0	1 E	;	1				t 1	r t			;	1	;	1	3.0	
Sí	0.31		0.50	1	1 E	;	0.62				;	1			ļ	1		;	10.0	
s	0.01	1	0.008	!	;	r 1	0.009				1	1			;	ļ	!	1	1	
e Ei	30.86 30.0	30.0 34.0	48.5 21.0	20.0	19.0	5.0	6.32				0,7	1			ļ	1	1	2.0	1	
MIN	0.82	8 1 1 1	0.40	!	;	ł	0.52				1	2.0			ļ	ł	1	ł	1	
C	0.05	1	0.02	1	1	!	0.05				1	!			ł	;	1	1	1	
Ni	41.12 42.0	42.0 43.0	42.0 46.0	45.0	60.0	60.0	55.68			0	60.0	79.0			65.0	78.0	80.0	66.0	86.0	
Material	Ni-Fe-Cr 825 Ni-Fe-Cr 825	Ni-Fe-Cr 825Cb Ni-Fe-Cr 901	Ni-Fe-Cr 902 Ni-Cr-Fe-Mo "F"	Ni-Cr-Fe-Mo "G"	Ni-Cr-Fe-Mo "X"	Ni-No-Fe "B"	Ni-Mo-Cr "C"				Ni-No-Cr "C"	Ni-Sn-Zn 23			Ni-Cr 65-35	Ni-Cr 75	Ni-Cr 80-20	Ni-Mo 2	Ni-Si D	

1. Numbers refer to references at end of paper.

Source <sup>(3)</sup>	INCO (10) INCO (10) INCO (10) INCO (10)	INCO (10) NCEL (10) NCEL (10) NCEL NCEL	NCEL INCO (10)	NCEL	NCEL	$\frac{\mathrm{INCO}}{\mathrm{INCO}} \begin{pmatrix} 10 \\ 10 \\ 10 \\ 100 \\ 100 \end{pmatrix}$	$\frac{INCO}{INCO} \begin{pmatrix} 10 \\ 10 \end{pmatrix}$ $\frac{INCO}{INCO} \begin{pmatrix} 10 \\ 10 \end{pmatrix}$	$\frac{\mathrm{INCO}(10)}{\mathrm{INCO}(10)}$
Corrosion, Weld	· · · ·	S P	P(PR)	 WB(PR),HAZ	(PR)	; ; ;	1	2
Corrogion Type <sup>(2)</sup>	с, Р с	C,P F,T C,SET IP,ET	IP,ET C	C,T to PR (123) P,T P,T	г, т	C,P C,P	C,P C,P	с, Р с с, Р
Corrosion, Crevice, Depth, Mils	30 (PR) 50 (PR) 20	40(PR) 0 50(PR) 3 0.0	0.0 50(PR)	67 0	0	50(PR) 50(PR) 50(PR)	32 16 70	50(PR) 50(PR) 50(PR)
Max. Pit Depth, Mils	30(PR) 0.0 0.0	40(PR) 125(PR) 0.0 1	П 0.0	 125(PR) 125(PR)	125(PR)	50(PR) 50(PR) 50(PR)	68 0.0	50(PR) 0 50(PR)
Corrosion Rate MPY(1)	6.9 0.6 1.1	4.5 1.9 0.6 0.8	0.5	1.6 1.5 1.9	1.5	3.6 0.6 0.6	3.4 0.7 5.7	4.5 0.6 0.7
Exposure s Ft	5 2370 6780	5 5 2370 2370 2370	2370 6780	6780 5 5	5	5 2370 6780	5 2370 6780	5 2370 6780
Exp Days	366 402 403	366 398 402 402 402	402 403	403 540 540	588	366 402 403	366 402 403	366 402 403
Alloy	Electrolytic Ni Electrolytic Ni Electrolytic Ni		Elect. 141 Ni-200, Welded, FM61 Ni-200	Ni-200 Ni-200 Ni-200, Welded,	FM61 Ni-200	Ni-201 Ni-201 Ni-201	Ni-210, Cast Ni-210, Cast Ni-210, Cast	Ní-211 Ní-211 Ní-211

Table 7. Corrosion of Nickel Alloys in Sea Water

Source <sup>(3)</sup>	$I_{\rm NCO}^{\rm (10)}$ $I_{\rm NCO}^{\rm (10)}$	$\frac{\mathrm{INCO}_{(10)}^{(10)}}{\mathrm{INCO}_{(10)}^{(10)}}$	INCO <sup>(10)</sup> NCEL NCEL NCEL NCEL NCEL	NCEL	INCO (10) NCEL NCEL NCEL	NCEL	$\frac{\mathrm{INCO}}{\mathrm{INCO}} \begin{pmatrix} 10 \\ 10 \end{pmatrix}$ $\frac{\mathrm{INCO}}{\mathrm{INCO}} \begin{pmatrix} 10 \end{pmatrix}$	INCO (10) INCO (10) INCO (10)
Corrosion, Weld	1 1	111	::::;	U SP	  WB (CR )	1	: : :	: : :
Corrosion Type 20	4° ט	C,P SLE C	с, р Р ПР	IP	C,U C,P,E CR CR	4	c,P U C C	c c c
Corrosion, Crevice, Depth, Mils	40(PR) 50(PR)	40(PR) 0 40(PR)	40(PR) 0 40(PR) 0	0 0	40(FR) 10 0	0	30(PR) 30(PR) 0	50 (PR) 50 (PR) 50 (PR)
Max. Pit Depth, Mils	40(PR) 0	40(PR) 0 0	16 39 20 I	Τ	0 20 17 28	29	30(PR) 0 0	50(PR) 0 0
Corrosion Rate MPY(1)	4.5 0.6	4.1 0.7 3.6	2.4 0.8 0.4 0.5	0.5 0.4	0.8 0.5 1.2	0.8	2.3 0.7 0.7	6.0 0.5 0.5
Exposure s Ft	5 2370	5 2370 6780	5 5 2370 2370 2370	2370 2370	6780 6780 5 5	ŝ	5 2370 6780	5 2370 6780
Exp Days	366 402	366 402 403	366 398 402 402 402	402 402	403 403 540 540	588	366 402 403	366 402 403
Alloy	Ni-270 Ni-270 Ni-270	Ni-301 Ni-301 Ni-301	Ni-Cu 400 Ni-Cu 400 Ni-Cu 400 Ni-Cu 400 Ni-Cu 400 Ni-Cu 400 Fin-Cu 400 Fin-Cu 400	Ni-Cu 400, Welded, Elect. 180 Ni-Cu 400, Welded	Ni-Cu 400 Ni-Cu 400 Ni-Cu 400 Ni-Cu 400 Ni-Cu 400 Ni-Cu 400 Ni-Cu 400	Elect. 120 Ni-Cu 400	Ni-Cu 402 Ni-Cu 402 Ni-Cu 402	Ni-Cu 406 Ni-Cu 406 Ni-Cu 406

	r							
Source(3)	INCO (10) INCO (10) INCO (10) INCO (10)	INCO <sup>(10)</sup> NCEL NCEL	NCEL	INCO <sup>(10)</sup> NCEL	NCEL	INCO <sup>(10)</sup> INCO <sup>(10)</sup> INCO <sup>(10)</sup>	$\frac{\mathrm{INCO}(10)}{\mathrm{INCO}(10)}$	INCO(10) INCO(10) NCEL NCEL
Corrosion, Weld	1 1 1	  P(14 mils),	EWB U	 WB(CR)	P(WB)(HAZ)	1 1 1	;;;;	  WB (PR )
Corrosion Type(2)	d c,P	c,P NC NC	<u>ц</u>	ЪС	ρ.	P G U	חחת	C,P C IP,SLET ET
Corrosion, Crevice, Depth, Mils	30 30	30(PR) 30(PR) 46 0	0	18 0	0	000	000	50(PR) 28 0
Max. Pit Depth, Mils	19 0	- 30(PR) 0 38 0	21	0 20	13	13 0 0	000	50(PR) 0 1 0
Corrosion Rate, MPY(1)	3.1 0.4 1.1	3.6 0.6 0.0	0.5	$0.3 \\ 1.1$	0.9	1.1 0.3 2.0	1.2 0.7 1.3	.6 0.1 <0.1 0.3
Exposure Depth, s Ft	5 2370 6780	2370 2370 2370	2370	6780 5	IJ.	5 2370 6780	5 2370 6780	5 2370 2370 2370
Exp Days	366 402 403	366 402 402 402	402	403 540	540	366 402 403	366 402 403	366 402 402 402
Alloy	Ni-Cu 410, Cast Ni-Cu 410, Cast Ni-Cu 410, Cast		t. 134	welded, FM04 Ni-Cu K500 Ni-Cu K500, Welded Floot 126		Ni-CU 505, Cast Ni-Cu 505, Cast Ni-Cu 505, Cast	Ni-Cu 45-55 Ni-Cu 45-55 Ni-Cu 45-55	Ni-Cr-Fe 600 Ni-Cr-Fe 600 Ni-Cr-Fe 600 Ni-Cr-Fe 600 Ni-Cr-Fe 600, Welded, Elect. 132

Table 7. (cont'd)

(cont'd)
7.
Table

	Exp	Exposure	Corrosion	Max. Pit	Crevice,	-		
Alloy	Days	Depth, Ft	Rate, MPY(1)	Depth, Mils	Depth, Mils	$_{\rm Type}^{\rm Corrosion}$	Corrosion, Weld	Source <sup>(3)</sup>
Ni-Cr-Fe 600,	402	2370	<0.1	0	0	ET	ET	NCEL
Welded, Elect. 182								
Ni-Cr-Fe 600,	402	2370	0.4	0	0	NC	WB(PR),LC	NCEL
600	402	2370	0.3	0	0	NC	WB(PR),LC	NCEL
							T(PR)HAZ	(01)
Ni-Cr-Fe 600	403	6780	0.1	0	23	C		INCOVIC
Ni-Cr-Fe 600	540	Ś	0.5	67	0	д.	1	NCEL
Ni-Cr-Fe 600,	540	5	0.9	60	0	e.,	WB(PR),T	NCEL
Welded, Elect. 132								
Ni-Cr-Fe 600,	540	5	0.9	50	0	<u>е</u> ,	WB(PR)	NCEL
Welded, Elect. 182								
Ni-Cr-Fe 600,	540	5	0.7	88	0	đ	WB(PR)	NCEL
Welded, Elect. 62							(125m)	
Ni-Cr-Fe 600,	540	S	0.6	77	0	٩	P(WB)	NCEL
Welded, Elect. 82								
Wi-Cr-Fe 610. Cast	366	ſ	1.3	55	24	<u>D</u> .		TNCO(10)
Mi On Po Alo Cast	007	0200			- 0			TNCC(10)
NI-CI-FE 010, CASE	101	0/07		0 0	07	⊃ +	1	TNCO(10)
NI-UT-FE DIU, UASE	604	00/00	<0.1	D	-1	TC	1	TNCO
Ni-Co-Cr-Mo 700	366	5	<0.1	0	0	NC	:	INCO(10)
Ni-Co-Cr-Mo 700	402	2370	<0.1	0	I	IC	1	INCO TO
Ni-Co-Cr-Mo 700	403	6780	<0.1	0	0	NC		INCO(TO)
Ni-Cr-Fe 718	402	2370	<0.1	0	0	NC	1	NCEL
Ni-Cr-Fe 718,	402	2370	0*0	0	0	NC	NC	NCEL
Welded, Elect. 718								
Ni-Cr-Fe 718	540	5	0.0	0	0	NC	1	NCEL
Ni-Cr-Fe 718,	540	5	0.0	0	0	NC	NC	NCEL
Welded, Flect, 718								

Source <sup>(3)</sup>	INCO (10) INCO (10) NCEL NCEL NCEL NCEL NCEL NCEL NCEL	INCO (10) INCO (10) INCO (10) INCO (10) INCO (10) INCO (10) INCO (10) NUCL NCCL	INCO (10) NCEL NCEL NCEL
Corrosion, Weld			NC
Corrosion Type(2)	A H O C A H C C , A C C , A C C C C C C C C C C C C	P C,IP NC NC NC NC NC NC	NC NC NC
Corrosion Crevice, Depth, Mils	50(PR) 17 0 0 35(PR) 130(PR) 130(PR)	000 000 n. <u>0</u> 0	0000
Max. Pit Depth, Mils	50(FR) 0 0 0 0 0 130(FR) 130(FR) 130(FR)	150 150 0000000000000000000000000000000	0000
Corrosion Rate MPY(1)	0.000 0 00000 0.000 0 00000 0.000 0 00000	1.0 0.4 0.1 0.1 0.1 0.1 0.0 0.0	<pre>&lt;0.1 &lt;0.0 0.0 0.0</pre>
Exposure Depth,	2370 2370 2370 2370 6780 6780 5 5	5 2370 6780 6780 6780 6780 5 5	2370 2370 5 5
Exp Days	366 402 402 402 402 403 540 540 540	366 402 366 403 366 403 398 398 398	402 402 540 540
Alloy	Ni-Cr-Fe X750 Ni-Cr-Fe X750 Ni-Cr-Fe X750 Ni-Cr-Fe X750 Welded, Elect. 69 Ni-Cr-Fe X750 Ni-Cr-Fe X75	888 888 888 888 888 888 888 888 888 88	welded, Hiect. 625 Ni-Cr-Mo 625 Ni-Cr-Mo 625 Ni-Cr-Mo 625 Ni-Cr-Mo 625 Ni-Cr-Mo 625, Welded, FM625

Table 7. (cont'd)

	Source (3)	NCEL	NCEL	INCO <sup>(10)</sup> INCO <sup>(10)</sup>	NCEL	NCEL	INCO <sup>(10)</sup> NCEL	NCEL	NCEL	$\frac{\mathrm{INCO}}{\mathrm{INCO}} \begin{pmatrix} 10 \\ 10 \end{pmatrix}$ $\frac{\mathrm{INCO}}{\mathrm{INCO}} \begin{pmatrix} 10 \end{pmatrix}$	INCO (10) NCEL (10) INCO NCEL NCEL NCEL	NCEL INCO (10) NCEL NCEL
	Corrosion, Weld	NC	NC	; ;	 E,PR,WB	LC,E,WB	; ;	WB&HAZ (PR)	T (WB&HAZ )	1 1 1	   WB, one end	NC
	Corrosion Type (2)	NC	NC	IC	NC	NC	NC	۵.	д	D D D I D I D I D I D I D I D I D I D I	NC NC IC C,ET NC	NC IC NC C,P
Corrosion, Crevice,	Depth, Mils	0	00	го	00	0	00	0	0	I I	0 15 0	0 I 24
Max. Pit	Depth, Mils	0	00	00	00	0	0 128(PR)	128(PR)	128(PR)	000	00000	4 0 0 0 4 3
Corrosion	Rate, MPY(1)	0.0	0.0	<0.1	0.0 <0.1	<0.1	<0.1 0.3	0.7	0.4	<pre>&lt;0.1 &lt;0.1 &lt;0.1 &lt;0.1</pre>	<pre>&lt;0.1 &lt;0.1 &lt;0.1 &lt;0.1 &lt;0.1 &lt;0.1 &lt;0.1 &lt;0.1</pre>	<0.1 <0.1 <0.1 <0.1
Exposure	Depth, Ft	2	νυ	5 2370	2370 2370	2370	6780 5	Ś	Ś	5 2370 6780	5 5 2370 2370 2370	2370 6780 6780 5
Exp	Days	540	588 588	366 402	402 402	402			540	366 402 403	366 398 402 402 402	402 403 540
	Alloy	Ni-Cr-Mo 625, Vi-Jaco 1000	Welded, Elect. 023 Ni-Cr-Mo 625 Ni-Cr-Mo 625, Welded Flact 625	800 800	Ni-Fe-Cr 800 Ni-Fe-Cr 800	Elect. 800,			Ni-Fe-Cr 800, Welded, FM82	Ni-Fe-Cr 804 Ni-Fe-Cr 804 Ni-Fe-Cr 804	Ni-Fe-Cr 825 Ni-Fe-Cr 825 Ni-Fe-Cr 825 Ni-Fe-Cr 825 Ni-Fe-Cr 825 Ni-Fe-Cr 825 Ni-Fe-Cr 825 Ni-Fe-Cr 825	825, Elect. 825 825 825

	Source <sup>(3)</sup>	NCEL	NCEL	NCEL	$\frac{\mathrm{INCO}}{\mathrm{INCO}} (10)$ $\frac{\mathrm{INCO}}{\mathrm{INCO}} (10)$ $\mathrm{INCO} (10)$	$\frac{100}{100} \frac{10}{100}$	$\frac{100}{100}$ $\frac{100}{100}$ $\frac{100}{100}$ $\frac{100}{100}$	NCEL NCEL NCEL NCEL	$\frac{\mathrm{INCO}(10)}{\mathrm{INCO}(10)}$ $\frac{\mathrm{INCO}(10)}{\mathrm{INCO}(10)}$	$INCO_{(10)}^{(10)}$
Corrosion.	Weld	CR (HAZ)	IP (WB&HAZ)	: :	1 1 1	; ; ;	; ; ;	1111	111	: :
Corrosion	Type (2)	С,Р	ф.	<u>م</u> م	IC IC,IP IC	IC IC	IC IC	c,IP c,P	NC NC	NC
Corrosion, Crevice, Depth.	Mils	I	0	00	ннн	нон	ннн	41 35 40 125(PR)	000	00
Max. Pit Depth.	Mils	9	4	18 54	оно	000	000	0 0 3 3	000	00
Corrosion Rate.	MPY(1)	<0.1	0.0	<0.1<	<0.1 <0.1 <0.1	<0.1 <0.1 <0.1	<0.1 <0.1 <0.1	2.5 1.4 1.7	<0.1 <0.1 <0.1	<0.1
Exposure Depth.	正 下 に 。	Ś	5	νυν	5 2370 6780	5 2370 6780	5 2370 6780	2 2370 5 5	5 2370 6780	5 2370
Exp	Days	540	540	588 608	366 402 403	366 402 403	366 402 403	364 402 723 763	366 402 403	366 402
	Alloy			Welded, FMb5 Ni-Fe-Cr 825 Ni-Fe-Cr 825	Ni-Fe-Cr 825S(4) Ni-Fe-Cr 825S Ni-Fe-Cr 825S	Ni-Fe-Cr 825Cb Ni-Fe-Cr 825Cb Ni-Fe-Cr 825Cb	Ni-Fe-Cr 901 Ni-Fe-Cr 901 Ni-Fe-Cr 901	Ni-Fe-Cr 902 Ni-Fe-Cr 902 Ni-Fe-Cr 902 Ni-Fe-Cr 902	Ni-Cr-Fe-Mo F Ni-Cr-Fe-Mo F Ni-Cr-Fe-Mo F	Ni-Cr-Fe-Mo G Ni-Cr-Fe-Mo G

Source (3) INCO (10) INCO<sup>(10)</sup>  $\frac{\mathrm{INCO}(10)}{\mathrm{INCO}(10)}$  $\frac{\mathrm{INCO}(10)}{\mathrm{INCO}(10)}$  $\frac{\mathrm{INCO}_{(10)}^{(10)}}{\mathrm{INCO}_{(10)}^{(10)}}$  $\frac{\mathrm{INCO}_{(10)}^{(10)}}{\mathrm{INCO}_{(10)}^{(10)}}$  $\frac{1}{1} \operatorname{INCO}(10)$  $\frac{\mathrm{INCO}}{\mathrm{INCO}} (10) \\ \frac{100}{\mathrm{INCO}} (10) \\ \frac{100}{\mathrm{INCO}}$ NCEL (10) NCEL (10) NCEL NCEL NCEL NCEL NCEL Corrosion, Weld ł ł ł ÷ ł 11 ł 1 ł 1 1 11 1 Ł 11 1 1 1 1 1 1 Corrosion Type<sup>(2)</sup> P,ET P,CR с. С С, Р с, Р с, Р с, Р с, Р പ NCNNCNC NC 000 30(PR) 6 50 (PR) 40 (PR) 40 (PR) Corrosion, 35(PR) Crevice, Depth, Mils 000 000 0000000 37 29 36 000 50(PR) 40(PR) 0 30(PR) Max. Pit Depth, Mils 00 000 000 0000000 37 36 36 Ends-152 Ends- 17 Ends-345 Surf.- 43 Corrosion Rate, MPY(1) 1.9 0.1 6.1 <0.1 6.4 1.2 4.0 <0.1
<0.1
<0.0
<0.0
</pre> 0.0 0.0 4.5 0.9 8.0 5.4 1.1 4.9  $1.2 \\ 0.4 \\ 0.4$ <0.1 <0.1 Depth, 5 2370 6780 5 2370 6780 2370 2370 6780 2370 6780 5 2370 5 ŝ 2370 6780 2370 6780 ഗഗ 6780 Ś S Exposure ΕĻ Days 364 402 763 366 402 403 366 402 403 366 402 403 366 402 403 366 398 402 402 403 403 403 608 366 402 403 XXX Ni-Cr-Fe-Mo Ni-Cr-Fe-Mo Ni-Cr-Fe-Mo Ni-Sn-Zn 23 Ni-Sn-Zn 23 Ni-Sn-Zn 23 Ni-Cr 65-35 Ni-Cr 65-35 Ni-Cr 65-35 J U U ммм ပပ Ni-Mo-Cr C Ni-Mo-Cr C Alloy Ni-Cr 75 Ni-Cr 75 Ni-Mo-Fe Ni-Mo-Cr Ni-Mo-Cr Ni-Mo-Cr Ni-Mo-Cr Ni-Mo-Cr Ni-Mo-Fe Ni-Cr 75 Ni-Mo-Fe Ni-Be Ni-Be Ni-Be

(cont'd) Table 7.

	Source <sup>(3)</sup>	INCO(10)	INCO(TO)	INCO(10)	INCO(10)	INCO(TO)	INCO(IO)	INCO (10)	INCO (10)	INCO
	Corrosion, Weld	1	1	1	:	1	1		8 11	-
	Corrogion Type (2)	С,Р	C,P	C	<u>д</u>	U	U	С,Р	C	C,P
Corrosion, Crevice,	Depth, Mils	30 (PR)	18	11	0	0	0	33	14	5
Max. Pit	Depth, Mils	30(PR)	18	0	12	0	0	37	0	2
Corrosion	Rate MPY(1)	1.6	0.2	0.2	4.7	1.6	2.2	1.9	0.5	2.4
Exposure	Depth, Ft	Ŋ	2370	6780	5	2370	6780	5	2370	6780
Exp	Days	366	402	403	366	402	403	366	402	403
	Alloy	Ni-Cr 80-20	Ni-Cr 80-20	Ni-Cr 80-20	Ni-Mo 2	Ni-Mo 2	Ni-Mo 2	Ni-Si D	Ni-Si D	Ni-Si D

S - Sensitized by heating for 1 hour at 1200°F, Numbers refer to references at end of paper 4. . MPY - Mils penetration per year calculated from weight loss Symbols for types of corrosion: 2.

air cooling

C - Crevice

CR - Crater type pits E - Edge ET - Etched

G - General

HAZ - Heat affected zone along weld

I - Incipient

LC - Line corrosion at edge of weld bead NC - No visible corrosion

P - Pitting PR - Perforated

S - Severe

SL - Slight
T - Tunne1
U - Uniform
WB - Weld bead

Steels	
and	
Irons	
of	
Composition	
Chemical	
Table 8.	

Source <sup>(3)</sup>	INCO (10)	NCEL	INCO (10)	NCO (TO)	NCEL	NCEL	12	INCO (10)	CEL	NCO (10)	INCO (TO)	NCO / TAY	NCEL	NCEL	NCEL	NCEL		NCEL		(10)	INCO (10)	NCO (10)	NCEL	NCO (TO)
S			2 1		Ĩ			Ê			II	<b></b>	ž	ž									Ż	Π
Other		Selc C.2	1	1	1	B-0,1028	Ti-0.020		B-0.0041		I t	-	ļ	8	Ti-0.21	A1-0.25 Co-3.82	V-0.15	Co-8.75 B-0.003	T1-0.94	Al-0.1/			1	au un
Сu	ł	1	0.03	0.28	ł		C 1 0	, T * 0	0.22		1,0	1.42	1	1	1	ł		1					1	1
Λ	1	1		ł	ł	0.047			0.36		1	[	0.02	0.05		1							L I	
Мо	i i	:		ł	ł	0.18	06 0	0.4 * 0	0.42		1	1	0.46	0.42	3.12	0.47		4.78					0.55	0.5
Cr	1		0.02	0.03	1	0.64	1 25	0 1 1 0	0.56		1	ł	1.55	0.56	5.07	0.53		ļ					4.75	5.2
Νİ	1		0.02	0.01	1	0.05	7 5 6		0.74		0.54	0.99	2.60	5.03	12,20	8.26		17.92					1	0.4
Si	10	0.060	0.02	0.02	0.064	0.28	7C 0	17*0	0.23		0.13	ł	0.27	0.29	0.05	0.10	5	0.14					0.33	1
s	10	10.U	n   1   1	ł	0.020	.023	2000	0.0	0.025			ļ	0.009	0.006	0.005	0.005		0.007					0.010	1
P.1		0.13	0.01	0.01	0,010	0.014	210		0.020		0.12	0.01	0.011	0.008	0.004	0.005		0,005					0.020	ł
Mn	0.02	0.00	0.34	0.40	0.55	0.86	0000		0.78	1 scale	0.43	0.63	0.26	0.78	0.018	62.0		0.10			rded	orded	0.48	0.5
υ		0.12	71.0	ł	0.20	0.18	c F C	0.14	0.14	With mill scale	1	ł	0.14	0.11	0.002	0.28		0.02		_	Not recorded Not recorded	Not recorded Not recorded	0.06	0.06
Material	Armco Iron	Wrought Iron	VICL 1010	Copper Steel	ASTM A36	HSLA #1(1)	- 11 - 11 - 11 - 11 - 11 - 11 - 11 - 1	HSLA # 2	HSLA #4 HSLA #5	HSLA #5	HSLA #7	HSLA #10	HSLA #12	HS #1(2)	HS #2	н <i>с 1</i> ,3	C= 011	18% Ni-Maraging			1.5% Ni 3.0% Ni	5.0% Ni 9.0% Ni	AISI Type 502	Type

- 1. 3.
- High-Strength-Low-Alloy Steel High Strength Steel Numbers indicate references at end of paper

	Source <sup>(3)</sup>	INCO(10) INCO(10) INCO(10)	NCEL NCEL NCEL NCEL NCEL	NCEL INCO(10) NCEL INCO(10) NCEL INCO(10) NCEL INCO(10) NCEL	INCO(10) INCO(10) NCEL NCEL NCEL NCEL NCEL NCEL	NCEL NCEL NCEL NCEL
	Corrosion, Type(2)	0 U D	00000	4, 1010100000000000000000000000000000000	с.	с,с,Р U С,С,Р С,С,Р
Crevice Corrosion,	Depth, Mils	; ; ; ;		0	11 +1100	0  21
	Pit Depth, Mils Max. Avg.			18.8  15 15	 19.9  17	25  27
	Pit Dep Max.	: : :	1	24   23 	39 21	42 36
Corrosion	Rate, MPY(1)	7.1 1.4 1.5	4.8 1.5 4.0 4.8	8.0 1.2 1.1 8.9 8.9 6.0	2.1 5.3 6.3 .8 .8	5.2 1.0 4.7
Exposure	Depth, Feet	5 2370 6780	2370 6780 5 5	5 2370 2370 6780 6780 5 5	2370 6780 2370 6780 6780 5 5	5 2370 6780 5
Expo	Days	366 402 403	364 402 403 763 763	398 366 402 402 403 588 588 366	402 403 398 403 540 588	398 402 588
	Alloy	Armco Iron Armco Iron Armco Iron	Wrought Iron Wrought Iron Wrought Iron Wrought Iron Wrought Iron	AIST 1010 AIST 2000 AIST 2		HSLA No. 1 (4) HSLA No. 1 HSLA No. 1 HSLA No. 1 HSLA No. 1

Table 9. Corrosion of Steels in Sea Water

Source <sup>(3)</sup>	NCEL NCEL NCEL NCEL NCEL NCEL INCO(10) NCEL NCEL NCEL NCCL	NCEL INCO (10) NCEL INCO (10) NCEL INCO (10) NCEL INCO (10) NCEL	INCO(10) INCO(10) INCO(10) INCO(10) INCO(10) INCO(10)	NCEL NCEL NCEL
Corrosion Type (2)	U, IC,P U G G G G G G G G G G G G G G G G G G	G,IC,P G G G G C P,SE G,P,E		G,P G,P,E G,P,E
Crevice Corrosion, Depth, Mils	ніюіні	о 9 - 9 9 - 1 - 1 - Н 9 - 1 - 1 - Н		001
Pit Depth, Mils Max. Avg.	15 	14.4		17.6 23.4 23.0
Pit Dep Max.	17 	26   3.0		23 29 26
Corrosion Rate MPY(1)	4.5 1.3 4.4 8.0 8.1 1.1 1.3 2.1 2.1	0 2 2 2 4 4 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0	844 849 849 849 849 849 849 849 849 849	4.2 4.9 4.3
Exposure Depth, ys Feet	2370 6780 6780 2370 2370 2370 6780 6780	2370 2370 6780 6780 5	5 2370 6780 2370 2370 6780	ເບເບ
Expo	398 402 540 540 366 402 402 403	398 366 402 403 540 540	366 402 403 366 402 402	398 540 588
Alloy	HSLA No. 2 HSLA No. 2 HSLA No. 2 HSLA No. 2 HSLA No. 4 HSLA No. 4 HSLA No. 4 HSLA No. 4 HSLA No. 4	NNO	HSLA No. 7 HSLA No. 7 HSLA No. 7 HSLA No. 10 HSLA No. 10 HSLA No. 10	HSLA No. 12 HSLA No. 12 HSLA No. 12

	e (3)									(10)		(01)	(01)										(10)	(01)	(01)	(10)	(01)	(UL)
	Source <sup>(3)</sup>	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	INCO <sup>(10)</sup>	NCEL	NCEL (10)	INCO	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	INCO(10)	INCO ITO	INCO	INCO (10)	INCO	TNCO
	Corrosion Type(2)	G , P	G,P	G,C,P	С,Р	G,P	U,P	G,P	С,Р	Ъ	U,P	C	c	G,C,P	P,G	5	P,G	U U	P,WB(G)	Ċ	P,G(8)	5	U	U	n	Ð	G	
Crevice Corrosion,	Depth, Mils	0	0	ę	0	c	0	0 0	0	1	0		0	0.6	0	0	0	0	0	0	0 0	5	1		1	{		с с
	Pit Depth, Mils Max. Avg.	25	10.6	10.7	28.9	36.9	12.6	9.7	1.21	ł	6.2	1	0	8.8	6.8	0	7.7	0	7.2	0	6.9	D	ł	-				
	Pit Depi Max.	42	15	15	30	42	15	15	8T	ľ	10	1	0	12	10	0	10	0	10	0	10	>	1	!	-	-	l	
Corrosion	MPY(1)	4.7	4.5	4.2	3.5	3.3	5.0	3.8	4*0	7.0	3.0	1.2	0.8	3.1	4.0	3.5	3.5	4.1	4.0	2.8		¢•۲	8.0	1.5	1.7	8.0	1.3	0
Exposure	Depth, Feet	Ŋ	Ś	Ś	5	5	5	υı	<u>م</u>	5	-C	2370	2370	Ś	Ś	2370	5	5	5	2370	υ υ	٦	5	2370	6780	Ŋ	2370	0023
Expo	Days	398	540	588	398	588	398	540	286 2	366	398	402	402	588	. 364	402	723	763	364	402	763	<b>c</b> n/	366	402	403	366	402	1.0.2
	Alloy	HS No. 1 <sup>(5)</sup>		HS No. 1	HS No. 2	HS No. 2	No.	HS No. 3	HS NO. 3	18% Mi, Maraging	Mi,	Mi,	Mi,	18% Mi, Maraging	18% Mi, Maraging <sup>(6)</sup>	Mi,	Mi,	18% Mi, Maraging	Mi,	μi,	18% Mi, Maraging	<b>6</b> T 1.7	1.5 Ni Steel		5 Ni Steel	Νį		Ni Steal

(cont'd) Table 9.

Rate, MPY(I)         Pit Depth, Mils         Depth, Mils,         Corrosion, Type(2)           7.0             0           1.3            0         0           2.8           0         0         0           1.3           0         0         0           2.8           0         0         0           1.6           0         0         0           2.9           0         0         0         6           2.9            0         0         6         0           2.9            0         6         6         6           2.9            0         6         6         6           2.9             6         6         6           3.0         25.6         0         0         6         7         6         7         6         7		Expo	Exposure	Corrosion			Crevice Corrosion,		
Steel         366         5         7.0             C         G           Steel         402         2370         1.3            0           Steel         402         2370         1.3           0         0,G           Steel         403         6780         2.8           0         0,G           Steel         366         5         8.0           6.0         C,G           Steel         403         6780         2.9         8.0           6.0         C,G           Steel         403         6780         2.9            G         G           Type 502         366         5         8.0            G         G           Type 502         402         2370         0.8         16          G         G           Type 502         403         6780         2.3         0          22         G           Type 502         540 <td< td=""><td>Alloy</td><td>Days</td><td>Depth, Feet</td><td>Rate, MPY(1)</td><td>Pit Dep Max.</td><td>th, Mils Avg.</td><td>Depth, Mils,</td><td>Corrosion, Type(2)</td><td>Source<sup>(3)</sup></td></td<>	Alloy	Days	Depth, Feet	Rate, MPY(1)	Pit Dep Max.	th, Mils Avg.	Depth, Mils,	Corrosion, Type(2)	Source <sup>(3)</sup>
Steel       366       5       7.0           G         Steel       402       2370       1.3          0       0         Steel       403       6780       2.8          0       0       0         Steel       366       5       8.0         6.0       0.6       0       0         Steel       402       2370       1.6         6.0       0.6       0									(10)
Steel $4.02$ $2.370$ $1.3$ $$ $$ $$ $$ $0$ Steel $4.03$ $6780$ $2.8$ $$ $$ $$ $0.0$ $0.6$ Steel $366$ $5$ $8.0$ $$ $$ $6.0$ $0.6$ Steel $402$ $2370$ $1.6$ $$ $$ $6.0$ $0.6$ Steel $402$ $2370$ $1.6$ $$ $$ $$ $6.0$ $0.6$ Steel $403$ $6780$ $2.9$ $$ $$ $$ $6.0$ $0.6$ Type 502 $336$ $5$ $8.0$ $$ $$ $$ $6.7$ Type 502 $402$ $2370$ $0.8$ $1.6$ $0$ $6.7$ Type 502 $403$ $6780$ $2.3$ $0$ $$ $2.2$ Type 502 $403$ $6780$ $13.2$ $35$ $$ $2.2$ Type 502 $403$ $6780$ $13.2$ $35$ $$ $35$ Type 502 $540$ $5$ $4.1$ $24$ $0$ $6.6,7$	5 Ni Steel	366	Ś	7.0	;	1		5	INCO TO
Steel         403         6780         2.8           6.0         C,G           Steel         366         5         8.0           6.0         C,G           Steel         366         5         8.0           6.0         C,G           Steel         402         2370         1.6           6.0         C,G           Steel         403         6780         2.9           5         G           Type 502         366         5         8.0           9.0         C,G           Type 502         402         2370         0.8         1.6          6.0         6,G           Type 502         402         2370         0.8         1.6          6.7         G           Type 502         403         6780         2.3         0          2.2         G           Type 502         540         5         4.1         24         0         6,C,G           Type 502         540         5         4.1         24         0         6,C,F	5 Ni Steel	402	2370	1.3	1	;	!	U	INCO TO
Steel         366         5         8.0            C         C           Steel         402         2370         1.6            C         C           Steel         402         2370         1.6            C         C           Steel         403         6780         2.9           9.0         C,G           Type 502         366         5         8.0           5         0.0         C,G           Type 502         402         2370         0.8         16          16.0         P,C           Type 502         403         6780         2.3         0          22         C           Type 502         403         6780         13.2         35          22         C           Type 502         540         5         4.1         24         0         6,C,P	5 Ni Steel	403	6780	2.8	;	1	6.0	C,G	INCO (TAT)
Steel         402         2370         1.6                        5         6         7         5         6         7         7         5         6         7<	9 Ni Steel	366	B.	0.8	I	;	;	Ċ	TNCO (10)
Steel         403         6780         2.9           9.0         C,G           Type 502         366         5         8.0           6         7           Type 502         366         5         8.0           6         7           Type 502         402         2370         0.8         16          16.0         P,C           Type 502         402         2370         0.8         16          16.0         P,C           Type 502         403         6780         2.3         0          22         C           Type 502         403         6780         13.2         35          35         P,C,G           Type 502         540         5         4.1         24         0         6,C,P	ίN	402	2370	1.6	;	1	1	) C	TNCO (10)
Type 502         366         5         8.0           6         7           Type 502         398         5         4.4         30         25.6         0         6, P           Type 502         402         2370         0.8         16          16.0         P,C           Type 502         402         2370         0.8         16          16.0         P,C           Type 502         403         6780         2.3         0          2.2         C           Type 502         403         6780         2.3         0          2.2         C           Type 502         540         5         4.1         2.4         0         6,C,P		403	6780	2.9	1	1	9.0	C,G	INCO (10)
Type 502         366         5         8.0           6         6           Type 502         398         5         4.4         30         25.6         0         6,P           Type 502         402         2370         0.8         16          16.0         P,C           Type 502         402         2370         0.8         16          PR         P,C           Type 502         403         6780         2.3         0          22         C           Type 502         403         6780         2.3         0          22         C           Type 502         540         5         4.1         24         0         G,C,P									(10)
Type 502     398     5     4.4     30     25.6     0     6,P       Type 502     402     2370     0.8     16      16.0     P,C       Type 502     402     2370     3.1     PR     P,C     P,C       Type 502     403     6780     2.3     0      22     C       Type 502     403     6780     13.2     35      22     C       Type 502     540     5     4.1     24     0     G,C,P	Type	366	ŝ	8.0	1	!	!	G	INCO (TO)
Type 502         402         2370         0.8         16          16.0         P,C           Type 502         402         2370         3.1         PR          16.0         P,C           Type 502         403         6780         2.3         0          22         C           Type 502         403         6780         2.3         0          22         C           Type 502         403         6780         13.2         35          35         P,C,G           Type 502         540         5         4.1         24         0         G,C,P	Type	398	ŝ	4.4	30	25.6	0	G,P	NCEL
Type 502         402         2370         3.1         PR         PR         P.           Type 502         403         6780         2.3         0          22         C           Type 502         403         6780         13.2         35          22         C           Type 502         403         6780         13.2         35          35         P.C.G           Type 502         540         5         4.1         24         0         G.C.P	Type	402	2370	0.8	16	1	16.0	P,C	NCEL , ON
Type 502         403         6780         2.3         0          22         C           Type 502         403         6780         13.2         35          35         P,C,G           Type 502         540         5         4.1         24         0         G,C,P	Type	402	2370	3.1	PR		PR	P,C	INCO (TO)
Type 502         403         6780         13.2         35          35         P,C,G           Type 502         540         5         4.1         24         0         G,C,P	Type	403	6780	2.3	0	1	22	C	NCEL (10)
Type 502 540 5 4.1 24 0 G,C,P	Type	403	6780	13.2	35	1	35	P,C,G	INCO (TO)
	Type	540	5	4.1	24		0	G,C,P	NCEL

MPY - Mils penetration per year calculated from weight loss 1. 2.

Symbols for types of corrosion:

C - Crevice

U - Uniform S - Severe E - Edge

WB - Weld bead G - General

P - Pitting I - Incipient

Numbers refer to references at end of paper

HSLA - High strength - low alloy steels 33. 6. 8.

HS - High strength steels

Heat treated aged 900°F-3hrs-air cooled

Welded - welded after heat treatment in (6)

Outer edge of heat affected zone grooved

Table 10. Chemical Composition of Cast Irons.

Material	U	Mn	Si	ΝÍ	Сr	Mo	Cu	Source(1)
Ni ckel	1	0.68	2.47	1.56	t	I	1	INCO(10)
Ni-Cr #1	I I	0,73	1.64	1.66	0.60	ł	!	INCO(10)
Vi-Cr #2	1	0.86	I.99	3.22	0.98	1	t I	INCO (TO)
Ductile #1	1	0.35	2.50	0.91	t I	1	1	(GT.) ODNI
Ductile #2	8	0.34	2.24	8	8	1	1	INCO (TO)
Silicon	1 1	ł	14.5	1	1 T	1	ł	INCO (TO)
Si-Mo	I I	ł	14.0	1	1	3.0	1	INCO (TR)
litic,	1	1.4	2.05	15.8	1.79	1	6.71	(CT)OONI
Austenitic, Type 2	8	1.01	2.29	18.2	2.04	1	1	INCO ( GT.) ODNI
Austenitic, Type 3	1	0.6	1,15	28.4	2.87	l I	1	INCO ( TA)
Austenitic, Type 4	8	0.56	5.34	29.7	4.97	1	ł	INCO ( TO )
Austenitic, Type 4	2.13	0.79	5.60	29.98	5.02	ł	0.16	NCEL
Austenítíc, Type D-2	1	0.94	3.0	21.4	2.26	t T		INCO (TO)
Austenitic, Type D-2b	ł	0.96	2.0	20.8	3.19	1	1	INCO/TO/
Austenitic, Type D-2c	2.45	2.12	2.38	22.34	0.08	I T	;	NCEL
Austenitic, Type D-3	1	0.5	1.83	29.8	2.70	!	!	INCO (TO)
Austenitic, Hardenable	Not R	Not Recorded						INCO(TO)

1. Numbers refer to references at end of paper.

	Exp	osure	Corrosion		
Alloy	Days	Depth, Ft	Rate MPY(1)	Corrosion Type(2)	Source(3)
	244	5	2.6	G	INCO (10)
Gray	366	-		-	
Gray	402	2370	1.7	U	INCO (10)
Gray	403	6780	1.8	U	
Nickel	366	5	7.6	G	INCO (10)
Nickel	402	2370	1.5	U	TNC0 (10)
Nickel	402	6780	2.9	U U	INCO (10)
AICKEI	405	0700	2.7	L.	
Ni-Cr #1	366	5	5.2	U	INCO (10)
Ni-Cr #1	402	2 3 7 0	1.8	U	1 THEO (10)
Ni-Cr #1	403	6780	1.7	Ū	INCO (10)
Ni-Cr #2	366	5	4.9	G	INCO (10)
Ni-Cr #2	402	2370	1.8	U	INCO (10)
Ni-Cr #2	403	6780	1.8	U	INCO (10)
		-		00(24)	INCO (10)
Ductile #1	366	5	6.2	CR(24m)	INCO (10)
Ductile #1	402	2 370	1.9	U G	INCO (10)
Ductile #1	403	6780	3.4	(,	
Ductile #2	366	5	7.1	G	INCO (10)
Ductile #2	402	2370	1.8	U	INCO (10)
Ductile #2	403	6780	2.9	G	INCO (10)
					(10)
Silicon	366	5	<0.1	ET	INCO (10) INCO (10)
Silicon	402	2370	<0.1	NC	INCO (10)
Silicon	403	6780	<0.1	NC	INCO (10)
C4 M-	366	5	<0.1	ET	INCO (10)
Si-Mo Si-Mo	402	2370	<0.1	NC	I INCO (10
Si-Mo	402	6780	<0.1	NC	INCO (10)
51-NO	405	0780	.0.1	inc inc	
Austenitic, Type 1	366	5	2.7	U	INCO (10)
Austenitic, Type 1	402	2370	1.5	U	INCO (10)
Austenitic, Type 1	403	6780	1.0	U	INCO (10)
					INCO (10)
Austenitic, Type 2	366	5	2.9	U	INCO (10
Austenitic, Type 2	402	2370	1.1	U	I INCO (10
Austenitic, Type 2	403	6780	2.2	U	INCO (10

## Table 11. Corrosion of Cast Irons in Sea Water

Table 11. (cont'd)

	Expo	osure	Corrosion		
Alloy	Days	Depth, Ft	Rate, MPY(1)	Corrosion Type(2)	Source <sup>(3)</sup>
Austenitic, Type 3 Austenitic, Type 3 Austenitic, Type 3 Austenitic, Type 4 Austenitic, Type 0–2 Austenitic, Type 0–2	366 402 403 366 364 402 402 402 403 723 763 366 402	5 2370 6780 5 5 2370 2370 6780 5 5 5 5 2370	2.8 0.6 1.8 2.4 2.4 0.8 0.9 2.0 2.0 2.0 2.0 2.4 1.1	U U G U G G G G G U U U U U U U U U U U	INCO (10) INCO (10) INCO (10) NCEL INCO (10) NCEL INCO (10) NCEL NCEL NCEL INCO (10) INCO (10) INCO (10)
Austenitic, Type D-2 Austenitic, D-2B Austenitic, D-2B Austenitic, D-2B	403 366 402 403	6780 5 2370 6780	1.2 2.7 0.9 1.6	U G U U U	INCO (10) INCO (10) INCO (10)
Austenitic, D-2C Austenitic, D-2C Austenitic, D-2C Austenitic, D-2C	364 402 723 763	5 2370 5 5	3.2 1.8 3.1 2.8	G U U U U	NCEL NCEL NCEL NCEL
Austenitic, D-3 Austenitic, D-3 Austenitic, D-3	<b>3</b> 66 402 403	5 2370 6780	3.2 0.7 2.7	G U G	INCO(10) INCO(10) INCO(10)
Austenitic, Hardenable Austenitic,	366 402	5	2.6	U U	INCO <sup>(10)</sup> INCO <sup>(10)</sup>
Hardenable Austenitic, Hardenable	403	6780	1.1	U	INCO(10)

1. MPY - Mils penetration per year calculated from weight loss

- 2. Symbols for types of corrosion:
  - CR Crater type pits ET Etched

  - G General
  - NC No visible corrosion
  - U Uniform
- 3. Numbers refer to references at end of paper

Table 12. Chemical Composition of Stainless Steels.

Source <sup>(1)</sup>	INCO(10)	INCO ( TO)	NCEL (10)	INCO	NCEL (10)	INCO	NCEL	INCO ( TO)	(10)	INCO T O	NCEL	INCO TO	INCO TO	INCO TO	INCO (TO)	NCEL, , , ,	INCO ( TO)	1017	INCO (TOT)	NCEL	INCO TO	INCO (TO)	INCO TO	INCO (10)	INCO TO	INCO (TO)	NCEL (10)	INCO (TA)	NCEL / 10/	INCO TOTI	INCO (TA)		NCEL (10) INCO (10)
Other	1	;	:		1	1	1	I I		1	1	1	1		l t		t t		1		1	1	1	1	1	1	0.27 Al	1	1	1	{	0.77 Cb	and Ta 
Си	1	ł	1	0.26	1 1	0.16	1	0.16		1 1	t I	1	1	1	1	ł	1		1	1	I L	ł	1	ł	1	1	1	:	8	1	ł	3.11	3.4
Mo	1	ł	;	0.12	8	0.34	1	0.34		1	1	!	;	;	2.60	2.41	2.60		2.15	2.76	3.30	1	:	1.40	1	3 1	;	;	1	1	;	2.06	2.3
Cr	17.1	17.8	17.4	17.3	18.2	18.2	18.8	18.2		17.9	18.7	23.3	25.3	19	17.2	18.3	17.2		17.7	17.9	18.7	18.5	9.0	27.0	15.0	18.1	14.5	12.1	12.3	17.7	30.0	19.8	20
Ni	4.0	4.5	6.73	9.9	9 • 33	9.5	10.0	9.5		9.5	10.2	12.7	20.9	25	13.2	13.6	13.2		13.6	13.7	13.6	10.5	23.5	4.4	34 • 5	11.3	1	0.2	0.1	ł	0.2	28.38	34
Sí	1	1	0.34	1	0.60	1	0.43	t 1		1	0.68	1	1	1	t I	0.40	1		!	0.47	!	!	ł	1 1	1	1	0.27	1	0.45	1	;	0.67	;
S	5	ł	0.021	1	0.013	1	0.013	1		1	0.023	1	1	1	1 1	0.016	6		1	0.015	1 1	!	ł	1	ł	s 1	0.011	1 t	0.005	1	ł	0.004	1
р.		;	0.025	l I	0.020	1	0.024	1		1	0.028	1	1	1	3	0.021	1		1	0.012	1	!	ł	5	1	1	0.014	!	0.019	1	ł	0.018	!
Min	6.8	7.6	1.17	1.36	1.05	1.62	1.73	1.62		1.45	1.24	1.60	1.78	2.0	1.73	1.61	1.73		1.78	1.31	1.61	2.0	0.7	0.46	1	1,19	0.62	0.4	0.43	0.4	0.8	0.79	ł
0	0.08	0.09	0.11	0.11	0.06	0.06	0.06	0.06		0.02	0.03	0.10	0.04	0.20	0.05	0.06	0.05		0.02	0.02	0.05	0.06	0.03	0.07	0.20	0.04	0.05	0.13	0.13	0.06	0.15	0.04	1
Alloy	AISI Type 201	AISI Type 202	AISI Type 301	AISI Type 302	AISI Type 302	AISI Type 304	AISI Type 304	AISI Type 304,	Sensitized <sup>(2)</sup>	AISI Type 304 L	AISI Type 304 L	AISI Type 309	AISI Type 310	AISI Type 311	AISI Type 316	AISI Type 316	AISI Type 316	Sensitized <sup>(2)</sup>	AISI Type 316 L	AISI Type 316 L	AISI Type 317	AISI Type 321	AISI Type 325	AISI Type 329	AISI Type 330	AISI Type 347	AISI Type 405	AISI Type 410	AISI Type 410	AISI Type 430	AISI Type 446	20 Cb	20 Cb-3

	0	Mn	പ	S	Si	μŢ	Cr	Мо	Сп	Other	Source <sup>(1)</sup>
11-Cr-Cu-Mo #1 -		:	1	1	1	30.0	20.0	2.5	4.0	1	INCO (10)
	8	1	1	1	1	30.0	20.0	2.5	3.5		INCO (TO)
Ni-Cr-Mo		!	1	1	1	24.0	19.0	3.0	1	1	INCO (TO)
	!	t t	1	1	1.0	23.0	21.0	5.0	1	8	INCO (TO)
H950	.037	0.36	0.004	0.002	0.34	8.12	14.21	2.25	1	1.21 Al	NCEL
ISI Type 631-RH1050 0.	.071	0.48	0.017	0.018	0.42	7.42	17.12	ł	ł	1.19 AI	NCEL
ISI Type 631-TH1050 0.	.071	0.48	0.017	0.018	0.42	7.42	17.12	1	i i	1.19 A1	NCEL
AISI Type 630-H925 0.	0.031	0.24	0.017	0.011	0.59	4.17	15.29	1	3.23	0.24 Cb	NCEL (10)
7Cr-14 Ni-Cu-Mo		5 1	;	1	1	14	16	2	ŝ	ł	INCO LOUI
8Cr-15Mn	1	15	l t	1	I	0.5	18	1	1	-	INCO (10)
AISI Type 633	1	ł	1	i 1	1	4	17	ŝ	1		INCO (TO)
Type 635	0.05	0.56	0.026	0.009	0.74	6.80	16.8	1	1	0.79 Ti	NCEL
532-RH1100	0.070	0.50	1	0.016	0.28	7.19	15.05	2.19	-	1.11 Al	NCEL

Numbers refer to references at end of paper Heated for one hour at  $1200^{\rm O}{\rm F},$  air cooled

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Corrosion of 200 Series Stainless Steels in Sea Water Table 13.

	(3)	0	6	()	()	6	()
	Source <sup>(3)</sup>	INCO(10)	INCO <sup>(1</sup>	INCO <sup>(1</sup>	INCO(10)	INCO <sup>(1</sup>	INCO <sup>(1</sup>
	Corrosion Type(2)	SE	U	C	C,P	U	U
Corrosion, Crevice	Depth, Mils	1	1	I	50(PR)	17	Ι
Max. Pit	Depth, Mils		0	0	50(PR)	0	0
Corrosion	Rate, MPY(1)	0.6	<0.1	<0.1	0.5	<0.1	<0.1
Exposure	Depth, Ft	Ŋ	2370	6780	5	2370	6780
Exp	Days	366	402	403	366	402	403
	A110y <sup>(4)</sup>	201	201	201	202	202	202

- MPY Mils penetration per year calculated from weight loss Symbols for types of corrosion: C - Crevice E - Edge I - Incipient P - Pitting PR - Perforated S - Severe 1.

- Numbers refer to references at end of paper . Э

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(3)	source	NCEL	NCEL	NCEL	$INCO^{(10)}$	NCEL, 10,	INCOUTU)	NCEL 10)	NCEL	NCEL	INC0(10)	NCEL NCEL	LINCOV-	INCO(10)	NCEL	NCEL	INCO(10)	INCO(10)	(01)	INCOLTU)	INCO <sup>(10)</sup>	NCEL , , O	INCO ( TO)	NCEL	NCEL	INCO (10)	INCO(10)	INCO <sup>(10)</sup>
Corrogion	Type	Ч. Г.	C.T.P	C,T,P	C.P	С,Е,Т,Р	0		00	C,P,T	C,P	Е,Т,Р	с н г	0	C,P,T	C,T	C,P	00	0	р ч	C	T,P	C	C,E,T,P	C,E,T,P	C	C	С
Corrosion Tunnel, Max. Lgth,	STIM	1150	2450	1500		5400	100		0	5500	1	2000	2000		183	113	1	1 1				3000		4850	1500	ł	-	1
Corrosion, Crevice, Depth, Milo	STIW	00	15	50	Т	53(PR)	ц	18	18	52 (PR)	33	0 ;	13 0	T	103	138	50 (PR)	50(PR) 50(PR)		00	o ⊢	0	I	12	115(PR)	I	I	Ι
Max. Pit Depth, Mil	STIW	103(PR)	103(PR)	103(PR)	н	53(PR)	0 0	00	00	52(PR)	34	210(PR)	0 210(PR)	0	42	0	50(PR)	00	>	50(PR)	0 0	115 (PR)	0	115(PR)	115(PR)	0	0	0
Corrosion Rate May (1)	V-VY4M	2.3	1.4	1.7	<0.1	0.4	<0.1	0.0	1.0	0.5	0.4	0.4	1°0>	<0.1	0.7	0.5	1.2	0.3		0.5	<0.1	0.4	<0.1	<0 * 1	0.7	<0.1	<0.1	<0.1
Exposure Depth,	Ρţ	5	6780	5	2	0	2370	2370	6780	Ś	Ŋ	2370	23/0	6780	5	Ś	Ω.	2370	2010	ιΩ υ	0370	2370	6780	6780	5	Ŀſ	2370	6780
Exp	Days	398	403	588	366	398	402	402	403	588	366	402	402	403	540	588	366	402		366	065 402	402	403	403	540	366	402	403
(4)	ALLOY	301	301	301	302	302	302	302	302	302	304	304	304	304	304	304	304 (5)	304 (5) 304 (5)	5	304L	3041	304L	304L	304L	304L ·	309	309	309

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	Source (3)	INCO (10)	INCO (10)	(nT) ODNI	INCO (10)	INCO (10)	TMPO (10)	NCEL	INCO (10)	NCEL (10)	LNCO VIC	NCEL	NCEL	INCO (10) INCO (10)	INCO (10)	INCO <sup>(10)</sup>	INCO (10)	NCEL (10)	NCEL	INCO (10)	INCO (10)	INCO (TO)	INCO (10)	INCO(10)
	Corrosion Type(2)	υ	υ	υ	C,P	00	) UN	C.E.T.P	, , ,	Е, Т, Р	5 2	C, 1	C,T	c,P c	U	C	SLE	NC	NC	0	c	υ	പ	00
Corrosion Tunnel,	Max. Lgth, Mils	;	:	E 1	l l	: :	1	1350	:	500		70	() AA) 0051	1 1	:	1		0	0	1	1	L V	;	1 1
Corrosion, Crevice,	Depth, Míls	50 (PR)	14	н	I	1 1	- c	20	г	0 +		63	T30	50(PR) 8	Т	н	он	0+	- 0	I	I	Ţ	0	30(PR) I
Max. Pit	Depth, Mils	0	0	0	н	0 0	) c	154	0	230(PR)		000		50(PR) 0	0	0 0	00	0 0	00	0	0	0	22	00
Corrosion	Rate, MPY(1)	<0.1	<0.1	<0.1	<0.1	<0.1		0.4	<0.1	0.1	1.02	0.0	7.0	0.6	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.2 <0.1
Exposure	Depth, Ft	ŝ	2370	6780	2	2370	U	ŝ	2370	2370	6780	5.0	0	5 2370	6780	ιΩι	2370	2370	6780	ŝ	2370	6780	2	2370 6780
Exp	Days	366	402	403	366	402 403	366	398	402	402	403	540	000	366 402	403	366	402	402	403	366	402	403	366	402 403
	Alloy <sup>(4)</sup>	310	310	310	311	311	315	316	316	316	316	316	210	316(5) 316(5)	316 (C) 316	316L	316L	316L	316L	317	317	317	321	321 321

Fable 14. (cont'd)

	Corrosion Type(2) Source(3)	INCO (10)		INCOVE	INCO(10)	INCOULO	INCO	INCO(10)	INCO	INCOLLU			
		С,Р	0	С	U	NC	NC	ц.	U	U	с,Р	U U	c
Corrosion Tunnel,	Max. Lgth, Mils	3	1	1	1	L I	t t	1	1		1		1
Corrosion, Crevice,	Depti, Mils	12	0	0	H	0	0	0	30(PR)	I	50(PR)	Ι	Ι
Max. Pit	Deptl,, Mils	16	0	14	0	0	0	50(PR)	0	0	50(PR)	0	0
Corrosion	Rate, MPY(1)	6.3	1.9	4.6	<0.1	<0.1	<0.1	0.4	<0.1	<0.1	0.7	<0.1	<0.1
Exposure	Depth, Ft	5	2370	6780	ŝ	2370	6780	ŝ	2370	6780	Ś	2370	6780
Ext	Days	366	402	403	366	402	403	366	402	403	366	402	403
	Alloy <sup>(4)</sup>	325	325	325	329	329	329	330	330	330	347	347	347

- MPY Mils penetration in mils per year calculated from weight loss
   Symobls for types of corrosion:

- C Crevice E Edge C General NC No visible corrosion P Pitting RR Perforated SL Slight T Tunnel

- 3. Numbers refer to references at end of paper 4. AISI Type 5. S Sensitized by heating to  $1200^{\circ}F$  for 1 hour and cooling in air

	Exl	Exposure	Corrosion	Max. Pit	Corrosion, Crevice,	Corrosion Tunnel,		
Alloy <sup>(4)</sup>	Days	Depth, Ft.	Rate, MPY(1)	Depth, Míls	Depth, Mils	Max. Lgth, Míls	Corrosion Type(2)	Source <sup>(3)</sup>
105	607	0266	0	07	ប -	C	Ę	THOM
405	403	6780	0.4 .0	0	<u>1</u> 0	2000(PR)	ч Н У Ш	NCEL
405	588	5	4.5	124	250(PR)	0	C,P	NCEL
410	366	ŝ	3.0	50(PR)	50(PR)	1	C P	INCO(10)
410	402	2370	0.8	50(PR)	50(PR)		C,P	INCO(ID)
410	402	2370	0.5	40(PR)	40(PR)	6400	C,T,P	NCEL, , , , ,
410	403	6780	1.9	50(PR)	50(PR)	1	C,P	INCO(TO)
410	403	6780	0.2	40(PR)	40(PR)	6000	C,T,P	NCEL
130	366	ď	-	(44/05	(40/05	4	D ر	TNCO(10)
021	402	2370		30(PR)	30(PR)	1		$_{\rm TNCO}(10)$
430	402	2370	0.6	137(PR)	20 20	6000	C.ET.P	NCEL
430	403	6780	<0.1	0	Т		C	INCO <sup>(10)</sup>
430	403	6780	0.2	137(PR)	30	3750	C.T.P	NCEL
430	540	Ŝ	0.7	50(PR)	50(PR)	4450	C,T,P	NCEL
430	588	2	0.9	50(PR)	50(PR)	3900	C,T_P	NCEL
446	366	ſ	9	(40/05	(40/05	1	e ر	TNCO(10)
770	402	2370	<0.1	0				INCO(10)
446	403	6780	<0.1	0	0	1	NC	INCO <sup>(10)</sup>
MPV	Milane	anetration	CO 1001 101	1 culated fr	- Mile nemetration mar waar calculated from weight lose	U		
2 5 5 5 5 F			Put June un	TTOUTOLOG	OIII WCTBING TON	0		
	TOT ST	Symbols for types of corrosion:	:untsolic:					

Numbers refer to references at end of paper

3.

Č - Crevice ET - Etched NC - No visible corrosion PR - Perforated

Corrosion of 400 Series Stainless Steels in Sea Water Table 15.

Corrosion of 600 Series Precipitation Hardening Stainless Steels Table 16.

		T						
	Source (4)	NCEL	NCEL	NCEL NCEL	NCEL NCEL	INCO (10) INCO (10) INCO (10)	NCEL NCEL NCEL	INCO(10) INCO(10) INCO(10)
	Corrosion Weld(3)	T, PR (WB&	HAZ) NC T,PR(WB)	SCC IP NC	NC NC	:::		
	Corrosion, Type(2)	С,Е,Р	NC	с, Т, Р Е, Т, Р Е, Т	С,Т,Р Т,Р С,Т,Р	000	С,Е,Т,Р С,Т С,Р,Т	000
Corrosion, Tunnel,	Max. Lgth, Mils	0	00	2600 3750 1750	750 1000 2000	1, 1, 1, 1, 1, 1,	1200 1200 0 500	
Corrosion, Crevice,	Depth, Mils	112(PR)	00	125(PR) 0 0	125 (FR) 0 125 (FR)	лнн	40 275 (PR) 20 275 (PR)	ннн
Max. Pit	Depth, Mils	112(PR)	00	125(FR) 125(FR) 0	125(PR) 125(PR) 125(PR)	000	40 0 275(PR)	000
Corrosion	Rate, MPY(1)	1.4	<0.1 <0.1	1.9 0.4 0.2	1.8 0.7 1.5	<0.1 <0.1 <0.1	0.5	<0.1 <0.1 <0.1
Exposure	Depth, Ft	ŝ	2370 6780	5 2370 6780	5 2370 6780	5 2370 6780	5 2370 6780 5	5 2370 6780
Exp	Days	398	402 403	398 402 403	398 402 403	366 402 403	398 402 588	366 402 403
	Alloy	AISI 630, H925 <sup>(6)</sup>	[ 630, H925 (6) [ 630, H925 (6)	631, TH1050 <sup>(5)</sup> 631, TH1050 <sup>(5)</sup> 631, TH1050 <sup>(5)</sup>	632, RH1100 (6) 632, RH1100 (6) 632, RH1100 (6)	633 633 633	635 635 635 635 635	17-14-Cu-Mo 17-14-Cu-Mo 17-14-Gu-Mo
		AISI	AISIA	AISIA AISIA AISI	AISI AISI AISI	AISI ( AISI ( AISI (	AISI ( AISI ( AISI ( AISI (	17 - 14 17 - 14 17 - 14

Footnotes

MFY - Mila penetration per year calculated from weight loss
 Symbols for types of corrosion:
 C - Greates
 T - Eage
 HAZ - Heat affected some along weld
 HAZ - Heat affected some along weld
 T - Incipient
 NC - No visible corrosion
 P - Ritighe corrosion

Applies only to weld bead and adjacent heat affected zones Numbers refer to references at end of paper Three ind diameter weld in center of specimens Transverse butt weld across center of specimen.

Stee1s
Stainless
Wrought
and
Cast
Miscellaneous
of
Corrosion
17.
Table

	Source(3)	NCEL	NCEL	NCEL	NCEL	NCEL	INCO (10)	INCO (10)	INCO TO	INCO(10)	INCO (TO)	INCO (TOT)	INCO(10)	INCO (TO)	(NT) ODNI	INCO (10)	INCO (TO)	INCO (TO)
	Corrosion Type(2)	SLE,P	NC	NC	Ъ	O	NC	Ъ	U	U	C	NC	C	Ъ	NC	NC	С	C
Corrosion Tunnel,	Max. Lgth, Mils	0	0	0	0	0	1	I I	1	1	l i	1 1	1	1	1	1	1	1
Corrosion, Crevice,	Depth, Mils	0	0	0	0	21	0	0	П	I	00	0	27	0	0	0	<del>ب</del> ــــ	щ
Max. Pit	Depth, Míls	14	0	0	24	0	0	н	0	0	0	0	0	ę	0	0	0	0
Corrosion	Rate, MPY(1)	<0.1	<0.1	0.0	<0.1	<0.0	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	0.2	<0.1	<0.1	<0.1	<0.1
Exposure	Depth, Ft	'n	2370	6780	2	5	Ŋ	2370	6780	Ŝ	2370	6780	Ŋ	2370	6780	Ś	2370	6780
Exp	Days	398	402	403	540	588	366	402	403	366	402	403	366	402	403	366	402	403
	Alloy	20Cb	20Cb	20Cb	20Cb	20Cb	20Cb-3	20Cb-3	20Cb-3	Ni-Cr-Cu-Mo#1	Ni-Cr-Cu-Mo#1	Ni-Cr-Cu-Mo#1	Ni-Cr-Cu-Mo#2	Ni-Cr-Cu-Mo#2	Ni-Cr-Cu-Mo#2	Ni-Cr-Mo	Ni-Cr-Mo	Ni-Cr-Mo

cont'd)	
7.	
le l	
Tab	

	Source (3)	INCO (10)	$INCO^{(10)}$	INCO(10)	TMCO(10)	INCO(10)	NCEL	INCO(TO)	NCEL	NCEL	NCEL
	Corrosion Type(2)	NC	NC	NC	נ	1.0	T,P	°0	T,P	C,T	C,T
Corrosion Tunnel,	Max. Lgth, Mils	1	1	1	1	1	2000	1	2750	2900(FR)	600(PR)
ĉ.	Depth, Mils	0	0	0	50(PR)	62 (FR)	0	н	0	34	115(PR)
Max. Pit	Depth, Mils	0	0	0	( ad ) OS	0	115(PR)	0	115(PR)	0	0
Corrosion	Rate, MPY(1)	<0.1	⊲0.1	<0.1	9.6		0.8	<0.1	0.5	1.6	1.8
Exposure	Depth, Ft	5	2370	6780	ſ	2370	2370	6780	6780	5	5
ExI	Days	366	402	403	366	402	402	403	403	588	608
	Alloy	Ni-Cr-Mo-Si	Ni-Cr-Mo-Si	Ni-Cr-Mo-Si	1 8Cr - 1 4Mn - 0 - 5N	18Cr-14Mn-0.5N	18Cr-14Mn-0.5N	18Cr-14Mn-0.5N	18Cr-14Mn-0.5N	18Cr-14Mn-0.5N	18Cr-14Mn-0.5N

MPY - Mils penetration per year calculated from weight loss 1.

Symbols for types of corrosion:

C - Crevice

E - Edge

NC - No visible corrosion

P - Pitting

PR - Perforated

SL - Slight T - Tunnel

Numbers refer to references at end of paper ÷.

Chemical Composition of Titanium Alloys Table 18.

	υ	ъ	N	Н	0	Al	Δ	Cr	Other	Ti(1)	Ti(1) Source(2)
	0.1	1	0.02	1	2 2	8	I	!	1		INCO <sup>(10)</sup>
	0.027	0.20	0.026	0.004	R T	1	1	8	1		NCEL
	0.025	0.14	0.017	0.003	0.30	1	1	1	1	Rem.	NCEL
Ti-0.15 Pd	0.022	0.06	0.010	0.004	0.15	1	1	1	Pd-0.14	Rem.	NCEL
5 A1-2.5 Sn	0.024	0.32	0.013	0.008	0.18	5.1	I	t I	Sn-2.4	Rem.	NCEL
7 Al-2 Cb-1 Ta	0.023	0.06	0.006	0.002	0.07	7.0	1	8 1	Cb-2.0 Ta-1.0	Rein.	NCEL
6 Al-4 V	0.023	0.12	0.014	0.007	0.11	5.9	4.0	1	l T	Rem.	NCEL
13 V-11 Cr-3 A1	0.021	0.14	0.027	0.010	0.12	3.0	3.0 13.6	10.9	1	Rem.	NCEL

Rem. = Remainder Numbers indicate references at end of paper. 1. 2.

		Source(3)	TNCO (10)	INCO(10)	INCO <sup>(10)</sup>	NCFL	NCEL	NCEL	NCEL	NCEL	NCEL		NCEL	NCEL	NCEL NCEL NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL
דוו הבס אמרבד		Corrosion Type(2)	NC	NC	NC	ĴN	NC	NC	NC	NC	NC	24	NC	NC	NC NC	NC	NC	NC	NC	NC	NC
COLLOSION OF ALCANAL ALTOYS A	Corrosion	Rate, $MPY(1)$	- U - U>	<0.1	<0.1	0 0	0.0	0.0	0.0	0.0	0°0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TTT TO HOTSO	Exposure	Depth, Ft	ſ	2370	6780	ſ	2370	6780	ыņ	S	n n	n	υ'n	<u>م</u>	υ υ υ	5	υŋ	5	2370	6780 Č	nυ
	Expo	Days	366	402	403	398	402	403	540 588	398	540 588	2	398 540	588	398 540 588	398	540 588	398	402	403	588
TAULE TV.		Alloys	Titanium	Titanium	Titanium	754	75A	75A	75A 75A	75A(4)	75A(4) 75A(4)		75A(5) 75A(5) 75A(5)	AC/	Ti-0.15Pd(4) Ti-0.15Pd(4) Ti-0.15Pd(4)	$Ti-0.15Pd_{(5)}^{(5)}$	Ti-0.15Pd(5) Ti-0.15Pd(5)	5A1-2.5Sn(4)	$5A1-2.5Sn^{(4)}_{(4)}$	5A1-2.5Sn (4)	5A1-2.5Sn <sup>(4)</sup>

Table 19. Corrosion of Titanium Alloys in Sea Water

	Exposure	sure	Corrosion		
Alloy	Days	Depth, Ft	Rate, MPY(1)	Corrosion Type (2)	Source <sup>(3)</sup>
5A1-2.5Sn (5)	398	ſ	0.0	ÛN	NCFT
5A1-2.5Sn(5)	402	2370	0.0	NC	NCEL
5A1-2.5Sn(5)	403	6780	0.0	NC	NCEL
5A1-2.5Sn (3)	540	Ś	0.0	NC	NCEL
6A1-4V	398	2	0"0	NC	NCEL
6A1-4V	402	2370	0.0	NC	NCEL
6A1-4V	403	6780	0.0	NC	NCEL
6A1-4V	540	ŝ	0.0	NC	NCEL
6A1-4V (4)	398	ſ	0.0	NC	NCET
6A1-4V (4)	402	2350	0.0	NC	NCET.
$6A1 - 4V_{(1)}^{(4)}$	403	6780	0.0	NC	NCEL
$(7)^{(4)}$	540	5	0.0	NC	NCEL
6A1-4V	588	5	0.0	NC	NCEL
6A1-4V(5)	398	ſ	0.0	NC	NCFT
(c)	402	2370	0.0	NC	NCEL
$6A1-4V_{(5)}$	403	6780	0.0	NC	NCEL
6A1-4V (5)	540	ŋ	0.0	NC	NCEL
6A1-4V ~ /	588	2	0.0	NC	NCEL
7A1-2Cb-1Ta (4)	398	Ŋ	0.0	NC	NCEL
7A1-2Cb-1Ta (4)	540	S	0.0	NC	NCEL
7A1-2Cb-1Ta (7)	588	IJ.	0.0	NC	NCEL
7A1-2Cb-1Ta (5)	398	ſ	0.0	NC	NCET.
7A1-2Cb-1Ta	540		0.0	CN	NCFT.
7A1-Cb-1Ta <sup>(5)</sup>	588	ŝ	0.0	NC	NCEL

	Expo	Exposure	Corrosion		
Alloy	Days	Depth, Ft	Rate, MPY(1)	Corrosion Type(2)	Source <sup>(3)</sup>
13V-11Cr-3A1 (4)	398	5	0.0	SCC6	NCEL
13V-11Cr-3A1 //	402	2370	0.0	NC	NCEL
	403	6780	0*0	NC	NCEL
	540	2	0.0	SCC12	NCEL
~`	588	S	0.0	SCC19	NCEL
	398	S	0.0	SCC2	NCEL
13V-11Cr-3A1	402	2370	0.0	NC	NCEL
13V-11Cr-3A1 (5)	403	6780	0.0	NC	NCEL
13V-11Cr-3A1	540	5	0.0	SCC1	NCEL
13V-11Cr-3A1	588	ŝ	0.0	SCCI	NCEL
1 MPV - Mils memetration mer vear calculated from weight loss	netration	Der Vear C	alculated from	weight loss	

-D ιj. MILS penetration per year ca - XAM 

Symbols for types of corrosion:

NC - No visible corrosion

SCC - Stress corrosion cracking, numbers indicate number of cracks

Numbers refer to references at end of paper 5.

Three inch diameter weld Transverse butt weld

62

Material	Chemical Composition	Source <sup>(1)</sup>
Chemical Lead Antimonial Lead Tellurium Lead	99.9 Pb 94.0 Pb, 6.0 Sb 99 ~ Pb, 0.04 Te	INCO (10) INCO (10) INCO (10)
AX31B Magnesium Tin	96 Mg; 2.6 Al, 1.1 Zn, 0.4 Mn 99.9 Sn	$_{\rm INCO}^{\rm (10)}$
Zinc	99.9 Zn, 0.09 Pb, 0.01 Fe	INCO <sup>(10)</sup>
Solder	67 Pb, 33Sn	INCO <sup>(10)</sup>
Molybdenum	99.9 Mo	NCEL
Tungsten	99.95 W	NCEL
Columbium	99.8 Cb	NCEL
Tantalum	99.9 Ta, 0.010 C, 0.010 0, 0.005 N, 0.002 H	NCEL
Ta-60	88.8-91.3 Ta, 8.5-11 W	NCEL

Chemical Composition of Miscellaneous Alloys, Percent by Weight Table 20.

1. Numbers refer to references at end of paper.

	Source <sup>(3)</sup>		NCEL	NCEL	NCEL	NCEL	CONT	TNCO	INCO	INCO	INCO	INCO	TNCO	TNCO	TNCO	000	INCO	INCO	INCO	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL.	NCEL	NCEL	NCEL	NCEL	NCEL
	Corrosion, Type(2)		NC	NC	NC	NC	11	E	o n	U	U	U	11	о П	о II	0	(4)	(4)	(7)	UET	U.C	9	c,G	NC	NC	NC	NC	NC	NC	NC
Corrosion,	Depth, Mils		1	-	-	-					1	-	1	1	-		1	1	-	0	6	1	9	1	1		1	1	-	-
	Pit Depth, Mils Max. Avg.		1	!						I	1	-	ļ		1		1	1	1	0			1	1			ļ	-	-	-
	Pit Dep Max.		1	l t		1			ł		1	1					PR	PR	PR	0	1	1	1	-		!	-	1	ł	1
Corrosion	Rate, MPY(1)	-	0.00	0.00	0.00	0.00	и С		۰.0 د.0	0.5	0.2	0.2	5	0.2		)	>20.0	>15.0	>20.0	1.1	0.8	1.1	1.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Exposure	Depth, Feet		5	2370	Ŋ	Ś	Ľ	0756	6780	 S	2370	6780	ۍ.	2370	6780	2	5	2370	6780	-2	2370	5	5	5	2370	Ŋ	2	2	ŝ	5
Expo	Days		364	402	723	763	366	000	403	366	402	403	366	402	403	0	366	402	403	364	402	723	763	364	402	723	763	364	723	763
	Alloy		Columbium	Columbium	Columbium	Columbium	Tood Antimonial	Tood Antimonical	Lead Antimonial		Lead Chemical	Lead Chemical	I.ead Tellurium				Magnesium, FS-1	Magnesium, FS-1	Magnesium, FS-1	Molybdenum	Molybdenum	Molybdenum	Molybdenum	Tantalum	Tantalum	Tantalum	Tantalum	Ta60	Ta60	Ta60

Table 21. Corrosion of Miscellaneous Alloys in Sea Water

	Expc	Exposure	Corrosion			Crevice Corrosion,		
Alloy	Days	Depth, Feet	$_{\rm MPY}^{\rm Rate}(1)$	Pit Dept Max.	Pit Depth, Mils Max. Avg.	Depth_ Mils	Corrosion, Type(2)	Source <sup>(3)</sup>
	366	S	2.8	30(PR)	1	30(PR)	P,G	INCO(10)
	402	2370	1.6	9.0	1	1	с Ц	INCO(10)
	403	6780	1.4	17.0	1	1	р	INCO(TO)
Tungsten	364	2	3.2	1	0	0	n	NCEL
Tungsten	402	2370	0.5	1	1	0	U	NCEL
Tungsten	723	S	3.7	1	ŀ	0	U	NCEL
Tungsten	763	5	4.0	1	1	0	ს	NCEL
	366	Ŋ	2.8	10.0	1	1	ц	INCO(10)
	402	2370	2.8		1	1	U	INCO(TO)
	403	6780	5.9	30(PR)	1	l	CR	INCO( TO)
67Pb-33Sn, Solder	366	5	1.5	;	1	1	ţ	INCO(10)
67Pb-33Sn, Solder	402	2370	0.6	1	1	!	U	INCO(10)
67Pb-33Sn, Solder	403	6780	1.1	1	1	1	n	INCO, TO

MPY - Mils penetration per year calculated from weight loss.

Symbols for types of corrosion 1.

C - Crevice CR - Cratering ET - Etched G - General NC - No visible corrosion

P - Pitting U - Uniform

Numbers refer to references at end of paper. . 4.

Specimens completely disintegrated.

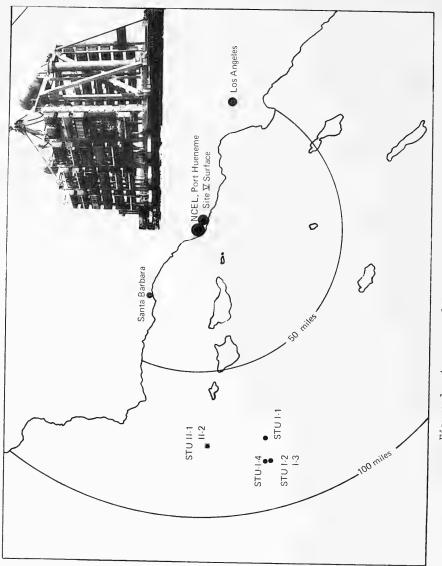


Figure 1. Area map of STU sites - STU in inset.

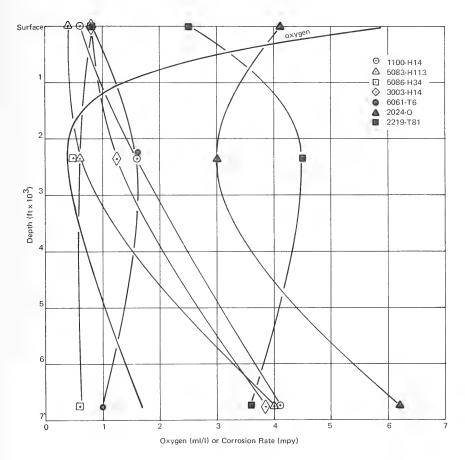
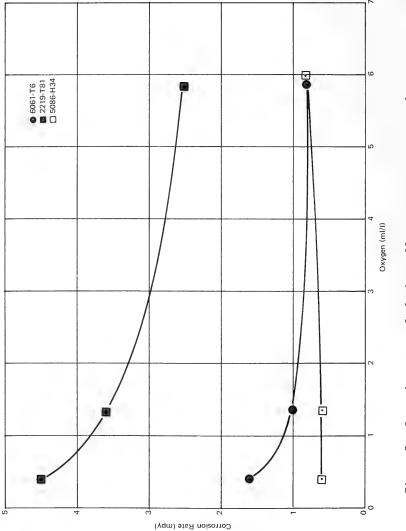


Figure 2. Corrosion rates of aluminum alloys vs depth after 1 year of exposure.





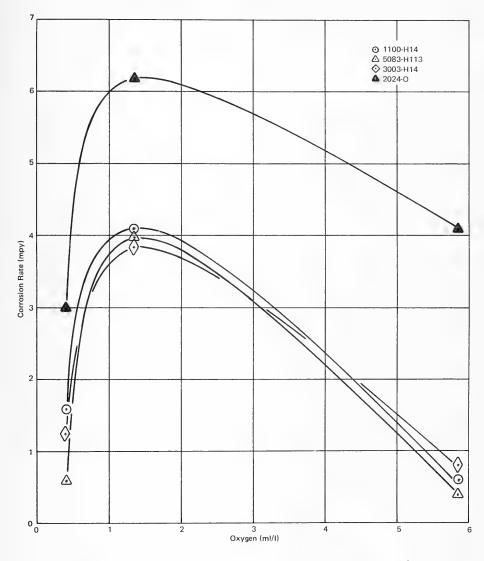


Figure 4. Corrosion rates of aluminum alloys vs oxygen content of seawater after 1 year of exposure.

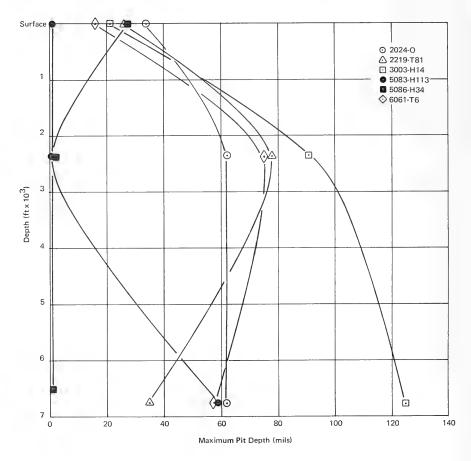
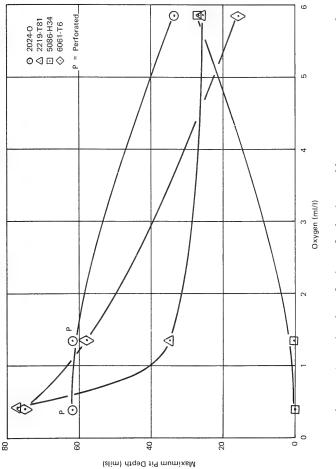


Figure 5. Maximum depths of pits of aluminum alloys vs depth after 1 year of exposure.





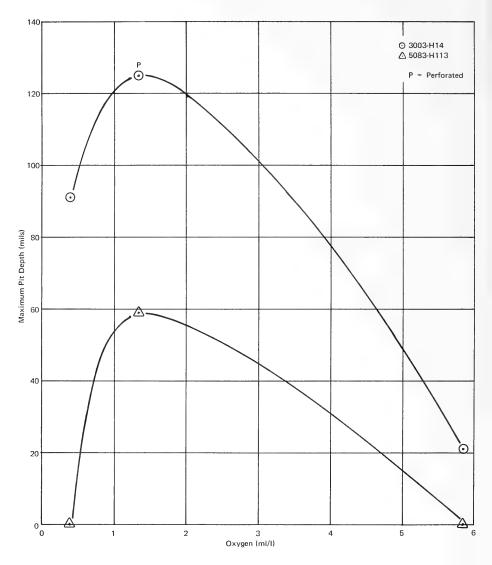
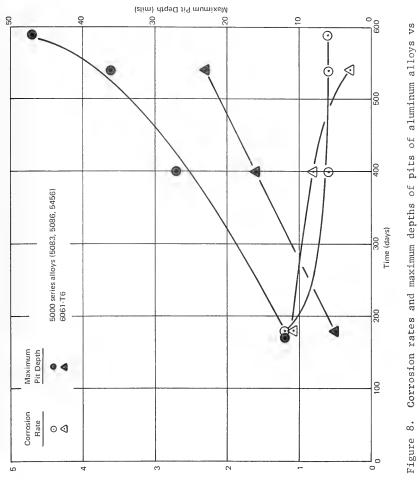


Figure 7. Maximum depths of pits of aluminum alloys vs oxygen content of seawater after 1 year of exposure.



time of exposure in surface seawater.

Corrosion Rate (mpy)

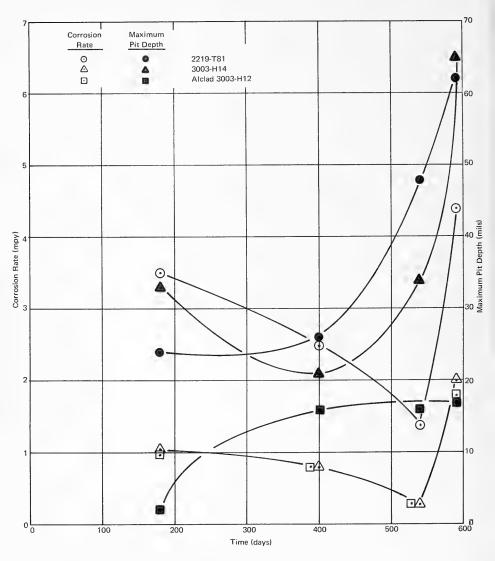
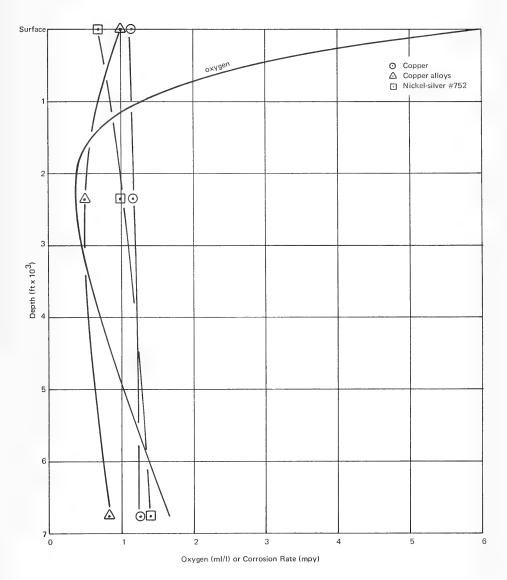
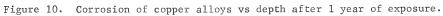
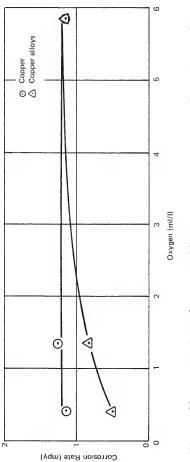
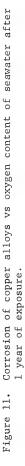


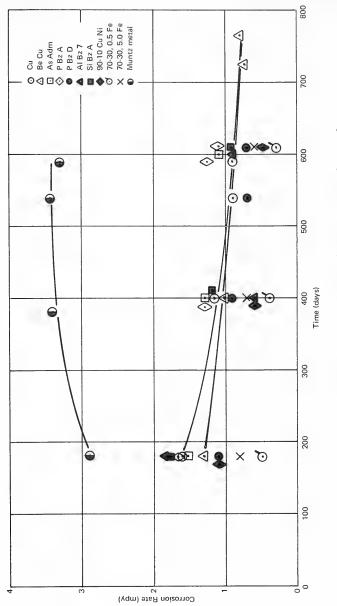
Figure 9. Corrosion rates and maximum depths of pits of aluminum alloys vs time of exposure in surface seawater.











Corrosion of copper alloys vs time of exposure at the surface. Figure 12.

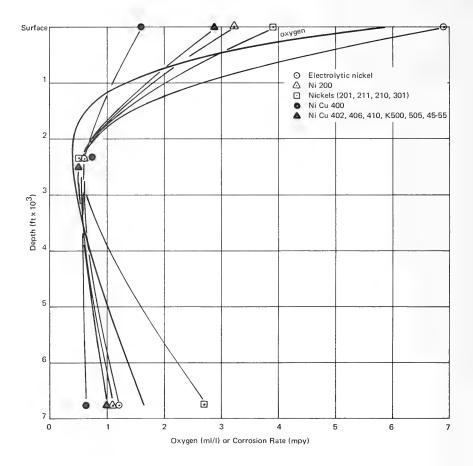


Figure 13. Corrosion of nickels and nickel-copper alloys vs depth after 1 year of exposure.

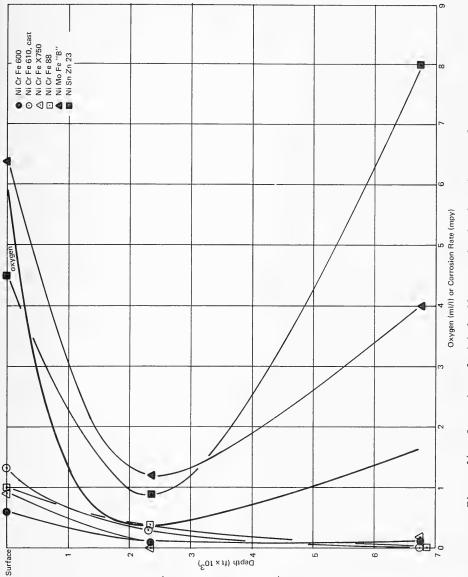
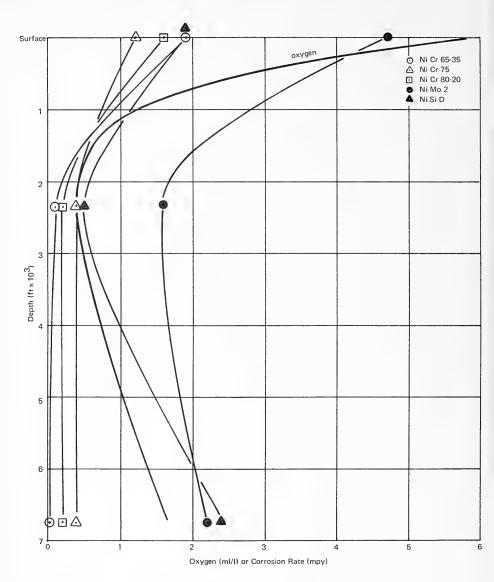




Figure 14. Corrosion of nickel alloys vs depth after 1 year of exposure.





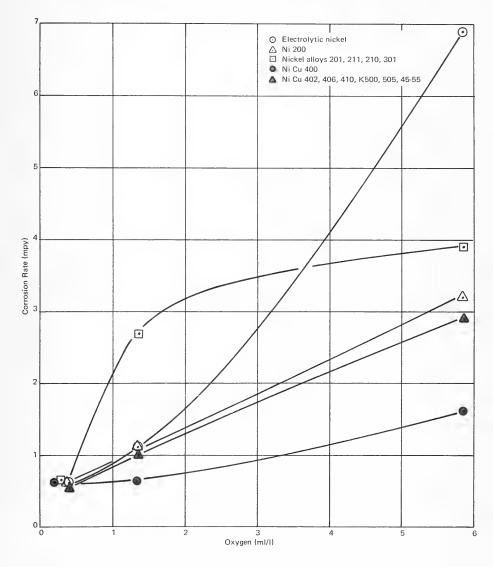


Figure 16. Corrosion of nickels and nickel-copper alloys vs oxygen content of seawater after 1 year of exposure.

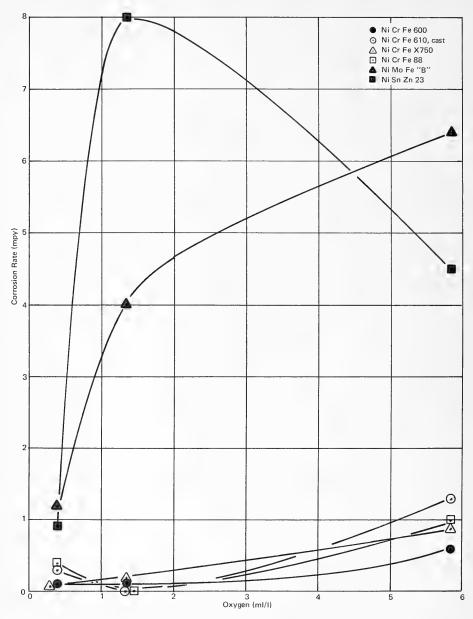
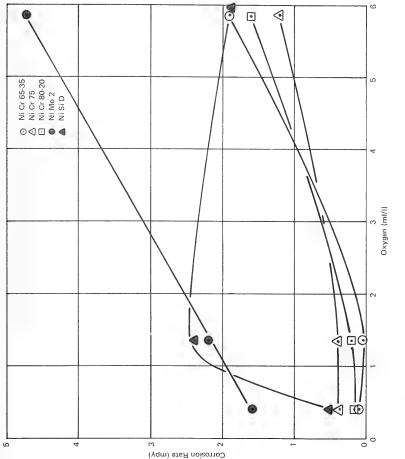
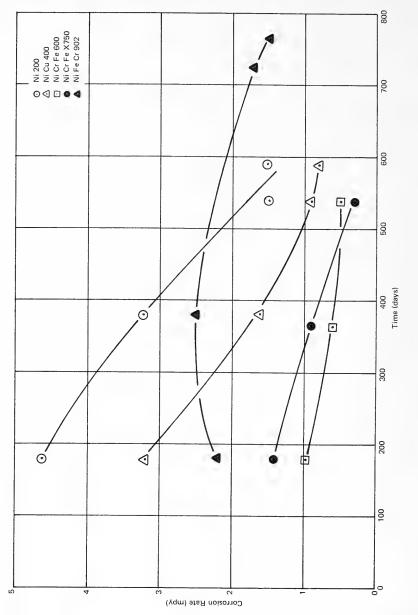


Figure 17. Corrosion of nickel alloys vs oxygen content of seawater after 1 year of exposure.









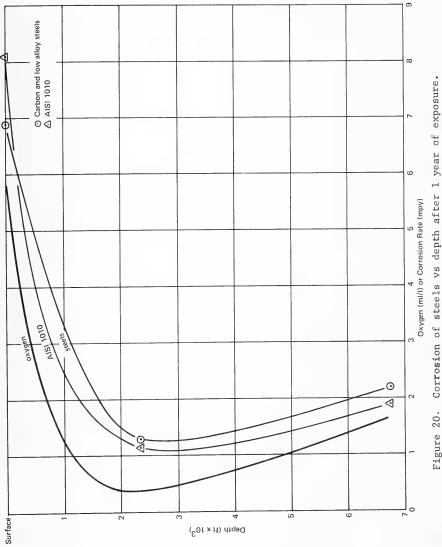
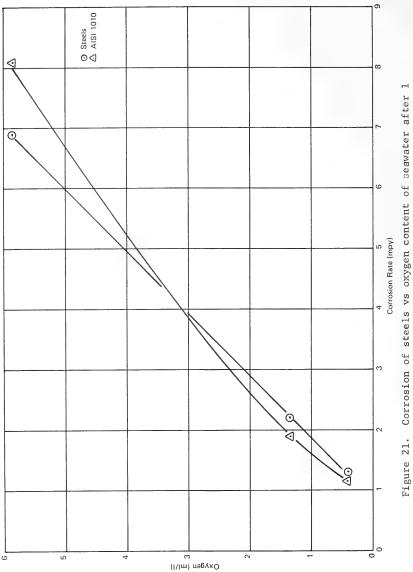


Figure 20.





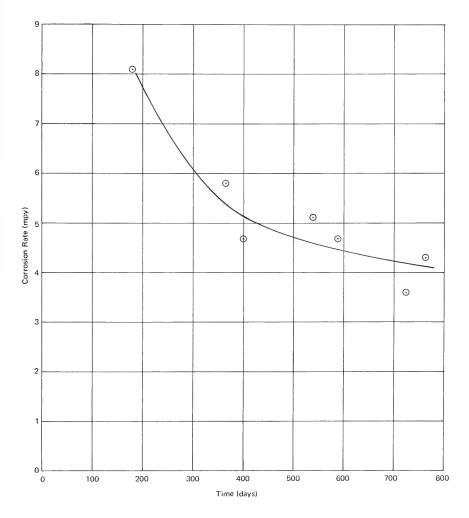


Figure 22. Corrosion of steels vs time of exposure at the surface.

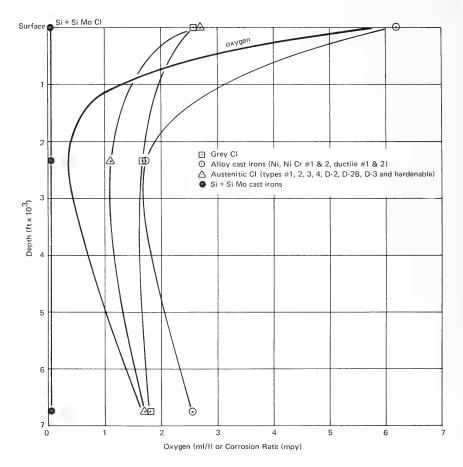
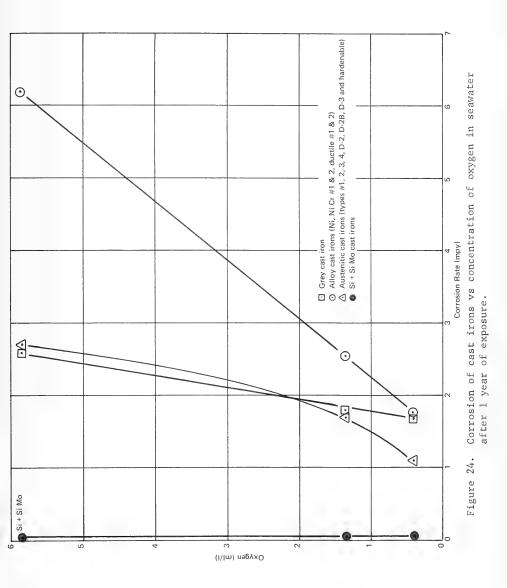


Figure 23. Corrosion of cast irons vs depth after 1 year of exposure.



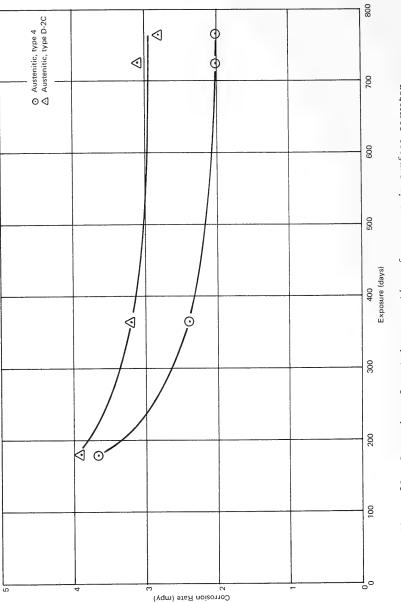


Figure 25. Corrosion of cast irons vs time of exposure in surface seawater.

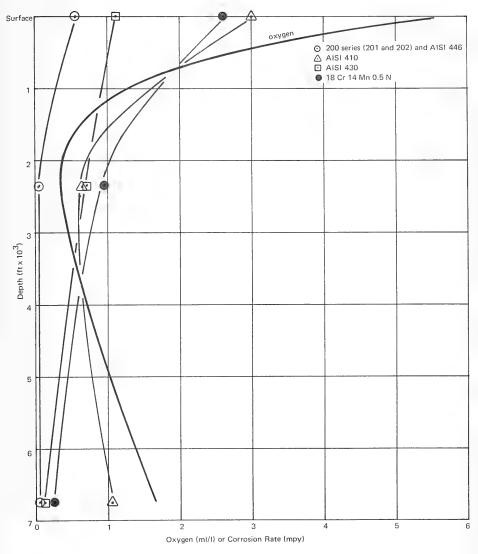
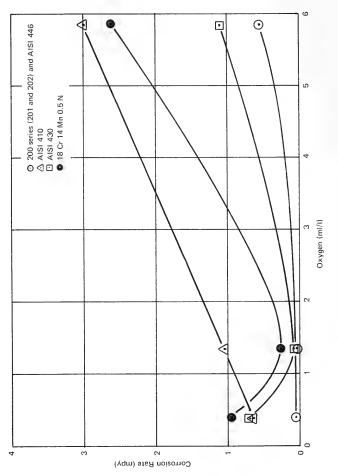


Figure 26. Corrosion of 200 and 400 Series stainless steels vs depth after 1 year of exposure.





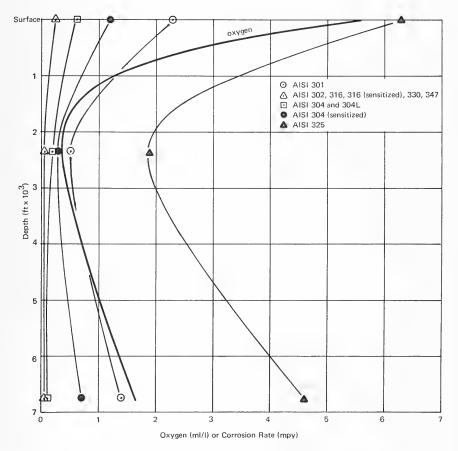


Figure 28. Corrosion of 300 Series stainless steels vs depth after 1 year of exposure.

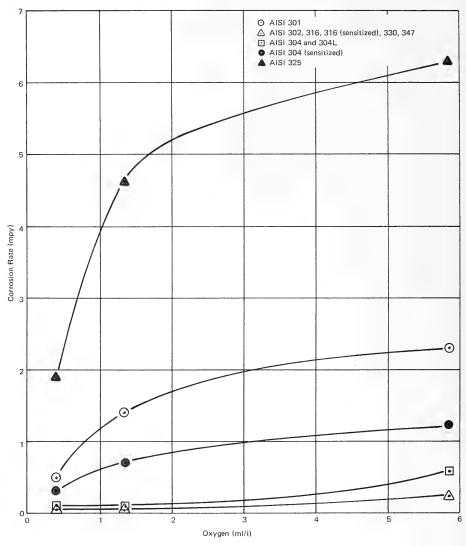


Figure 29. Corrosion of 300 Series stainless steels vs concentration of oxygen in seawater after 1 year of exposure.

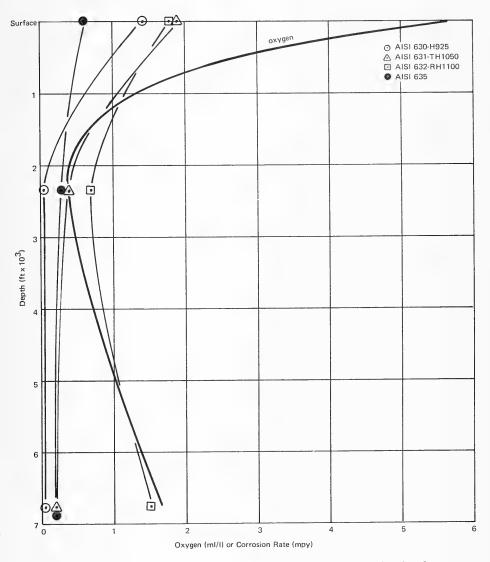
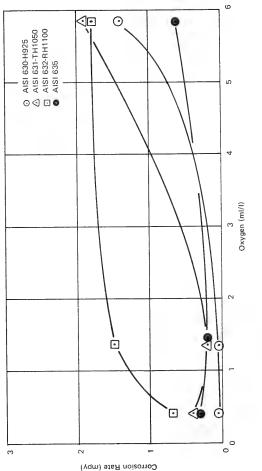


Figure 30. Corrosion of 600 Series stainless steels vs depth after 1 year of exposure.





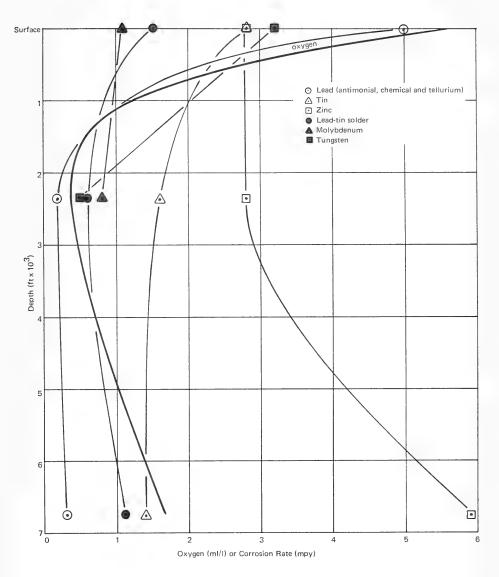


Figure 32. Corrosion of miscellaneous alloys vs depth after 1 year of exposure.

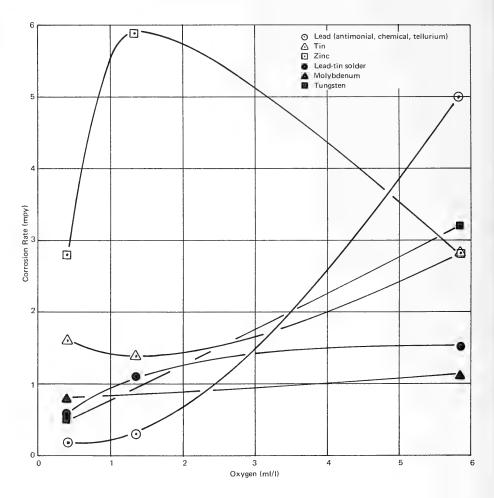
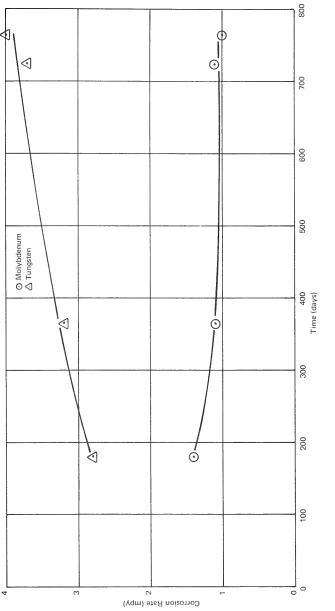


Figure 33. Corrosion of miscellaneous alloys vs concentration of oxygen in seawater after 1 year of exposure.





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A total of 1150 specimens of 189	) differen	t allovs	were completely						
A total of 1150 specimens of 189 different alloys were completely immersed in surface seawater for 12 and 18 months to obtain data for									
comparison with deep ocean corrosion data.									
Corrosion rates, types of corrosion and pit depths were determined.									
Some highly alloyed nickel alloy									
irons, specialty stainless steels,									
tungsten alloy were uncorroded in seawater both at the surface and at									
depth.									
The corrosion rates of the copper base alloys, nickel base alloys,									
steels, cast irons, lead, tin, lead-tin solder, molybdenum and tung-									
sten decreased with the concentration of oxygen in seawater, i.e.,									
the corrosion rates were lower at depth than at the surface. The									
corrosion rates of Ni-200, Ni-Cu 402, 410, K-500 and 45-55, Ni-Cr-Fe									
X750, Ni-Mo2, all steels, grey cast iron and alloy cast irons de-									
creased linearly with the concentration of oxygen in seawater.									
The copper base alloys, steels, cast irons, molybdenum, tungsten,									
lead and lead-tin solder corroded uniformly both at the surface and at									
depth. Continued									
			Commoed						
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Security Classification		LINK A		LINKB		LINKC	
NEY WORDS	ROLE	ΨT	ROLE	WT	ROLE	WT	
Corrosion							
Metals							
Alloys							
Sea water							
Shallow water							
Nickel Alloys							
Titanium Alloys							
Silicon cast irons							
Stainless steels							
Columbium							
Tantalum							
Tantalum-tungsten alloy							
Copper alloys							
Lead							
Tin							
Lead-tin solder							
Molybdenum							
Tungsten							
Steels				1	1		
Cast iron							

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The aluminum alloys were attacked by pitting and crevice corrosion and seawater was more aggressive at depth than at the surface for such alloys. The effect of the concentration of oxygen in seawater on the corrosion of aluminum alloys was inconsistent.

The stainless steels were attacked by pitting, tunneling and crevice corrosion, except 309, 316L, 317, 329, 633, 0Cb-3 and Ni-Cr-Mo-Si. Surface seawater was more aggressive than seawater at depth in promoting these types of corrosion on the stainless steels.

Technical Note N-1213 Naval Civil Engineering Laboratory Corrosion of Materials in Surface Seawater after 12 and 18 Months of Exposure