STATE OF ILLINOIS

DEPARTMENT OF REGISTRATION AND EDUCATION

PETROLEUM INDUSTRY IN ILLINOIS, 1975

Part I. Oil and Gas Developments

Jacob Van Den Berg

Part II. Waterflood Operations

T. F. Lawry

ILLINOIS PETROLEUM 110

ILLINOIS STATE GEOLOGICAL SURVEY

URBANA, IL 61801

1976

STATE OF ILLINOIS

DEPARTMENT OF REGISTRATION AND EDUCATION

BOARD OF NATURAL RESOURCES AND CONSERVATION

Hon. Ronald E. Stackler, J.D., Chairman

Laurence L. Sloss, Ph.D., Geology

H. S. Gutowsky, Ph.D., Chemistry

Robert H. Anderson, B.S., Engineering

Stanley K. Shapiro, Ph.D, Forestry

Thomas Park, Ph.D., Biology

Dean William L. Everitt, E.E., Ph.D., D.Eng.,
University of Illinois

Dean John C. Guyon, Ph.D.,
Southern Illinois University

STATE GEOLOGICAL SURVEY

Jack A. Simon, M.S., Chief

PETROLEUM INDUSTRY IN ILLINOIS, 1975

JACOB VAN DEN BERG and T. F. LAWRY

CONTENTS

TABLES

ILLUSTRATIONS

PETROLEUM INDUSTRY IN ILLINOIS, 1975

JACOB VAN DEN BERG and T. F. LAWRY

ABSTRACT

Illinois produced 26,066,652 barrels of crude oil in 1975, a decline of 5.4 percent from 1974. The estimated average price per barrel of Illinois crude oil that was produced in 1975 was $10.48; the estimated value for the oil produced in Illinois in 1975 was $273,000,000.

911 new holes were drilled to test for oil and gas, an increase of 19.4 percent from 1974. These tests resulted in 433 oil wells, 4 gas wells, and 474 dry holes. In addition, 41 former dry holes were reworked or deepened and recompleted as producers (40 oil, 1 gas), and 13 former producers were reentered and recompleted as oil wells in new pay zones.

Of the 911 new tests, 216, or 23.7 percent, were wildcats (half a mile or more from production), of which 18 were completed as producers, a success ratio of 8.3 percent. 102 of the wildcats were more than 1½ miles from production (wildcat fars). Only one wildcat far produced, a success ratio of less than 1 percent.

179 service wells (water input, salt water disposal, etc.) were completed in 1975, an increase of 28.8 percent from 1974. 85 new wells were drilled as service wells, and 94 old wells, most of them former producers, were converted to service wells. In connection with underground storage of natural gas, 120 well completions were reported; these included 56 structure tests, 37 new injection and withdrawal wells, 1 old well that was converted to injection and withdrawal, 23 new service wells, and 3 old wells that were converted to service wells.

One oil field, 18 extensions to fields, and 21 new pay zones in existing fields were discovered in 1975. None made significant additions to reserves.

Twenty-seven new waterfloods were added, and 12 waterfloods were abandoned during 1975.

Area subjected to fluid injection was increased by 4,189 pay acres. This includes 3,310 acres for new projects and 879 acres for extensions to older projects. Area that is now subject to fluid injection is 52.3 percent of the total pay area in the state.

Secondary recovery oil produced was 17,804,500 barrels in 1975. Waterfloods accounted for 17,579,900 barrels, or 67.4 percent, of the state total; pressure maintenance projects produced 224,600 barrels, or 0.86 percent of the state total.

PART I. OIL AND GAS DEVELOPMENTS

Jacob Van Den Berg

INTRODUCTION

This report is similar in form to the annual reports of recent years. Part I gives information about crude oil production, exploratory and development drilling, crude oil reserves, productive acreage, gas production, and underground storage of natural gas and liquified petroleum gas.

Maps of the Illinois oil and gas fields do not appear in this report. Except for subsequent developments, oil and gas fields are shown on maps in the report for 1970 (Van Den Berg and Lawry, 1971).

The cooperation of many individuals and companies in the oil and gas industry make this report possible. Their cooperation is greatly appreciated.

OIL PRODUCTION AND VALUE

Illinois produced 26,066,652 barrels of crude oil in 1975—1,486,339 barrels, or 5.4 percent, less than in 1974. Since 1969 the annual rate of decline in production in Illinois has been over 10 percent. The reduced rate of decline in 1975 is primarily due to the increased prices for crude oil.

Table 1A lists by counties the number of holes drilled, the footage drilled, and the oil production in 1975. Holes drilled are classified as tests for oil and gas, service wells, and structure tests. Table 8 lists the oil production and other data for each of the oil fields in Illinois.

Crude oil production figures by fields are received from one source, the production figure for the state as a whole from another. The latter source is believed more accurate insofar as the state's total production is concerned. The discrepancy in the two figures accounts for the item at the ends of table 1A and table 8 of 425,955 barrels of crude oil for which the field and county assignments are unknown.

The nine counties that had more than one million barrels of oil production each in 1975 accounted for 72.7 percent of the total production of Illinois; they are:

County	1975 production (bbl)	Percentage of state total
Lawrence	3,375,587	13.0
White	3,026,586	11.6
Marion	2,902,908	11.1
Wayne	2,751,846	10.6
Fayette	2,523,109	9.7
Clay	1,232,278	4.7
Wabash	1,075,043	4.1
Crawford	1,044,863	4.0
Richland	1,030,168	3.9
Totals	18,962,388	72.7

The oil fields in Illinois that produced more than 400,000 barrels of oil each in 1975 accounted for 67.3 percent of the state's total production; they are:

Field (C = Consolidated)	1975 production (bbl)	Percentage of state total
Southeastern Illinois oil field*	4,786,067	18.4
Clay City C	3,496,308	13.4
Salem C	2,779,602	10.7
Louden	2,277,041	8.7
New Harmony C	1,535,560	5.9
Sailor Springs C	718,060	2.7
Roland C	578,528	2.2
Phillipstown C	509,541	2.0
Johnsonville C	444,018	1.7
Dale C	419,329	1.6
Totals	17,544,054	67.3

*Comprising Allendale and Main Consolidated fields, and Clark County and Lawrence County Divisions in table 8.

The estimated average price per barrel of Illinois crude oil produced in 1975 was $10.48; the estimated value for the oil produced in Illinois in 1975 was $273,000,000.

1975 DRILLING

In 1975, 1,167 wells were completed in connection with oil and gas exploration and development (table 1A), an increase of 21.6 percent from 1974. These wells include wells drilled for new oil and gas tests, former dry holes reworked or deepened and completed as producers, former producers reworked or deepened and recompleted as producers in new pay zones, new service wells and service well conversions, and wells drilled for structure tests. In addition, the gas industry reported 120 wells completed in 1975 in connection with the underground storage of natural gas (table 1B). These consisted of 56 wells for structure tests, 37 new injection and withdrawal wells, 1 old well converted to injection and withdrawal, 23 new service wells, and 3 old wells converted to service wells.

In testing for oil and gas, 911 new holes were drilled in 1975, an increase of 19.4 percent from 1974 and 68.1 percent from 1973. These tests, which include wells in waterflood projects, resulted in 433 oil wells, 4 gas wells, and 474 dry holes. In addition, 41 former dry holes were reworked or deepened and recompleted as producers (40 oil, 1 gas), and 13 former producers were reentered and recompleted as oil wells in new pay zones. 179 service wells (water input, salt water disposal, etc.) were completed in 1975, an increase of 28.8 percent from 1974. These included 85 new wells drilled and 94 old wells, most of them former producers, converted to service wells.

Twenty-three structure tests were drilled in connection with oil exploration.

Of 102 counties in Illinois, 49 had new holes drilled for oil and gas tests in 1975. Eleven counties, each making 25 or more tests, accounted for 66.1 percent of the total number of tests: Crawford (95), Wayne (93), Clay (84), White (66), Wabash (60), Lawrence (46), Edwards (42), Clinton (34), Marion (30), Sangamon (27), Saline (25).

Total footage drilled in 1975 in connection with oil and gas development and exploration, including service wells and structure tests, was 2,472,640 feet, an increase of 20.4 percent from 1974 and 71.0 percent from 1973. For the 911 new oil and gas tests in 1975, the total footage drilled was 2,298,537 feet, an average of 2,523 feet per well. This average depth is slightly less than the 2,592-foot average in 1974. However, at least in part, this is the result of the high number of shallow wells in Crawford County in 1975. If Crawford County wells and footage are excluded, in 1975 the average depth was 2,692 feet. The average depth has been climbing for at least the past several years; in 1971 it was 2,222 feet.

The increased drilling activity is, without a doubt, the result of the incentive offered by increased prices for crude oil at the well head.

Discoveries

One oil field, 18 extensions to fields, and 21 new pay zones in existing fields (fig. 1; tables 2, 3, and 4) were discovered in Illinois in 1975.

The new field, Vergennes in Jackson County, produces from the Devonian. Of the 21 new pay zones, 19 are Mississippian (4 Chesterian and 15 Valmeyeran) and 2 are Devonian.

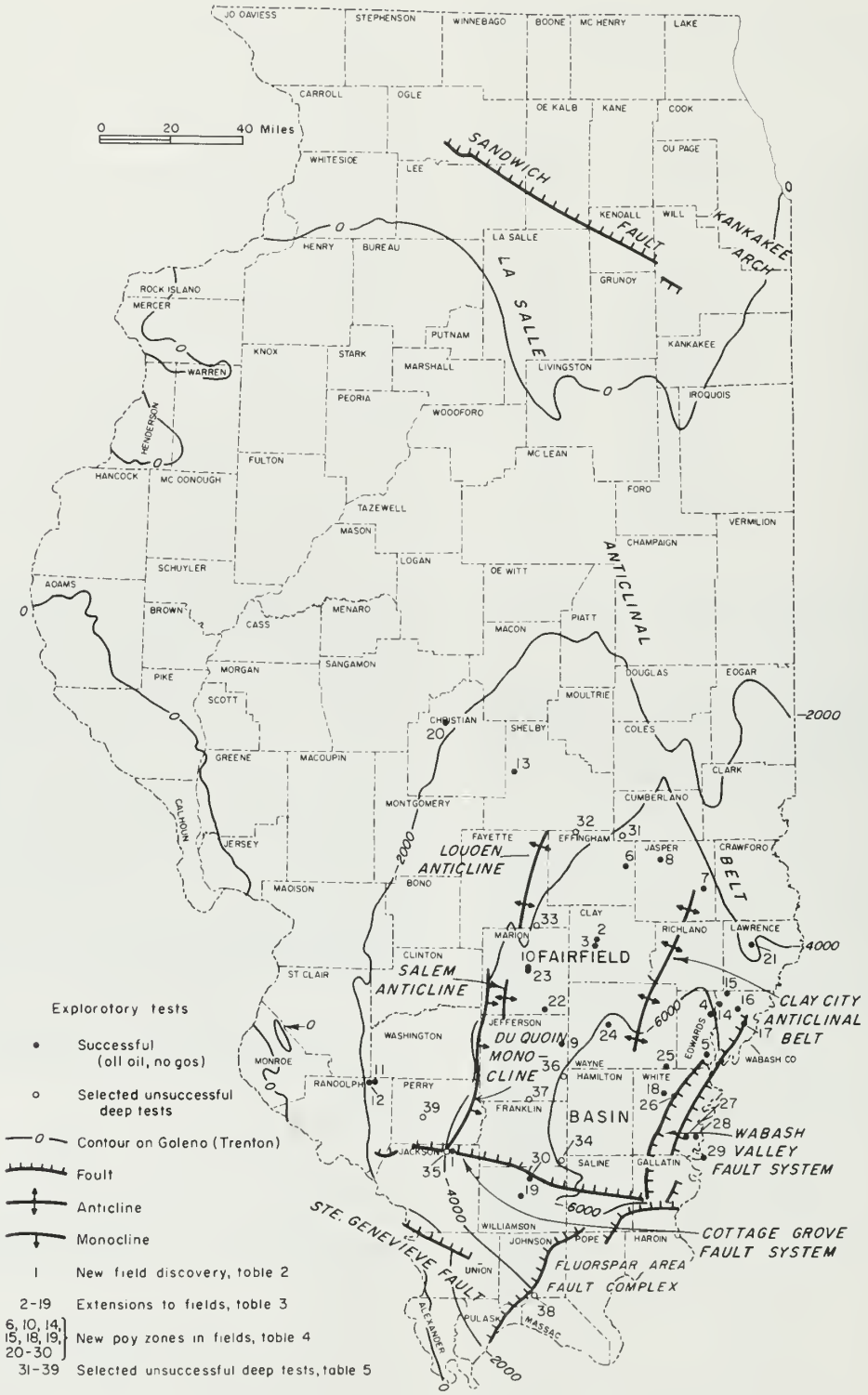

Fig. 1 - Major tectonic features of Illinois and their relations to significant holes drilled during 1975. Numbered holes shown are listed in tables 2, 3, 4 and 5.

None of the 1975 discoveries adds significantly to reserves in Illinois. At the end of the year Vergennes had four producing wells with a combined initial production of 215 barrels of oil per day, all from the Devonian. Prior to the discovery of Vergennes, Jackson County had only two fields, Ava-Campbell Hill and Elkville, which together produced less than 30,000 barrels of oil, and had reported no production in recent years. Production in both fields was from Mississippian. Vergennes is about 11 miles east of Ava-Campbell Hill and six miles northwest of Elkville field.

Exploration

Of the 911 new tests for oil and gas, 216 (23.7 percent) were wildcats (half a mile or more from production). Eighteen of the wildcats were completed as producers, a success ratio of 8.3 percent. Of the 114 tests drilled between $\frac{1}{2}$ and $1\frac{1}{2}$ miles from production (wildcat nears), 17 were producers, a success ratio of 14.9 percent; the 102 tests more than $1\frac{1}{2}$ miles from production (wildcat fars) resulted in one producer, a success ratio of less than 1 percent.

Of the 49 counties in which new oil and gas tests were drilled in 1975, 46 had at least one wildcat test, including wildcat nears and wildcat fars. Washington County led with 19 wildcats, followed by Williamson (12), Fayette (11), Clinton and White (10 each), Christian, Jefferson, and Marion (9 each), Shelby (8), and Cumberland and Perry (7 each). Of the wildcat fars drilled, Fayette led with 10, followed by Washington with 9, Shelby with 8, and Clinton with 7.

Of the 105 wildcat fars drilled in 1975 (including three old holes drilled deeper), 72 tested strata below the Mississippian: 25 tested Devonian, 33 Silurian, 10 "Trenton", 1 Knox, 2 Cambrian, and 1 Precambrian.

Deeper production was discovered in five established fields in 1975: Salem production in Exchange, Marion County, and Johnsonville South, Wayne County; Ullin ("Warsaw") production in Concord Consolidated and Maunie South Consolidated, White County; and Devonian production in Lawrence, Lawrence County.

In 25 fields, attempts to find deeper production in 1975 failed. The deepest zones tested and the fields are as follows: Cypress in Harrisburg West field; Ste. Genevieve in Wamac West; St. Louis in Lancaster and Raleigh South; Salem in Evers, Flora Southeast, Harco East, Lancaster South, and Zenith; Ullin ("Warsaw") in Akin, Barnhill, Johnsonville Consolidated, Locust Grove, and Sailor Springs Consolidated; Borden in Bone Gap East; Devonian in Clay City Consolidated, Litchfield South, Montrose North, Sumpter North, Thompsonville, and Vergennes; Silurian in Iola South; Hunton in Elkville; and "Trenton" in Beaucoup South and Lillyville North. Although Clay City has one old well that produced from the Devonian, production was from the Lingle Formation; the test referred to above drilled to the Grand Tower Limestone.

There were 68 wells in 16 fields in 1975 that tested Salem (Valmeyeran) at total depth. In addition, there were 9 wildcat tests (over $\frac{1}{2}$ mile from production) that bottomed in the Salem. Clay City Consolidated field had 33 Salem producers completed in 1975 out of a total of 52 for the state. For 18 of the 33 wells, initial production figures were more than 100 barrels of oil per day per well; one of these wells produced 295 barrels per day. Most of the Salem completions in Clay City Consolidated were in and around Township 1 South, Range 8 East, a few miles northeast of the town of Fairfield. Twelve fields had Salem producers completed in 1975. Table 4 lists the fields that had Salem added as a new pay zone during the year.

A total of 243 wells, including old holes reentered, tested rocks deeper than the Salem in 1975. Table 5 is a selected list of unsuccessful deep tests. The Texas Pacific Oil Co., Inc. #1 B. Farley et al. test in Johnson County, a wildcat well drilled to a total depth of 14,274 feet, broke the depth record in Illinois. The previous deepest test was the Texaco Inc. #1 Cuppy well in Dale Consolidated field, Hamilton County, which was drilled to a total depth of 13,051 feet in 1965; it was a Precambrian test.

FIELDS REVIVED AND ABANDONED

Four abandoned fields were revived by successful drilling in 1975: Exchange and Sandoval, Marion County; and Freemanspur and Marion, Williamson County.

Four fields, with a combined total of 45 wells and a combined production of 1,811,000

barrels of oil, were abandoned in 1975. They are Corinth South, Williamson County; Lancaster East, Wabash County; Stringtown, Richland County; and Walpole South, Hamilton County. The largest of these fields was Stringtown with 37 wells and cumulative production of 1,608,000 barrels, all from the Ste. Genevieve. The field was discovered in 1941.

GEOLOGIC COLUMN

Figure 2 is a generalized geologic column of southern Illinois. It does not show the Pleistocene deposits that cover much of Illinois bedrock, the Tertiary and Cretaceous rocks that occur in a belt across the southern end of the state, nor the approximately 4,000 feet of Ordovician and Cambrian rocks between the base of the St. Peter Sandstone and the top of the Precambrian basement. Pay zones are indicated on the geologic column by black dots.

CRUDE OIL RESERVES

Estimated crude oil reserves declined 15.5 million barrels, or 10.3 percent, from 1974 reserves. New fields, extensions, new pays, and infill drilling of older fields accounted for an estimated addition of 10.6 million barrels to oil reserves. The additions to reserves are equivalent to 40.6 percent of the oil produced during 1975.

	Millions of barrels
Estimated reserves, 1-1-75	149.9
Withdrawn by 1975 production	26.1
Remainder after production	123.8
Revisions	
New fields, extensions, new pay zones, and infill drilling	10.6
Estimated reserves, 1-1-76	134.4

PRODUCTIVE ACREAGE

In Illinois an estimated 3,740 acres were added to the area productive of oil, and 40 acres were added to the area productive of natural gas. Total area in Illinois that has proven productive of oil is 600,620 acres and of gas, 35,900 acres.

The normal spacing pattern in Illinois for oil wells producing from depths less than 4,000 feet is 10 acres per well for production from sandstone and 20 acres per well for production from limestone. The Oil and Gas Act makes possible (under certain circumstances) the establishment of drilling units, for production from less than 4,000 feet deep, in which the spacing is fixed at not less than 10 acres nor more than 40 acres per well.

For wells producing from depths between 4,000 and 6,000 feet, the spacing is 40 acres per well. For wells producing from depths greater than 6,000 feet, it is 160 acres per well.

FIELDS CONSOLIDATED

Sailor Springs Central field has been incorporated into Sailor Springs Consolidated field.

GAS PRODUCTION

Approximately 1,440 million cubic feet of natural gas was produced and marketed in Illinois in 1975, about 4 million cubic feet more than in 1974.

The natural gas production from Herald Consolidated field in Gallatin County, 4.8 million cubic feet, was sold in the Carmi area. From Eldorado Consolidated, Eldorado East, Harco East, Raleigh, and Raleigh South fields in Saline County, 130.8 million cubic feet was sold in the Eldorado and Harrisburg area. From Johnston City East and Stiritz fields in Williamson County, 18.8 million cubic feet was sold in Murphysboro, Carbondale, Benton, and Du Quoin. From Mattoon field in Coles County, 1,185.2 million cubic feet was sold in the Effingham, Mattoon, and Paris area. From Stiritz field in Williamson County, 100 million cubic feet was sold to the Illinois Power Company.

UNDERGROUND STORAGE OF LIQUIFIED PETROLEUM GAS

Twelve caverns, which resulted from the mining of shale or limestone, provide storage capacity for 3,174,000 barrels of liquified petroleum gases in Illinois (table 6). Propane, butane, propylene, and ethane are the gases being stored.

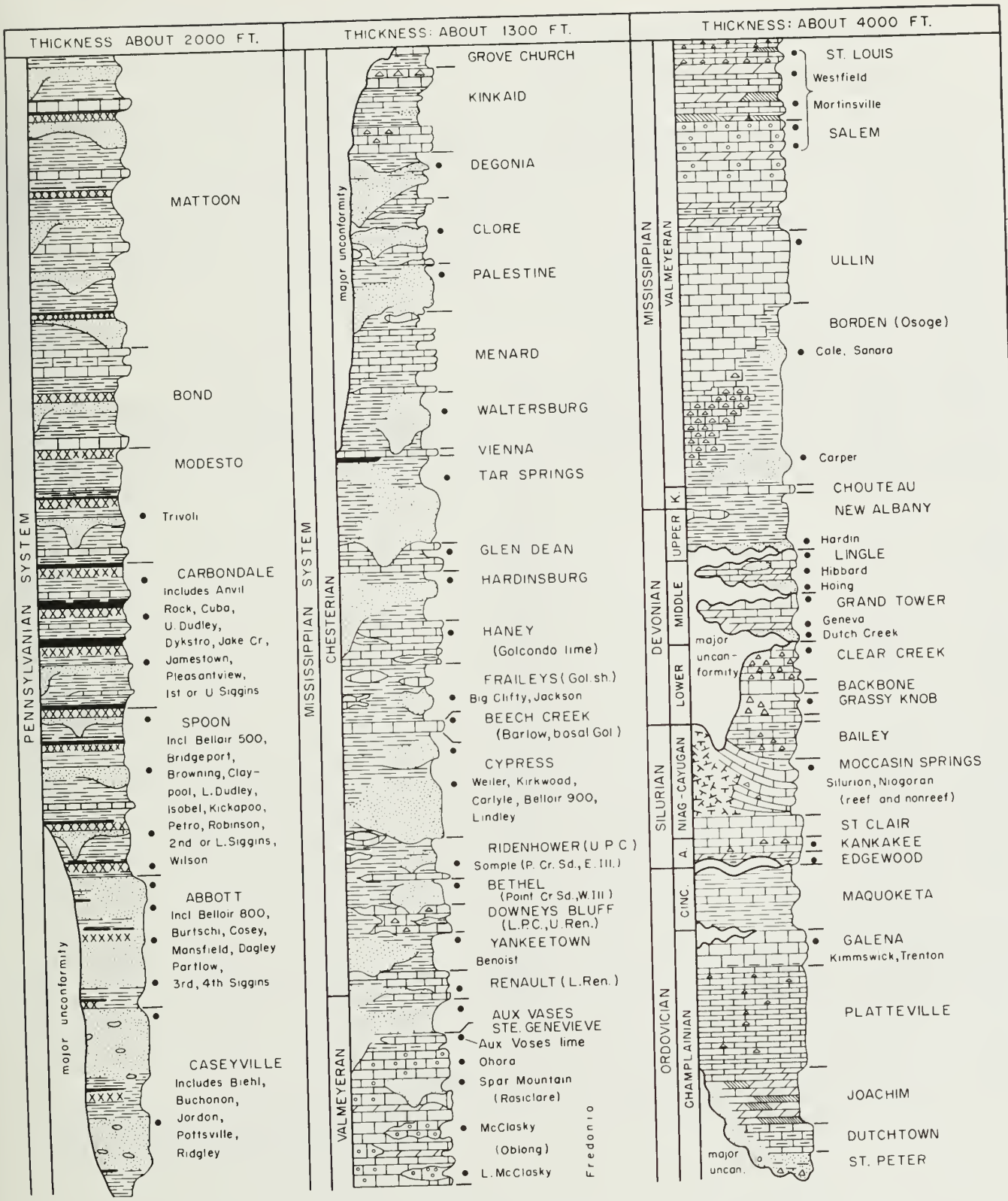

Fig. 2 - Generalized geologic column of southern Illinois. Black dots indicate oil and gas pay zones. Formation names are in capitals; other pay zones are not. About 4,000 feet of lower Ordovician and upper Cambrian rocks under the St. Peter are not shown. The names of the Kinderhookian, Niagaran, Alexandrian, and Cincinnatian Series are abbreviated as K., Niag., A., and Cinc., respectively. Variable vertical scale. (Originally prepared by David H. Swann.)

UNDERGROUND STORAGE OF NATURAL GAS

At the end of 1975, 39 underground natural gas storage projects were either operating, being developed, or being tested in Illinois. Several reservoirs were being studied for their gas storage possibilities. Gas is stored in rocks of Pennsylvanian through Cambrian age at depths from 350 to 4,000 feet.

Table 7 lists information about active Illinois storage projects. These storage facilities could hold as much as 1.5 trillion cubic feet of gas. The amount of this capacity that is likely to be used depends upon the availability of gas; ultimately, about 1.2 trillion cubic feet will probably be used. The amount of gas actually in storage at the end of 1975 was about 740 billion cubic feet. About one-third of this was working gas and two-thirds was cushion gas, which is not readily available for withdrawal and delivery to customers.

SURFACE STORAGE OF LIQUEFIED NATURAL GAS

A facility for the liquefaction and storage of natural gas at the Manlove Gas Storage Field, Mahomet, Illinois, is being operated by the Peoples Gas Light and Coke Company.

Two above-ground tanks are each capable of containing, as liquefied natural gas, the equivalent of one billion cubic feet of pipeline natural gas measured at standard conditions of temperature and pressure.

REFERENCE

Van Den Berg, Jacob, and T. F. Lawry, 1971, Petroleum Industry in Illinois, 1970: Illinois Geological Survey Illinois Petroleum 97, 126 p.

TABLE 1A - SUMMARY OF OIL AND GAS DRILLING ACTIVITY AND OIL PRODUCTION IN 1975

County	Permits to drill	Total completions	Production tests					Service wells				Structure tests	Total footage drilled	Total oil production (bbl)
			New holes		OWWO		Footage drilled	New service wells	Conversions		Footage drilled			
			Prod.*	D&A	D&A to prod.*	Prod. to prod. in new pay zones*			Were prod.	Other†				
Adams	5	2	1	1	–	–	1,349	–	–	–	–	–	1,349	1,193
Bond	8	6	1	4	–	–	5,890	–	1	–	–	–	5,890	39,611
Brown	1	2	–	2	–	–	1,304	–	–	–	–	–	1,304	2,306
Christian	34	29	9	15	–	–	50,343	1	4	–	2,882	–	53,225	255,629
Clark	22	24	7	2	–	–	6,156	–	15	–	–	–	6,156	428,922‡
Clay	164	99	48	36	6	–	261,431	1	6	2	3,562	–	264,993	1,232,278
Clinton	26	37	14	20	– (1)	–	56,235	–	1	1	–	–	56,235	468,098
Coles	9	8	2 (2)	4	–	–	18,811	–	–	–	–	–	18,811	153,378
Crawford	309	164	78	17	5	–	101,792	40	1	–	40,717	23	166,076	1,044,863
Cumberland	23	13	2	11	–	–	42,123	–	–	–	–	–	42,123	‡
De Witt	1	1	–	–	–	–	–	1	–	–	2,271	–	2,271	138,269
Douglas	5	1	–	1	–	–	1,693	–	–	–	–	–	1,693	11,709
Edgar	6	4	2	2	–	–	4,008	–	–	–	–	–	4,008	104,744
Edwards	59	46	26	16	1	–	131,770	–	1	2	–	–	131,770	453,977
Effingham	21	19	5	9	1	–	45,379	1	3	–	2,587	–	47,966	228,594
Fayette	18	18	2	12	–	1	44,521	1	1	1	1,570	–	46,091	2,523,109
Franklin	18	16	5	5	–	–	34,082	2	4	–	5,096	–	39,178	447,877
Gallatin	13	13	1	9	–	–	27,369	–	3	–	–	–	27,369	493,237
Hamilton	28	21	4	8	3	3	40,918	1	2	–	3,140	–	44,058	649,150
Hancock	1	2	–	2	–	–	1,194	–	–	–	–	–	1,194	–
Iroquois	2	2	–	2	–	–	1,230	–	–	–	–	–	1,230	–
Jackson	10	5	3	1	1	–	16,287	–	–	–	–	–	16,287	1,831
Jasper	28	23	13	9	1	–	63,354	–	–	–	–	–	63,354	613,527
Jefferson	21	20	4	12	1	–	53,264	–	3	–	–	–	53,264	721,805
Johnson	1	2	–	2	–	–	17,449	–	–	–	–	–	17,449	–
Lawrence	130	88	26	20	3	1	83,495	31	7	–	44,308	–	127,803	3,375,587
McDonough	1	1	–	1	–	–	800	–	–	–	–	–	800	33,740
Macon	6	6	4	2	–	–	12,732	–	–	–	–	–	12,732	7,533
Macoupin	5	6	1	5	–	–	2,252	–	–	–	–	–	2,252	7,484
Madison	17	12	2	10	–	–	12,070	–	–	–	–	–	12,070	93,999
Marion	53	41	7	23	–	1	96,612	–	9	1	–	–	96,612	2,902,908
Massac	–	1	–	1	–	–	2,042	–	–	–	–	–	2,042	–
Menard	1	–	–	–	–	–	–	–	–	–	–	–	–	–
Monroe	–	1	–	1	–	–	912	–	–	–	–	–	912	–
Montgomery	4	6	–	6	–	–	11,591	–	–	–	–	–	11,591	808
Morgan	1	1	1	–	–	–	2,544	–	–	–	–	–	2,544	–
Moultrie	2	1	–	1	–	–	1,885	–	–	–	–	–	1,885	2,140
Perry	12	12	–	10	–	–	30,495	–	2	–	–	–	30,495	21,760
Randolph	5	11	5	6	–	–	21,840	–	–	–	–	–	21,840	60,751
Richland	26	15	4	7	3	–	36,857	–	1	–	–	–	36,857	1,030,168
St. Clair	9	5	–	5	–	–	11,228	–	–	–	–	–	11,228	34,625
Saline	27	26	12 (2)	11	–	–	73,795	1	–	–	2,014	–	75,809	199,521
Sangamon	27	28	8	19	1	–	48,262	–	–	–	–	–	48,262	194,046
Schuyler	2	1	–	1	–	–	710	–	–	–	–	–	710	–
Shelby	17	12	4	8	–	–	33,863	–	–	–	–	–	33,863	39,275
Vermilion	1	1	–	1	–	–	1,502	–	–	–	–	–	1,502	–
Wabash	90	71	36	24	4	1	154,646	1	5	–	1,466	–	156,112	1,075,043
Washington	24	26	3	21	–	–	59,272	–	1	1	–	–	59,272	615,599
Wayne	145	112	54	39	8	1	349,707	1	8	1	3,157	–	352,864	2,751,846
White	108	83	35	31	2	5	189,397	3	5	2	7,851	–	197,248	3,026,586
Williamson	25	23	4	19	–	–	61,991	–	–	–	–	–	61,991	153,171
Production, location unknown	–	–	–	–	–	–	–	–	–	–	–	–	–	425,955
TOTALS	1,571	1,167	433 (4)	474	40 (1)	13	2,328,452	85	83	11	120,621	23	2,472,640	26,066,652

*Gas in parentheses, not included in totals.
†Former D&A and other types of wells, except former producers.
‡Production is combined for Clark and Cumberland Counties.

TABLE 1B - SUMMARY OF UNDERGROUND NATURAL GAS STORAGE DRILLING ACTIVITY IN 1975

County	Permits issued	Total completions	Structure tests	Injection and withdrawal wells		Service wells		Footage
				New wells	Conversions	New wells	Conversions	
Bond	1	4	-	-	-	3	1	2,874
Champaign	11	3	-	3	-	-	-	12,887
De Witt	1	1	1	-	-	-	-	1,230
Douglas	1	5	-	4	-	-	1	20,081
Fayette	2	1	-	-	1	-	-	-
Fulton	1	1	1	-	-	-	-	656
Gallatin	4	-	-	-	-	-	-	-
Henderson	3	15	-	5	-	10	-	38,874
Iroquois	-	4	-	1	-	3	-	15,651
Kankakee	3	-	-	-	-	-	-	-
Kendall	11	12	12	-	-	-	-	9,417
La Salle	17	13	13	-	-	-	-	8,638
Lee	10	15	15	-	-	-	-	8,310
Livingston	11	3	2	-	-	1	-	5,390
Logan	-	2	-	2	-	-	-	2,834
McDonough	20	9	4	5	-	-	-	17,075
McLean	10	15	3	11	-	1	-	53,434
Montgomery	1	1	-	-	-	-	1	-
Ogle	3	3	3	-	-	-	-	932
Peoria	-	11	-	6	-	5	-	9,963
Saline	1	-	-	-	-	-	-	-
Stephenson	2	2	2	-	-	-	-	1,915
TOTALS	113	120	56	37	1	23	3	210,161

TABLE 2 - ONE NEW FIELD DISCOVERY IN 1975

Map no. (fig. 1)	County and location	Operator, well no., and farm	Field	Initial daily prod., oil (bbl)	Pay zone	Prod. depth (ft)	Total depth (ft)	Completion date
1	Jackson 11-7S-2W	Comanche Oil Corp. #1 Coffer	Vergennes	100	Devonian	3,303	3,306	6-13

TABLE 3 - DISCOVERY WELLS OF 18 EXTENSIONS TO FIELDS IN 1975
(C, Consolidated; Cen, Central; E, East; N, North)

Map no. (fig. 1)	County and location	Operator, well no., and farm	Field	Initial daily prod. oil/water (bbl)	Pay zone	Prod. depth (ft)	Total depth (ft)	Completion date	Remarks
2	Clay 20-4N-6E	Tom Kiernan #1-A Schoonover	Louisville	15	Aux Vases	2,775	2,874	9-9	
3	Clay 29-4N-6E	Tom Kiernan #1 Verdie Cox	Louisville	25	McClosky	2,895	4,718	3-7	
4	Edwards 33-1N-14W	Louis A. Pessina #1 R. J. Reisinger	Bone Gap E	37	Salem	3,567	3,603	12-30-74	
5	Edwards 29-2S-14W	Laurent Oil Co. #1 Albert Walker	Albion E	150	Spar Mtn.	3,090	3,105	9-2	
6	Effingham 3-7N-7E	Energy Resources of Ind. #1 John W. Niemerg	Evers	6	Salem	3,126	5,370	5-24	Also new pay in field.
7	Jasper 6-6N-14W	George L. Loving #1 V. Flynn	Clay City C	10/600	Spar Mtn.	2,622	3,210	10-16-73	
8	Jasper 29-8N-9E	HUBCO, Inc. #1 Lee	Gila	42/42	McClosky	2,885	2,900	10-27	
9	Jefferson 11-2S-4E	Charles T. Evans #1 Arthur O. Voyles	Oakdale	65	McClosky	2,958	3,061	10-7	
10	Marion 30-3N-3E	Paul Rossi #1 Storment et al. Comm.	Brubaker	1/1	Spar Mtn.	2,341	2,691	8-19	Also new pay in field.
11	Randolph 6-4S-5W	The Anschutz Corp. #1 Hunter	Tilden N	30	Silurian	2,111	2,255	2-11	
12	Randolph 1-4S-6W	The Anschutz Corp. #2 Schaufler	Tilden N	129/10	Silurian	2,142	2,150	7-9-74	
13	Shelby 28-12N-2E	John P. Potsch #1 Evelyn & J. A. Weber	Dollville	5/50	Bethel	1,548	1,579	10-28-74	
14	Wabash 14-1N-14W	Louis A. Pessina #1 J. A. Fishel	Gards Point C	14	Ullin	3,702	3,705	8-19	Also new pay in field.
15	Wabash 31-2N-13W	Southern Triangle Oil Co. #1 Howard Pixley	Berryville C	7/10	Salem Ullin	3,370 3,605	3,688	1-21	Salem & Ullin new pays in field.
16	Wabash 23-1N-13W	Ill. Mid-Cont. Co. & Dee Drlg. Co. #1 Robert Baumgart	Friendsville Cen	4	Ohara	2,690	2,788	9-1	
17	Wabash 12-1S-13W	Spartan Petr. Co. #1 Hudgins-Haase Unit	Mt. Carmel	15	Ohara	2,495	3,400	10-27	
18	White 21-4S-9E	Absher Oil Co. #1 Clarence Bohleber	Sumpter N	10/30	Ullin	4,230	4,335	8-3-74	Also new pay in field. OWDD; OTD 3,385; was D&A.
19	Williamson 12-9S-2E	C. E. Brehm Drlg. & Prod. #1 Drury Comm.	Marion	8/4	Ohara	2,470	2,525	7-1-74	Also new pay in field.

TABLE 4 - DISCOVERY WELLS OF 21 NEW PAY ZONES IN FIELDS IN 1975
(C, Consolidated; E, East; S, South; N, North)

Map no. (fig. 1)	County and location	Operator, well no., and farm	Field	Initial daily prod. oil/water (bbl)	Pay zone	Prod. depth (ft)	Total depth (ft)	Completion date	Remarks
20	Christian 20-14N-2W	Robert H. Evans 1 Miller	Sharpsburg	10	Devonian	1,972	1,978	11-18	
6	Effingham 3-7N-7E	Energy Resources of Indiana 1 John W. Niemerg	Evers	6	Salem	3,126	5,370	5-24	Also extension to field.
21	Lawrence 29-4N-12W	Marathon Oil Co. 77 J. B. Lewis	Lawrence	76	Devonian	2,934	9,261	2-26	OWWO, was D&A, COTD 2950.
22	Marion 25-1N-3E	Ego Oil Co., Inc. 1-A J. Blankenship	Exchange	42/177	Salem	3,171	4,908	7-19-74	
10	Marion 30-3N-3E	Paul Rossi 1 Storment et al. Comm.	Brubaker	1/1	Spar Mtn.	2,341	2,691	8-19	Also extension to field.
23	Marion 31-3N-3E	TransAmerican O&G 1 Horn-Pathel Comm.	Brubaker	70	McClosky	2,395	3,872	6-22	
14	Wabash 14-1N-14W	Louis A. Pessina 1 J. A. Fishel	Gards Point C	14	Ullin	3,702	3,705	8-19	Also extension to field.
15	Wabash 31-2N-13W	Southern Triangle Oil Co. 1 H. Pixley	Berryville C	7/10	Salem Ullin	3,370 3,605	3,688	1-21	Also extension to field.
24	Wayne 14-1S-6E	Van Fossan Assoc. 1 Fansler	Johnsonville S	312	Salem	3,752	3,878	12-22	
25	Wayne 16-3S-9E	Jenkins Bros. 1 Walker	Goldengate C	15	Salem	4,132	4,228	10-29-74	OWDD, OTD 3441.
18	White 21-4S-9E	Absher Oil Co. 1 C. Bohleber	Sumpter N	10/30	Ullin	4,230	4,335	8-3-74	OWDD, OTD 3385. Also extension to field.
26	White 25-4S-9E	R. O. Wilson II 1 Winter	Sumpter	15	Degonia Clore	2,141 2,194	3,218	6-10	OWWO, COTD 3218.
27	White 21-6S-10E	Jim Haley 6 W. R. Tuley	Concord C	oil well	Ullin	3,874 (est.)	3,965	3-1	OWDD, OTD 3100. IP not available.
28	White 24-6S-10E	Rhea Fletcher 3 Flora Karch	Maunie S C	51/240	St. Louis Ullin	3,293 3,964	4,256	7-29-74	OWDD, OTD 4023. Also produces from Cypress & Salem.
29	White 20-7S-11E	C. E. Brehm Drlg. & Prod. 1 Curtis	New Haven C	12/3	Degonia	1,789	2,820	12-26-74	
30	Williamson 17-8S-3E	Joe A. Dull 1 Madison Coal	Johnston City E	20	Bethel Ohara	2,505 2,668	2,755	11-12-74	
19	Williamson 12-9S-2E	C. E. Brehm Drlg. & Prod. 1 Drury Comm.	Marion	8/4	Ohara	2,470	2,525	7-1-74	Also extension to field.

TABLE 5 - SELECTED UNSUCCESSFUL DEEP TESTS IN 1975

Map no. (fig. 1)	County and location	Operator, well no., and farm	Field or wildcat	Deepest strata tested	Depth to top (ft)	Total depth (ft)	Completion date
31	Cumberland 28-9N-7E	Texaco Inc. #1 L. Willenborg "O-A"	Lillyville North	Oneota*	6,225	6,500	7-18-74
32	Effingham 20-9N-5E	Atlas Energy Corp. #1 Thompson-Wetherell Comm.	WF†	Eminence	5,974	6,000	2-1
33	Fayette 34-5N-3E	C. E. Brehm Drlg. & Prod. #1 Kramer	WF	Knox	5,500 approx.	5,714	1-18
34	Franklin 26-7S-4E	Pacific Exploration Corp. #1 Downen Heirs	Thompsonville	Dutch Creek*	5,250	5,400	8-6
35	Jackson 11-7S-2W	Comanche Oil Corp. #1 Petry Comm.	Vergennes	Knox*	5,490	7,094	9-29
36	Jefferson 36-3S-4E	Juniper Petr. Corp. #14X-36 Hughes	WN‡	"Trenton"	6,499	6,625	2-16
37	Jefferson 32-4S-3E	Juniper Petr. Corp. #33X-32 Hayse	WN	"Trenton"	6,134	6,285	5-6
38	Johnson 34-13S-3E	Texas Pacific Oil Co., Inc. #1 B. Farley et al.	WF	Mt. Simon	13,020	14,274	10-17
39	Perry 28-5S-3W	Richard W. Beeson #1 J. Poiter Unit	WF	Precambrian	?	7,070	12-20

* Plugged back to produce from shallower zones.
† Wildcat far, drilled more than 1½ miles from production.
‡ Wildcat near, drilled ½ to 1½ miles from production.

TABLE 6 - UNDERGROUND STORAGE FACILITIES FOR LIQUEFIED PETROLEUM GASES IN ILLINOIS, JANUARY 1, 1976

Company	Location	Type of storage	Approx. depth (ft)	Stratigraphic unit	Capacity (bbl)	Product
General Facilities, Inc.	Wood River, Madison County	Mined limestone	400	Valmeyeran (Mississippian)	80,000	Propane
Hydrocarbon Transportation, Inc.	Morris, Grundy County	Mined shale	1,450	Eau Claire	150,000	Ethane
Hydrocarbon Transportation, Inc.	Lemont, Will County	Mined shale Mined shale	304 358	Maquoketa Maquoketa	250,000	Propane Butane
Mid-America Pipeline Co.	Farmington, Peoria County	Mined shale	260	Pennsylvanian	440,000	Propane
Phillips Petroleum Co.	Kankakee, Kankakee County	Mined shale	300	Maquoketa	260,000	Propane
Shell Oil Co.	Wood River, Madison County Wood River, Madison County	Mined limestone Mined limestone	430	Valmeyeran (Mississippian)	500,000 232,000	Butane Propane
Tuloma Gas Products Co.	Wood River, Madison County Wood River, Madison County	Mined limestone Mined limestone	400	Valmeyeran (Mississippian)	190,000 50,000	Propane Propylene
U.S. Industrial Chemicals Co.	Tuscola, Douglas County Tuscola, Douglas County	Mined limestone and siltstone	350	Pennsylvanian	170,000 800,000	Propane Propane
Warren Petroleum Corp.	Crossville, White County	Mined shale	-	Pennsylvanian	52,000	LP-gas
				TOTAL	3,174,000	

TABLE 7 - ACTIVE UNDERGROUND NATURAL GAS STORAGE

Project	Company	County Township Range	Operational dates (initial)			Number of wells			Geologic data			
			Development	Storage	Withdrawal	Operating	Observation	Other	Stratigraphic unit	Lithology	Trap	Native fluid
Ancona	Northern Illinois Cas Co.	La Salle & Livingston 29, 30N-2, 3E	1961	1963	1965	97	33	5	Mt. Simon	sand	anticline	water
Ashmore	Central Illinois Public Service	Coles & Clark 12N-10, 11E, 14W	1960	1963	1963	42	10	15	Spoon Salem	sand lime	dome	gas
Brocton	Peoples Gas Light & Coke Co.	Douglas & Edgar 14, 15N-13, 14W	(in exploration, 1975)			0	5	—	Lingle Crand Tower	lime dolomite	dome	water
Centralia East	Illinois Power Co.	Marion 1N-1E	1960	1964	1966	17	4	—	Pennsylvanian	sand	stratigraphic	gas
Cooks Mills	Natural Gas Pipeline Co.	Coles & Douglas 14N-7, 8E	1956	1959	1959	24	9	4	Cypress Spar Mountain ("Rosiclare")	sand	lens	gas
Corinth	Central Illinois Public Service	Williamson 8S-4E	1972	1972	1972	2	—	—	Hardinsburg	sand	—	gas
Crab Orchard	Central Illinois Public Service	Williamson 9S-4E	1972	1972	1972	2	—	—	Hardinsburg	sand	—	gas
Crescent City St. P.	Northern Illinois Cas Co.	Iroquois 26, 27N-13W	1959	1967	(operations temporarily ceased)				St. Peter	sand	anticline	water
Crescent City Mt. S.			(in exploration, 1975)			4	9	—	Mt. Simon	sand	dome	water
Eden South	Illinois Power Co.	Randolph 5S-5W	1970	1971	1971	12	2	—	Cypress	sand	stratigraphic	gas
Elbridge	Midwestern Cas Transmission Co.	Edgar 12, 13N-11W	1961	1965	1966	12	7	—	Crand Tower	lime	drape over reef	water
Freeburg	Illinois Power Co.	St. Clair 1, 2S-7W	1958	1959	1959	87	3	—	Cypress	sand	stratigraphic	gas
Gillespie-Benld	Illinois Power Co.	Macoupin 8N-6W	1958	1958	1959	7	0	—	Pennsylvanian	sand	stratigraphic	gas
Clasford	Central Illinois Light Co.	Peoria 7N-6E	1960	1964	1964	35	13	—	Niagaran	dolomite	dome	water
Herscher Cvl.	Natural Gas Pipeline Co.	Kankakee 30N-10E	1952	1953	1953	60	145	25	Galesville	sand	anticline	water
Herscher Mt. S.			1957	1957	1958	56	17	—	Mt. Simon		anticline	water
Herscher-Northwest	Natural Gas Pipeline Co.	Kankakee 30, 31N-9E	1968	1969	1970	20	15	1	Mt. Simon	sand	anticline	water
Hillsboro	Illinois Power Co.	Montgomery 9, 10N-3W	1972	1974	1975	3	7	—	St. Peter	sand	dome	water
Hookdale	Illinois Power Co.	Bond 4N-2W	1962	1963	1963	10	4	—	Yankeetown ("Benoist")	sand	stratigraphic & structural	gas
Hudson	Northern Illinois Cas Co.	McLean 24, 25N-2, 3E	1970	1971	1971	23	8	0	Mt. Simon	sand	dome	water
Hume	Peoples Gas Light & Coke Co.	Edgar 16N-13, 14W	(in exploration, 1975)			0	9	—	Lingle Crand Tower	lime dolomite	dome	water
Lake Bloomington	Northern Illinois Cas Co.	McLean 25, 26N-2, 3E	1971	1971	1972	32	17	1	Mt. Simon	sand	anticline	water
Lexington	Northern Illinois Cas Co.	McLean 25N-3, 4E	1971	1971	1972	16	8	0	Mt. Simon	sand	dome	water
Lincoln	Central Illinois Light Co.	Logan 19N-3W	1971	1974	1974	21	17	—	Silurian	dolomite	dome	water
Loudon	Natural Gas Pipeline Co.	Fayette 7, 8, 9N-3E	1967	1967	1969	56	67	21	Crand Tower	lime	anticline	oil
Manlove	Peoples Cas Light & Coke Co.	Champaign 21N-7E	1960	1964	1966	98	12	—	Mt. Simon	sand	anticline	water
Media Cvl.	Mid-Continent Cas Storage Co.	Henderson 9N-4, 5W	(testing, 1975)			3	13	0	Calesville	sand	dome	water
Media Mt. S.			(testing, 1975)						Mt. Simon	sand	dome	water
Mills & Edwards	Egyptian Cas Storage Co.	Callatin 7S-9E	1974	1975	1975	2	0	0	Tar Springs	sand	lens	gas
	Egyptian Cas Storage Co.	Callatin 8S-8E	1974	1975	1975	1	0	0	Palestine	sand	lens	gas
Nevins	Midwestern Cas Transmission Co.	Edgar 12, 13N-11W	1961	1965	1966	14	7	—	Crand Tower	lime	drape over reef	water
Pecatonica	Northern Illinois Cas Co.	Winnebago 27N-10E	1967	1969	1970	14	15	—	Eau Claire	sand	dome	water
Pontiac	Northern Illinois Gas Co.	Livingston 27, 28N-6E	1966	1968	1969	40	13	1	Mt. Simon	sand	dome	water
Richwoods	Cas Utilities Co.	Crawford 6N-11W	1966	1966	1966	4	2	0	Pennsylvanian	sand	—	gas
St. Jacob	Mississippi River Transmission Corp.	Madison 3N-6W	1963	1963	1965	12	1	—	St. Peter	sand	dome	water
Sciota	Central Illinois Public Service	McDonough 6, 7N-3, 4W	1974	1975	1975	8	8	0	Mt. Simon	sand	dome	water
Shanghai	Illinois Power Co.	Warren & Mercer 12, 13N-1W	1970	1971	1971	9	10	—	Calesville	sand	dome	water
State Line	Midwestern Cas Transmission Co.	Clark, Ill., & Vigo, Ind. 12N-10W	1961	1963	1964	9	6	—	Crand Tower	lime	drape over reef	water
Tilden	Illinois Power Co.	St. Clair & Washington 3S-5, 6W	1957	1961	1961	45	15	—	Cypress	sand	stratigraphic	gas
Troy Crove	Northern Illinois Cas Co.	La Salle 34, 35N-1E	1957	1958	1959	93	30	0	Eau Claire Mt. Simon	sand	dome	water
Tuscola	Panhandle Eastern Pipeline Co.	Douglas & Champaign 16, 17N-8E	(testing, 1975)			9	11	10	Mt. Simon	sand	dome	water
Waverly St. P.	Panhandle Eastern Pipeline Co.	Morgan 13N-8W	1952	1954	1962	50	19	22	St. Peter	sand	dome	water
Waverly Gvl.			1969	1969	1970	10	3	—	Calesville	sand	dome	water

PROJECTS IN ILLINOIS - JANUARY 1, 1976

Reservoir data						Capacities (MMcf)*			Max. vol. in storage 1975 (MMcf)	Withdrawals (MMcf)		Project
Area in acres		Depth (feet)	Thickness or closure (feet)	Average porosity (%)	Average permeability (millidarcys)	Potential, cushion and working	Dec. 31, 1975			Peak daily, 1975	Total, 1975	
Storage	Closure						Working	Cushion				
—	12,840	2,154	290	12.3	114	150,000	52,064	78,807	131,346	327	20,080	Ancona
—	1,600	400	4-80	15.0	up to 3,000	3,575	1,493	1,991	3,500	32	1,085	Ashmore
—	30,000	672	210	12.2	—	70,000	—	—	—	—	—	Brocton
463	—	812	49	18.2	200	680	194	416	678	14	178	Centralia East
—	1,500	1,600	40	16.0	67	4,618	2,286	1,567	4,618	75	2,490	Cooks Mills
20	—	2,125	28	—	—	260	172	72	252	3	25	Corinth
20	—	2,200	19	—	—	260	179	67	256	4	75	Crab Orchard
—	16,725	1,200	150	14.5	138	50,000	0	242	307	0.5	65	St. P. Crescent City
—	—	—	—	—	—	100,000	—	—	—	—	—	Mt. S. Crescent City
—	1,000	875	18	20.6	168	2,493	524	868	534	4	34	Eden South
—	1,691	1,925	145	17.5	18	7,950	1,021	6,145	7,277	15	694	Elbridge
4,222	—	350	47	21.5	216	7,005	1,753	4,636	7,005	40	2,474	Freeburg
113	—	510	28	16.0	326	151	19	116	148	5	116	Gillespie-Benld
—	3,200	800	120	12.0	426	12,585	5,710	6,292	12,167	123	4,070	Glasford
6,750	8,000	1,750	100	18.0	467	50,000	10,804	23,283	38,014	757	23,680	Gvl. Herscher
7,500	8,000	2,450	80	12.0	185	67,000	26,028	32,504	64,041	202	15,803	Mt. S. Herscher
—	3,000	2,200	58	15.0	82	17,000	4,979	9,784	15,983	39	2,915	Herscher-Northwest
4,000	—	3,150	100	16.0	250	38,000	1,707	3,929	5,827	29	533	Hillsboro
414	—	1,125	28	20.3	458	1,112	643	285	1,112	31	988	Hookdale
—	13,200	3,800	160	11.0	45	100,000	2,506	17,289	21,611	68	3,603	Hudson
—	6,500	670	120	10±	—	4,000	—	—	—	—	—	Hume
—	10,600	3,525	97	11.0	45	45,000	8,479	27,306	38,322	101	7,072	Lake Bloomington
—	14,300	3,800	100	10.7	37	100,000	3,224	12,691	15,915	21	625	Lexington
—	3,000	1,300	85	12.0	250	15,000	3,451	6,183	9,946	35	2,222	Lincoln
2,610	—	3,050	65	15.0	—	75,000	18,846	30,006	57,977	338	23,586	Loudon
—	13,370	3,950	116	11.0	15	200,000	33,017	77,039	110,056	558	19,580	Manlove
—	4,700	2,100	100	17.2	448	62,000	0	0	0	0	0	Gvl. Media
—	3,500	2,500	100	14.3	152	50,000	0	0	0	0	0	Mt. S. Media
—	224	2,302	18	—	—	617	65	115	180	4	52	Mills & Edwards
—	142	1,825	30	—	—	185	14	78	92		35	
—	1,650	1,975	105	16.5	25	7,200	1,296	5,620	7,066	19	923	Nevins
—	2,600	800	38	18.6	556	3,500	1,289	1,913	3,201	39	170	Pecatonica
3,500	—	3,000	100	10.0	25	40,000	14,373	21,559	35,932	148	3,794	Pontiac
—	—	700	—	—	—	110	60	40	100	2	2	Richwoods
550	650	2,860	100	14.0	400+	5,604	1,603	3,900	5,604	55	1,656	St. Jacob
—	2,500	2,600	70	12.0	39	12,000	344	1,031	1,375	9	96	Sciota
—	1,850	2,000	95	15.2	246	11,000	3,984	6,007	10,177	64	2,590	Shanghai
—	496	1,860	91	17.3	47	5,200	915	3,835	4,875	14	717	State Line
1,287	—	800	33	20.8	183	3,146	1,074	1,820	3,146	41	1,137	Tilden
—	9,600	1,420	100	17.0	150	80,000	34,413	33,226	73,836	843	38,336	Troy Grove
—	—	4,000	—	—	—	60,000	0	2,146	2,314	11	423	Tuscola
1,500	7,000	1,800	115	18.0	1,220	30,000	6,525	16,994	23,519	152	7,364	St. P. Waverly
—	—	3,500	68	—	—	25,000	377	18,671	19,048	10	463	Gvl. Waverly

*Million cubic feet

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975

Explanation of Abbreviations and Symbols

Field: N, North; S, South; E, East; W, West; C, Consolidated; Cen, Central. Fields located in two or more counties have county names listed in order of oil discovery.

Age: PC, Precambrian; CAM, Cambrian; ORD, Ordovician; SHK, Shakopee; STP, St. Peter; TRN, Trenton; SIL, Silurian; DEV, Devonian; DVS, Devonian-Silurian; MIS, Mississippian; PEN, Pennsylvanian.

Kind of rock in pay zone: D, dolomite; DS, sandy dolomite; L, limestone; LS, sandy limestone; OL, oolitic limestone; S, sandstone.

ABD: Field abandoned.

REV: Field revived.

Structure: A, anticline; C, accumulation due to change in character of rock; D, dome; F, faulting; H, strata horizontal or nearly horizontal; L, lens; M, monocline; N, nose; R, reef; T, terrace; U, unconformity. Combinations of the letters are used when more than one factor applies.

\+ Field listed in Table 9 (gas production).

++ Illinois portion only.

\# Acreage is included in the immediately preceding figure.

X Correct entry not determinable.

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone		Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure		Zone	Depth (ft)
AB LAKE, GALLATIN, 8S, 10E																
			1947	80	3,?	114,9	9	0	0	2				M	MIS	2953
	PENNSYLVANIAN	405	1957	40			3	?	0		35		S	10 M		
	PALESTINE, MIS	1835	1954	10			1	0	0		36		S	5 MF		
	WALTERSBURG, MIS	2000	1957	40			3	0	0		37		S	10 M		
	RENAULT, MIS	2735		20			2	?	0		35		L	8 MF		
	AUX VASES, MIS	2770		10			1	0	0		35		S	9 MF		
AB LAKE SOUTH, GALLATIN, 9S, 10E																
	AUX VASES, MIS	2798	1959	10 ABD 1963	0,?	3,8	1	0	?	0	36		S	6 M	MIS	2982
*AB LAKE WEST, GALLATIN, 8-9S, 9-10E																
			1950	450	3,1	534,8	33	?	?	15				M	MIS	2964
	PENNSYLVANIAN	725	1954	50			3	?	0		35		S	10 ML		
	WALTERSBURG, MIS	2020	1956	320			19	0	0		37		S	20 ML		
	TAR SPRINGS, MIS	2075	1958	30			?	0	0		38		S	10 ML		
	CYPRESS, MIS	2425	1954	10			1	0	0		36		S	9 ML		
	AUX VASES, MIS	2735		160			17	?	0		36		S	6 ML		
	MCCLOSKY, MIS	2830		10			1	0	0		38		L	2 MC		
*ADEN C, WAYNE, HAMILTON, 2-3S, 7E																
			1938	2400	82,1	13299,5	127	1	0	55				A	OEV	5434
	AUX VASES, MIS	3200	1938	1570			64	0	0		39		S	10 A		
	OHARA, MIS	3290	1943	2030			9	1	0		35		L	7 A		
	SPAR MTN, MIS	3320	1943	#			6	1	0		35		LS	5 AC		
	MCCLOSKY, MIS	3350	1938	#			79	0	0		35		L	4 A		
	SALEM, MIS	3735	1948	60			9	?	0		36		L	16 AC		
	ULLIN, MIS	4132	1959	50			4	0	0		39		L	16 AC		
	LINGLE, DEV	5182	1968	10			1	0	0				S	10		
	DUTCH CREEK, DEV	5318	1959	30			3	0	0		40		S	10 A		
ADEN EAST, WAYNE, 2S, 7E																
	MCCLOSKY, MIS	3434	1961	10 ABD 1961	0,0	0,0	1	0	?	0	39		OL	6	MIS	3552
*ADEN SOUTH, HAMILTON, 3S, 7E																
			1945	330	3,5	837,3	27	0	0	8				A	DEV	5462
	AUX VASES, MIS	3245	1946	170			9	0	0		39		S	8 AL		
	OHARA, MIS	3310		330			2	?	0		37		L	7 AC		
	SPAR MTN, MIS	3330		#			8	0	0		37		LS	8 AC		
	MCCLOSKY, MIS	3395	1945	#			17	0	0		38		L	9 AC		
*AKIN, FRANKLIN, 6S, 4E																
			1942	750	12,7	2401,2	58	0	0	25				A	MIS	4106
	CYPRESS, MIS	2840	1942	220			14	0	0		35	0,14	S	10 AL		
	AUX VASES, MIS	3100		510			39	?	?		37	0,12	S	22 AL		
	OHARA, MIS	3100	1956	70			4	0	0		38		L	18 AC		
	MCCLOSKY, MIS	3270	1943	#			1	0	0		38		L	9 AC		
AKIN WEST, FRANKLIN, 6S, 4E																
			1948	120	7,3	220,0	9	?	0	7				A	DEV	5185
	CYPRESS, MIS	2715	1950	30			2	0	0		35		S	8 AL		
	OHARA, MIS	3050	1948	70			2	0	?		37		L	10 AC		
	SPAR MTN, MIS	3080	1948	#			1	0	0				L	12 AC		
	MCCLOSKY, MIS	3130		#			3	0	0		39		L	4 AC		
	SALEM, MIS	3663	1962	10			1	0	0		38		L	10		
	ULLIN, MIS	3994	1962	20			2	0	0		37		L	10		
ALBION CEN, EDWARDS, 2S, 10E																
			1955	110	0,0	136,0	?	0	0	1					MIS	3510
	OHARA, MIS	3350	1955	110			7	?	?		37		L	5		
	MCCLOSKY, MIS	3395		#			1	0	0				L	4		
*ALBION C +, EDWARDS, WHITE, 1-3S, 10-11E, 14W																
			1940	5680	219,4	29490,6	487	2	4	167				AM	OEV	5185
	MANSFIELD, PEN	1650		1950			6	0	0		28		S	5 MF		
	BRIDGEPORT, PEN	1900		#			30	0	0		29	0,16	S	15 MF		
	BIEHL, PEN	2000	1944	#			157	?	0		37	0,16	S	15 MF		
	DEGONIA, MIS	2125		10			2	?	0		35		S	9 MF		
	WALTERSBURG, MIS	2365	1949	690			67	?	0		36		S	16 AL		
	TAR SPRINGS, MIS	2460	1944	140			10	?	0		37		S	5 AL		
	HARDINSBURG, MIS	2635		70			6	?	0		36		S	10 A		
	CYPRESS, MIS	2860		510			44	?	0		37		S	15 A		
	BETHEL, MIS	2960		940			58	2	3		36		S	14 AF		
	BENOIST, MIS	3000		180			13	0	0		34		S	13 AF		

(CONTINUED ON NEXT PAGE)

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
*ALBION C *, EDWARDS, WHITE, 1-3S, 10-11E, 14W							(CONTINUED FROM PREVIOUS PAGE)								
	AUX VASES, MIS	3045	1942	1630			114	0	1		37		S 13 AF		
	OHARA, MIS	3110	1943	1770			11	0	0		40		L 5 AC		
	SPAR MTN, MIS	3130		#			7	0	0		38		L 10 AC		
	MCCLOSKY, MIS	3200	1940	#			100	0	0		37		L 12 AC		
*ALSION EAST, EDWARDS, 2S, 14W															
			1943	1180	90.4	1927.1	35	7	2	48			A	MIS	3254
	CYPRESS, MIS	2800		240			13	0	0		32		S 7 A		
	BETHEL, MIS	2920		160			10	2	0		38		S 6 AL		
	BENOIST, MIS	2925		120			13	0	0		38		S 10 AC		
	AUX VASES, MIS	3020		300			13	1	0		34	0.14	S 17 AL		
	OHARA, MIS	3100	1943	670			15	0	0		38		L 7 A		
	SPAR MTN, MIS	3125	1947	#			14	4	1				L 7 A		
	MCCLOSKY, MIS	3155		#			14	0	1				L 7 A		
ALBION NORTHWEST, EDWARDS, 1S, 10E															
	MCCLOSKY, MIS	3300	1967	30	1.9	32.8	3	0	0	2			L 6	MIS	3400
ALBION WEST, EDWARDS, 3S, 10E															
	MCCLOSKY, MIS	3375	1953	10 ABO 1953	0.0	1.4	1	0	0	0			L 5	MIS	3420
*ALLENDALE, WABASH, LAWRENCE, 1-2N, 11-13W															
			1912	9340	225.4	22403.7	1103	10	4	310			AM	MIS	3231
	PLEASANTVIEW, PEN	660		6270			0	0					S 30 AM		
	BRIDGEPORT, PEN	1070		#			0	0					S 12 AM		
	BUCHANAN, PEN	1290		#			0	0					S 15 AM		
	BIEHL, PEN	1450		#			697	7			33		S 20 AM		
	JORDAN, PEN	1490		#			22	0					S 10 AM		
	WALTERSBURG, MIS	1540		320			29	0			31		S 15 AM		
	TAR SPRINGS, MIS	1600		250			22	1			30		S 20 AM		
	MARDINSBURG, MIS	1730		10			2	0			34		S 10 AM		
	CYPRESS, MIS	1920		1300			78	1			34		S 10 AM		
	SAMPLE, MIS	1769		1260			11	0			35		S X AM		
	BETHEL, MIS	2010		#			100	1			35		S 10 AM		
	AUX VASES, MIS	2230		40			5	0			37		S 12 AM		
	OHARA, MIS	2300		570			15	0					L 10 AM		
	SPAR MTN, MIS	2300		#			10	1					LS 5 AM		
	MCCLOSKY, MIS	2300		#			25	0			36		L 8 AM		
	ST LOUIS, MIS	2275	1967	10			1	0			39		L 15		
	SALEM, MIS	2774	1966	40			4	0			39		L 10		
	ULLIN, MIS	2806	1966	20			2	0			39		L 12		
ALMA, MARION, 4N, 2E															
			1941	60	0.0	32.0	6	0	0	0			A	OEV	3692
	CYPRESS, MIS	1805		10			1	0	0		35		S 7 AL		
	BENOIST, MIS	1945	1942	50			6	0	0		36		S S AL		
	SPAR MTN, MIS	2085	1941	40 ABD			2	0	0		36	0.26	L 10 AC		
AMITY, RICHLAND, 4N, 14W															
	MCCLOSKY, MIS	2960	1942	60	1.4	53.1	4	0	0	1	36		OL 5 MC	MIS	3089
AMITY S, RICHLAND, 4N, 14W															
	SPAR MTN, MIS	2890	1953	10 ABO 1953	0.0	0.1	1	0	0	0	38		L 4	MIS	3010
AMITY W, RICHLAND, 4N, 14W															
	AUX VASES, MIS	2925	1953	10 ABO 1954	0.0	0.0	1	0	0	0	38		S 12	MIS	3100
ASHLEY, WASHINGTON, 2S, 1W															
	BENOIST, MIS	1430	1953	210	3.1	453.3	15	0	0	14	30		S 7	OEV	3116
ASHLEY E, WASHINGTON, 2S, 1W															
	BENOIST, MIS	1636	1969	60	6.1	51.7	5	0	0	5			S 6	MIS	1880
ASHMORE E, COLES, 13N, 14W															
	PENNSYLVANIAN	415	1956	50 ABD 1957, REV 1962	0.0	0.0	5	0	0	3	30		S 14	PEN	494

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
ASHMORE S +, COLES, CLARK, 12N, 10-11E, 14W																	
			1958	310	2.4	43.6	23	0	0	15			S	X	AL	TRN	2260
	UNNAMED, PEN	420	1958	310			22	0	0		24		S	X	AL		
	MISSISSIPPIAN	475	1963	20			1	0	0		38		L	17			
ASSUMPTION CEN, CHRISTIAN, 13N, 1E																	
	DEVONIAN	2433	1961	10 ABD 1961	0.0	0.0	1	0	0	0	38		L	4		SIL	2566
*ASSUMPTION C, CHRISTIAN, 13-14N, 1E																	
			1948	2460	86.8	10143.9	187	1	2	58					A	ORD	3070
	BENOIST, MIS	1050	1949	590			46	0	0		36		S	13	A		
	SPAR MTN, MIS	1170	1949	220			17	0	0		40		S	4	AL		
	LINGLE, DEV	2300	1948	2300			126	1	2		38		L	8	A		
ASSUMPTION S, CHRISTIAN, 12N, 1E																	
	LINGLE, DEV	2630	1951	50	0.7	21.4	3	0	0	1	39		L	15		SIL	2800
AVA-CAMPBELL HILL +, JACKSON, 7S, 3-4W																	
	CYPRESS, MIS	780	1916	140 ABD 1943, REV 1956, ABD 1957	0.0	25.0	16	0	0	0	36		S	18	A	TRN	3582
BALDWIN, RANDOLPH, 4S, 6W																	
	SILURIAN	1535	1954	30	0.0	10.9	3	0	0	1	32		L	X	R	TRN	2234
BANNISTER, MARION, 2N, 3E																	
	AUX VASES, MIS	2570	1973	10	0.0	0.0	1	0	0	1			S	5		DEV	4226
*BARNHILL, WAYNE, WHITE, 2-3S, 8-9E																	
			1939	1950	22.1	6087.3	165	3	0	51					A	DEV	5500
	AUX VASES, MIS	3325	1943	1000			79	3	0		39		S	15	AL		
	OHARA, MIS	3370		1150			9	0	0				OL	6	AC		
	SPAR MTN, MIS	3400		#			10	0	0				LS	9	AC		
	MCCLOSKY, MIS	3450	1939	#			74	0	0		38	0.17	OL	15	AC		
	ST LOUIS, MIS	3520		10			1	0	0		38		L	7	AC		
	SALEM, MIS	3795		30			3	0	0		39		L	8	AC		
*BARTELSO, CLINTON, 1-2N, 3W																	
			1936	600	36.8	4085.6	113	2	1	48					D	STP	4212
	CARLYLE(CYP), MIS	985	1936	420			76	2	0		36	0.20	S	15	O		
	SILURIAN	2420	1939	380			38	0	1		42	0.27	L	12	R		
*BARTELSO E, CLINTON, 1N, 3W																	
	SILURIAN	2550	1950	210	9.6	913.5	21	0	0	18	42		L	7	R	SIL	2788
BARTELSO S, CLINTON, 1N, 3W																	
	DEVONIAN	2475	1942	60 ABD 1962	0.0	23.7	3	0	0	0	40	0.15	L	3	A	DEV	2652
BARTELSO W, CLINTON, 1N, 3-4W																	
			1945	290	3.4	90.1	21	1	0	13					A	SIL	2600
	CYPRESS, MIS	960	1945	290			18	1	0		36		S	15	A		
	SILURIAN	2439	1961	10			1	0	0		40		L	7	A		
*BEAUCOUP, WASHINGTON, 2S, 2W																	
			1951	280	1.3	377.8	14	0	0	10					A	TRN	4192
	CLEAR CREEK, DEV	3050	1951	280			14	0	0		39		L	12	A		
	TRENTON, ORD	4095	1952	10			1	0	0		39		L	5	A		
*BEAUCOUP S, WASHINGTON, 2S, 2W																	
	BENOIST, MIS	1430	1951	260	13.8	1025.3	22	0	1	12	35		S	9	AL	ORD	4170
*BEAVER CREEK, BOND, CLINTON, 3-4N, 2-3W																	
	BENOIST, MIS	1130	1942	180	3.9	278.2	17	0	0	6	34	0.25	S	6	A	SIL	2558

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
BEAVER CREEK N, BOND, 4N, 3W																	
	BENOIST, MIS	1115	1949	80	0.0	0.7	6	0	0	0	24		S	4	A	OEV	2556
				ABD 1954, REV 1958, ABD 1964													
*BEAVER CREEK S, CLINTON, BOND, 3-4N, 2-3W																	
			1946	580	16.1	705.6	52	0	1	26					A	SIL	2606
	CYPRESS, MIS	1005		10			1	0	0		36		S	20	A		
	BETHEL, MIS	1076	1974	10			1	0	0				S	7			
	BENOIST, MIS	1140	1946	560			50	0	1		35		S	5	A		
BECKEMEYER GAS, CLINTON, 2N, 3W																	
	CYPRESS, MIS	1070	1956	10	0.0	0.0	1	0	0	0			S	23		SIL	2730
							ABD 1958										
*BELLAIR, CRAWFORD, JASPER, 8N, 14W																	
			1907	2230	X	X	542	1	0	71					AM	OEV	2063
	(500 FT), PEN	560		2140			315	0	0		29		S	30	AM		
	(800 FT), PEN	815		#			77	1	0		37		S	X	AM		
	(900 FT), MIS	885		#			190	0	0		37		S	X	AM		
	CYPRESS, MIS	950		50			4	0	0		36		S	4	AM		
	BENOIST, MIS	1000		405			4	0	0		36		S	10	AM		
	RENAULT, MIS	830		30			6	0	0		37		S	6	AM		
	AUX VASES, MIS	800		220			11	0	0		38		S	X	AM		
	OMARA, MIS	860		30			1	0	0		37		L	4	A		
	CARPER, MIS	1748	1969	50			4	0	0				B	14			
				SEE CLARK COUNTY DIV. FOR PRODUCTION													
BELLE PRAIRIE, HAMILTON, 4S, 6-7E																	
	MCCLOSKY, MIS	3420	1940	300	16.4	1042.3	17	0	0	9	38	0.12	L	6	AC	OEV	5483
BELLE PRAIRIE W, HAMILTON, 4S, 5E																	
	ULLIN, MIS	4206	1959	10	0.0	0.5	1	0	0	0	37		L	6		MIS	4389
				ABD 1960													
BELLE RIVE, JEFFERSON, 3S, 4E																	
	MCCLOSKY, MIS	3085	1943	110	2.4	396.7	6	0	0	3	37	0.50	L	6	AC	MIS	4200
BELLMONT, WABASH, 1S, 13-14W																	
			1951	30	0.0	73.0	4	0	0	0					M	MIS	3006
	BETHEL, MIS	2650	1951	10		11.0	1	0	0		38		S	7	ML		
	OMARA, MIS	2840	1951	20		62.0	3	0	0		40		L	7	MC		
				ABD 1972													
*BEMAN, LAWRENCE, 3N, 11W																	
			1942	530	4.0	316.0	34	1	0	9					A	MIS	2000
	AUX VASES, MIS	1805		100			8	0	0		38		S	20	AL		
	STE. G, MIS	1850	1942	440			30	1	0		38		L	7	AC		
BEMAN E, LAWRENCE, 3N, 10W																	
			1947	110	0.0	116.0	7	0	0	0					A	MIS	1924
	AUX VASES, MIS	1805	1947	30			3	0	0		38		B	20	AL		
	STE. G, MIS	1860	1947	110			6	0	0		38		L	7	AC		
				ABD 1960, REV 1965, ABD 1969													
BENNINGTON S, EDWARDS, 1N, 10E																	
	MCCLOSKY, MIS	3240	1944	10	0.0	10.4	1	0	0	0	37		L	8	MC	MIS	3420
				ABD 1946													
*BENTON, FRANKLIN, 6S, 2-3E																	
			1941	2360	38.5	39873.0	268	1	0	89					A	TRN	6250
	PENNSYLVANIAN	1700		20			2	0	0		33		S	9	AL		
	TAR SPRINGS, MIS	2100	1941	2360			249	1	0		38		B	10	A		
	AUX VASES, MIS	2752	1959	300			21	0	0		38		S	15	A		
	OMARA, MIS	2804	1959	190			13	0	0				L	8	A		
	MCCLOSKY, MIS	2906	1960	#			5	0	0		37		OL	4	AC		
	ST. LOUIS, MIS	2990	1960	10			1	0	0		38		L	6	A		
	ULLIN, MIS	3705	1960	10			1	0	0		38		L	5	A		
*BENTON N, FRANKLIN, 5-6S, 2E																	
			1941	810	23.7	3885.1	80	0	2	9					A	MIS	3700
	CYPRESS, MIS	2460	1944	100			14	0	0		38		B	17	A		
	PAINT CREEK, MIS	2501	1962	390			14	0	1		38		S	8			
	BETHEL, MIS	2600	1942	#			21	0	0		38	0.15	S	20	AL		
	AUX VASES, MIS	2685		190			15	0	0		39	0.15	S	10	A		
	OMARA, MIS	2730		460			13	0	0		38	0.70	L	8	A		

(CONTINUED ON NEXT PAGE)

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
*SENTON N, FRANKLIN, 5S-6S, 2E							(CONTINUED FROM PREVIOUS PAGE)										
	SPAR MTN, MIS	2775	1941	#			8	0	1		36	0.15	S	6	A		
	MCCLOSKY, MIS	2800		#			19	0	0		34		L	10	A		
*SERRY, SANGAMON, 15N, 3W																	
			1961	630	12.8	552.4	41	1	6	20						SIL	1964
	DEVONIAN	1743	1962	60			2	0	0		38		S	4			
	SILURIAN	1736	1961	570			39	1	6		38		L	35			
*SERRYVILLE C, WABASH, EDWARDS, RICHLAND, 1-2N, 14W																	
			1943	550	15.4	1604.3	31	1	1	7					M	MIS	3688
	DHARA, MIS	2980	1943	540			6	0	0		39		L	6	MC		
	SPAR MTN, MIS	2850	1943	#			13	0	1				L	12	MC		
	MCCLOSKY, MIS	2890	1947	#			12	0	0		36		L	10	MC		
	SALEM, MIS	3370	1975	10			1	1	0				L	10			
	ULLIN, MIS	3605	1975	10			1	1	0				L	10			
BESSIE, FRANKLIN, 6S, 3E																	
	DHARA, MIS	2895	1943	10	2.7	140.6	1	0	0	1	39	0.15	L	10	MC	MIS	3457
BLACK BRANCH, SANGAMON, 15N, 4W																	
	SILURIAN	1600	1967	350	21.5	557.4	24	0	1	20	38		L	10		SIL	1744
BLACK BRANCH E +, SANGAMON, 15N, 4W																	
	SILURIAN	1720	1969	10 ABD 1974	0.0	2.8	1	0	0	0			L	20		SIL	1755
*BLACKLAND, MACON, CHRISTIAN, 15N, 1E-1W																	
	SILURIAN	1935	1953	380	0.8	491.2	41	0	1	4	39		L	12	MU	ORD	3780
BLACKLAND N, MACON, 16N, 1E																	
	SILURIAN	1948	1960	240	1.7	244.0	21	0	0	3	39		L	11	M	SIL	2164
BLACK RIVER, WHITE, 4S, 13W																	
	CLORE, MIS	1865	1952	10 ABD 1974	0.0	36.4	1	0	0	0	36		S	6		MIS	3071
BLAIRSVILLE W, HAMILTON, 4S, 7E																	
			1948	180	0.0	408.3	10	0	0	1					A	MIS	3507
	AUX VASES, MIS	3250	1948	30			3	0	0								
	SPAR MTN, MIS	3345		160			1	0	0				L	6	AC		
	MCCLOSKY, MIS	3405	1951	#			10	0	0		37		L	8	AC		
BLUFORD, JEFFERSON, 2S, 4E																	
	MCCLOSKY, MIS	3060	1961	30	1.9	152.9	2	0	0	1	38		OL	6		MIS	3833
BOGOTA, JASPER, 6N, 9E																	
			1943	190	1.3	531.5	10	0	0	1					A	MIS	3234
	SPAR MTN, MIS	3090		190			1	0	0				L	4	AC		
	MCCLOSKY, MIS	3110	1943	#			9	0	0		39		L	7	A		
BOGOTA N, JASPER, 6N, 9E																	
	MCCLOSKY, MIS	3080	1949	20 ABD 1950, REV 1973	0.0	0.0	2	0	0	1	37		L	3		MIS	3647
BOGOTA S, JASPER, 5-6N, 9E																	
	MCCLOSKY, MIS	3075	1944	300	2.0	539.6	23	0	0	3	37		L	8	MC	MIS	3712
BOGOTA W, JASPER, 6N, 9E																	
	MCCLOSKY, MIS	3080	1966	10	0.0	0.0	1 ABD 1967	0	0	0	37		D	6		MIS	3655
*BONE GAP C, EDWARDS, 1S, 10-11E, 14W																	
			1941	1160	19.3	2533.6	65	0	0	20					A	MIS	3830
	PENNSYLVANIAN	2110	1952	10			1	0	0		32		S	8	AL		
	WALTERSBURG, MIS	2310	1951	170			17	0	0		35		S	20	A		

(CONTINUED ON NEXT PAGE)

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
*BONE GAP C, EDWARDS, 1S, 10-11E, 14W							(CONTINUED FROM PREVIOUS PAGE)								
	CYPRESS, MIS	2710	1947	100			7	0	0		37		S 10 A		
	BETHEL, MIS	2880	1952	60			5	0	0		39		S 14 AL		
	AUX VASES, MIS	3020	1947	10			1	0	0		36		S 9 AL		
	OMARA, MIS	3040	1948	870			6	0	0		34		L 5 AC		
	SPAR MTN, MIS	3045	1947	#			6	0	0		35		L 5 AC		
	MCCLOSKY, MIS	3200	1941	#			24	0	0		38	0.33	L 6 AC		
BONE GAP E, EDWARDS, 1S, 14W															
			1951	100	9.7	25.1	8	4	0	6			M	MIS	4000
	OMARA, MIS	2980	1951	30			2	0	0				L 10 MC		
	MCCLOSKY, MIS	3050		#			1	0	0		36		L 5 MC		
	SALEM, MIS	3555	1974	70			5	4	0				L 4		
				ABD 1956,REV 1974											
BONE GAP W, EDWARDS, 1S, 10E															
	STE. GEN, MIS	3290	1954	100	0.4	31.2	5	0	0	3	36		L 5	MIS	3504
				ABD 1955, REV 1964											
*BOULDER +, CLINTON, 2-3N, 2W															
			1941	580	0.8	8128.0	55	0	0	0			D	TRN	3813
	SENDIST, MIS	1190	1942	500			33	0	0		37		S 20 D		
	GENEVA, DEV	2630	1941	470			22	0	0		28	0.33	D 7 R		
	SILURIAN	2700	1963	40			1	0	0		40		L 4		
				ABD 1965											
BOULDER E +, CLINTON, 3N, 1W															
	DEVONIAN	2850	1955	50	7.3	211.7	5	0	0	3	39		L 5	DEV	2946
*BOURBON C, DOUGLAS, 15N, 7E															
	SPAR MTN, MIS	1600	1956	1040	5.5	1792.2	91	0	0	26	34		LS 12 NC	SIL	2637
BOURBON S, DOUGLAS, 15N, 7E															
	SPAR MTN, MIS	1693	1960	10	0.0	0.0	1	0	0	0	34		S 12 NC	MIS	1769
				ABD 1964											
BOWYER, RICHLAND, 5N, 14W															
			1958	20	0.0	11.7	2	0	0	0				MIS	2950
	SPAR MTN, MIS	2883	1958	10			1	0	0		36		S X		
	MCCLOSKY, MIS	2876	1971	10			1	0	0				L S		
				ABD 1967,REV 1971, ABD 1972											
*BOYD, JEFFERSON, 1S, 1-2E															
			1944	1490	22.8	14845.4	126	2	0	38			A	TRN	5488
	BENDIST, MIS	2060	1944	1450			114	1	0		35	0.14	S 19 A		
	AUX VASES, MIS	2130	1944	660			48	1	0		37		S 19 A		
	OMARA, MIS	2230	1945	30			24	0	0		39		L 2 AC		
	TRENTON,ORD	5080	1967	60			4	2	0				X		
BROUGHTON, HAMILTON, 6S, 7E															
	MCCLOSKY, MIS	3275	1951	10	0.0	5.7	1	0	0	0	37		L 5	MIS	3355
				ABD 1954											
BROUGHTON S, SALINE, 7S, 7E															
			1951	20	0.1	0.1	2	0	0	1				MIS	3300
	TAR SPRINGS, MIS	2315	1974	10			1	0	0				S 7		
	MCCLOSKY, MIS	3215	1951	10			1	0	0		38		L 4		
				ABD 1952,REV 1974											
*BROWN, MARION, 1N, 1E															
	CYPRESS, MIS	1670	1910	120	3.1	150.1	12	0	0	10	36		S X N	MIS	2836
*BROWNS, EDWARDS, WABASH, 1-2S, 14W															
			1943	1060	25.9	2698.2	68	0	1	31			A	DEV	5200
	BIEHL, PEN	1870	1962	10			1	0	0		32		S 8		
	TAR SPRINGS, MIS	2365	1947	40			1	0	0		36		S 14 AL		
	CYPRESS, MIS	2640	1943	330			25	0	0		36	0.18	S 13 A		
	BETHEL, MIS	2785	1944	80			5	0	0		39		S 12 AL		
	AUX VASES, MIS	2965		10			1	0	0		36		S 7 AL		
	OMARA, MIS	2965	1946	770			13	0	1		34		L 4 AC		
	SPAR MTN, MIS	2975	1947	#			1	0	0				L 3 AC		
	MCCLOSKY, MIS	3000	1944	#			35	0	0		38		L 6 A		

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
*BROWNS E, WABASH, 1-2S, 14W															
			1946	800	6.9	2931.1	T3	0	4	15				MIS	3113
	PENNSYLVANIAN	1844	1963	10			1	0	0		32		S X		
	CYPRESS, MIS	2370	1946	790			T2	0	4		36		S 13 ML		
BROWNS S, EDWARDS, 2S, 14W															
			1943	50	16.6	63.0	5	1	0	2			N	MIS	3091
	BETHEL, MIS	2850	1943	20			2	0	0		38		S 15 NL		
	AUX VASES, MIS	2950	1947	40			5	1	0		36		S 8 NL		
				ABD 1968, REV 1970											
BRUBAKER, MARION, 3N, 3E															
			1973	100	59.0	110.0	T	2	0	7				SIL	5200
	SPAR MTN, MIS	2341	1975	20			1	1	0				S 20		
	MCCLOSKY, MIS	2395	1975	#			1	1	0				DL 5		
	SALEM, MIS	2765	1974	10			1	0	0				D T		
	DEVONIAN	3820	1973	T0			4	0	0		34		L 1		
BUCKHORN, BROWN, 1-2S, 4W															
	SILURIAN	682	1961	40	0.0	0.0	4	0	0	3	37		O 3	SIL	T00
				ABD 1964											
BUCKNER, FRANKLIN, 6S, 2E															
	AUX VASES, MIS	2601	1963	80	4.3	69.3	6	0	0	5	38		S 12	MIS	3060
BULPITT S, CHRISTIAN, 13N, 3W															
	DEV-SIL	1911	1962	60	0.0	3.4	4	0	0	0	38		L 15	OVS	1990
							ABD 1969								
*BUNGAY C, HAMILTON, 4S, 7E															
			1941	3260	86.7	14149.0	254	0	2	71			A	DEV	5566
	RENAULT, MIS	3270		550			22	0	1		39		S 10 AL		
	AUX VASES, MIS	3295	1941	2740			195	0	1		39	0.24	S 15 AL		
	OMARA, MIS	3335		320			4	0	0				L 8 AC		
	SPAR MTN, MIS	3400	1943	#			3	0	0				L 8 AC		
	MCCLOSKY, MIS	3425	1943	#			15	0	0		36	0.24	L 8 AC		
	ULLIN, MIS	4190	1959	10			1	0	0		38		L 10 AC		
BURNT PRAIRIE S, WHITE, 4S, 9E															
			1947	30	0.1	30.3	4	0	0	1				MIS	3565
	AUX VASES, MIS	3330		10	0.1	13.3	1	0	0		37		S 24		
	OMARA, MIS	3415	1947	30		10.0	1	0	0		38		L 6		
	MCCLOSKY, MIS	3460		#	0.0	7.0	2	0	0				L 4		
CALHOUN CEN, RICHLAND, 2N, 10E															
			1950	30	0.0	0.5	3	0	0	0			M	MIS	3533
	SPAR MTN, MIS	3245		30			2	0	0				L 6 MC		
	MCCLOSKY, MIS	3280	1950	#			1	0	0		37		L 3 MC		
				ABD 1952, REV AND ABD 1959											
*CALHOUN C, RICHLAND, WAYNE, 2-3N, 9-10E															
			1944	1960	16.9	4088.1	107	2	0	13			A	MIS	4039
	OMARA, MIS	3140	1944	1960			22	0	0		39		DL 9 A		
	SPAR MTN, MIS	3160		#			25	1	0		37		DL 6 A		
	MCCLOSKY, MIS	3180	1944	#			62	1	0		39	0.15	DL 10 A		
	ST LOUIS, MIS	3370	1967	10			1	0	0		39		L 9		
	SALEM, MIS	3730	1967	10			1	0	0		39		L 8		
*CALHOUN E, RICHLAND, 2N, 10-11E															
	MCCLOSKY, MIS	3265	1950	150	1.3	330.3	9	0	1	3	39		L 5 MC	MIS	3380
CALHOUN N, RICHLAND, 3N, 10E															
			1944	60	0.0	81.6	4	1	0	2			A	MIS	3280
	SPAR MTN, MIS	3155	1944	60			1	0	0				L8 10 A		
	MCCLOSKY, MIS	3170	1944	#			4	1	0		36		DL 11 A		
*CALHOUN S, WAYNE, RICHLAND, EDWARDS, 1-2N, 9E															
			1953	540	6.6	635.7	31	1	1	12				MIS	3666
	AUX VASES, MIS	3175	1953	20			2	0	0		38		L 5		
	OMARA, MIS	3232	1963	520			4	0	0				L 8		
	SPAR MTN, MIS	3224	1962	#			14	1	1				L 5		

(CONTINUED ON NEXT PAGE)

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
*CALHOUN 8, WAYNE, RICHLAND, EDWARDS, 1-2N, 9E							(CONTINUED FROM PREVIOUS PAGE)										
	MCCLOSKY, MIS	3209	1961	# ABD 1953, REV 1961			20	0	1		37		OL	6			
CARLINVILLE *, MACOUPIN, 9N, 7W																	
	UNNAMED, PEN	380	1909	40 ABD 1925, REV 1942	0.0	X	8	0	1	2	28		8	X	A	MIS	1380
CARLINVILLE N *, MACOUPIN, 10N, 7W																	
	POTTSVILLE, PEN	440	1941	100 ABD 1954	0.0	1.0	16	0	0	0	20	0.35	8	10		TRN	1970
CARLINVILLE S, MACOUPIN, 9N, 7W																	
	PENNSYLVANIAN	539	1958	10 ABD 1964	0.0	0.0	1	0	0	0	26		S	X		PEN	1020
*CARLYLE, CLINTON, 2N, 3W																	
			1911	1300	22.6	4145.8	197	6	0	28					A	STP	4120
	GOLCONDA, MIS	900	1952	10			6	0	0		35		L	10	AC		
	CARLYLE(CYP), MIS	1035	1911	1290			186	6	0		35	0.26	S	20	AL		
CARLYLE E, CLINTON, 2N, 3W																	
	BENOIST, MIS	1197	1963	10 ABD 1972	0.0	0.0	1	0	0	0	34		S	4		MIS	1245
*CARLYLE N, CLINTON, 3N, 3W																	
	BENOIST, MIS	1150	1958	530	15.8	889.4	45	0	0	33	34		S	6	AL	OEV	2558
CARLYLE S, CLINTON, 1N, 3W																	
	CYPRESS, MIS	1075	1951	20 ABD 1953	0.0	2.0	2	0	0	0	35		S	4		MIS	1194
*CARMI, WHITE, 5S, 9E																	
			1940	250	3.5	392.6	21	0	1	3					M	MIS	3546
	PENNSYLVANIAN	1210		10			1	0	0		32		S	10	ML		
	CYPRESS, MIS	2800		100			8	0	0		38		S	15	ML		
	AUX VASES, MIS	3145		50			5	0	0		37		S	8	ML		
	MCCLOSKY, MIS	3150	1940	110 ABD 1949, REV 1952			8	0	1		35		OL	6	MC		
CARMI N, WHITE, 5S, 9E																	
			1942	80	2.4	298.7	4	0	0	3					A	MIS	3452
	CYPRESS, MIS	2940		20			1	0	0		38		S	13	AF		
	SAMPLE, MIS	3080	1954	10			1	0	0		37		S	12	AF		
	AUX VASES, MIS	3270	1942	60			5	0	0		36	0.14	S	14	AF		
*CASEY, CLARK, 10-11N, 14W																	
			1986	3030	X	X	511	0	3	224					AM	TRN	2688
	UPPER GAS, PEN	265		2720			43	0	0		32		S	X	AM		
	LOWER GAS, PEN	300		#			86	0	0		30		S	X	AM		
	CASEY, PEN	445		#			372	0	3		35		S	10	AM		
	CARPER, MIS	1300		250 SEE CLARK COUNTY DIV FOR PRODUCTION			20	0	0		38		S	50	AM		
*CENTERVILLE, WHITE, 4S, 9E																	
			1940	190	0.8	531.1	13	0	0	0					N	MIS	3919
	AUX VASES, MIS	3240	1953	10			1	0	0		37		S	6	NL		
	OMARA, MIS	3310		190			6	0	0		38		L	10	NC		
	SPAR MTN, MIS	3370		#			2	0	0				L	8	NC		
	MCCLOSKY, MIS	3370	1940	# ABD 1972			6	0	0		37	0.17	OL	4	NC		
*CENTERVILLE E, WHITE, 3-4S, 9-10E																	
			1941	1270	68.0	8360.2	136	1	0	60					A	MIS	3427
	PALESTINE, MIS	2225	1950	20			2	0	0		35		S	3	ALF		
	TAR SPRINGS, MIS	2500		820			35	0	0		38	0.20	S	24	ALF		
	HARDINSBURG, MIS	2615	1950	40			1	0	0		36		S	22	ALF		
	CYPRESS, MIS	2915	1941	640			47	1	0		37		S	6	ALF		
	BETHEL, MIS	2990	1942	220			20	0	0		38		S	20	AL		
	AUX VASES, MIS	3075		530			38	0	0		37		S	21	AL		
	OMARA, MIS	3175		320			4	0	0		36		OL	5	ACF		
	SPAR MTN, MIS	3185		#			1	0	0				LS	6	ACF		
	MCCLOSKY, MIS	3230		#			16	0	0		37		OL	T	ACF		

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
CENTERVILLE N, WHITE, 3S, 10E																	
	BETHEL, MIS	2990	1947	10	0,0	0,0	1	0	0	0	38		S	13	ML	MIS	3332
				ABD 1948													
CENTERVILLE N E, WHITE, 3S, 10E																	
	BETHEL, MIS	3055	1955	10	0,0	5,6	1	0	0	0	38		S	14		MIS	3407
				ABD 1959													
*CENTRAL CITY, MARION, 1N, 1E																	
	PENNSYLVANIAN	826	1964	100	5,8	64,0	10	0	0	9	33		S	10		MIS	1942
*CENTRALIA, CLINTON, MARION, 1-2N, 1E, 1W																	
			1937	2980	187,1	57067,9	1021	0	7	240					A	ORD	4170
	PETRO, PEN	765	1958	30			4	0	0		32		S	X	A		
	CYPRESS, MIS	1200		1530			57	0	1		37	0,20	S	12	A		
	BENOIST, MIS	1355	1937	2510			577	0	5		38	0,17	S	20	A		
	DEVONIAN	2870	1939	2610			319	0	1		48	0,38	L	9	A		
	TRENTON, ORD	3930	1940	1100			59	0	0		40		L	22	A		
CENTRALIA W, CLINTON, 1N, 1W																	
			1940	90	1,0	417,9	10	0	0	1					N	DEV	3021
	CYPRESS, MIS	1388	1960	10			1	0	0		35		S	4	N		
	BENOIST, MIS	1440	1940	90			9	0	0		38	0,17	S	9	N		
CHESTERVILLE, DOUGLAS, 15N, 7E																	
	SPAR MTN, MIS	1780	1956	50	0,4	35,6	5	0	0	1	39		LS	8	ML	MIS	1829
*CHESTERVILLE E, DOUGLAS, 14-15N, 7-8E																	
	SPAR MTN, MIS	1720	1957	400	0,0	1164,4	41	0	0	0	39		S	10	NC	MIS	1785
				ABD 1974													
CHRISTOPHER S, FRANKLIN, 7S, 1E																	
			1964	30	0,0	9,9	3	0	0	0						MIS	2820
	AUX VASES, MIS	2620	1964	30			3	0	0		38		S	8			
	OMARA, MIS	2690	1964	10			1	0	0		37		L	10			
							ABD 1969										
CLAREMONT*,RICHLAND, 3N, 14W																	
			1950	100	0,0	20,2	8	0	0	0						MIS	3335
	SPAR MTN, MIS	3200	1950	100			5	0	0				S	5			
	MCCLOSKY, MIS	3218	1969	#			3	0	0				L	4			
				ABD 1971													
CLARK COUNTY DIV, CLARK, COLES, CRAWFORD, CUMBERLAND, JASPER																	
			1900	26810	282,8	85523,2	5741	6	81	1588						ORD	4519
				TOTALS BELLAIR CASEY JOHNSON N,S MARTINSVILLE SIGGINS WEST FIELD YORK POOLS													
CLARKSBURG, SHELBY, 10N, 4E																	
	AUX VABES, MIS	1770	1946	50	4,3	72,7	5	1	0	3	36		S	6	A	DEV	3206
*CLAY CITY C, CLAY, WAYNE, RICHLAND, JASPER, 1-7N, 1-2E, 6-11E																	
			1937	92370	3496,3	304622,2	6156	67	93	2170					A	PC	11614
	WALTERSBURG, MIS	2175	1952	10			1	0	0		36		S	6	AL		
	TAR SPRINGS, MIS	2560	1949	130			8	0	1		38		S	15	AL		
	CYPRESS, MIS	2635	1937	8010			562	1	8		36		S	15	AL		
	BETHEL, MIS	2800		230			20	1	1		39		S	15	AL		
	AUX VASES, MIS	2940	1942	30060			2029	12	42		38		S	15	AL		
	OMARA, MIS	3020		64280			236	1	2		38		OL	5	AC		
	SPAR MTN, MIS	3030		#			619	5	11		38		LS	8	AC		
	MCCLOSKY, MIS	3050	1937	#			2998	16	31		39		OL	10	AC		
	ST. LOUIS, MIS	3025	1949	2560			219	6	1		38		L	3	A		
	SALEM, MIS	3590	1958	3400			220	33	4		39		L	10	A		
	ULLIN, MIS	3600	1952	230			17	2	2		40		L	17	A		
	LINGLE, DEV	4350	1949	20			1	0	0		39		L	10	A		
CLEAR LAKE E,SANGAMON, 16N,4W																	
	SILURIAN	1596	1970	40	1,3	14,3	2	0	0	2	25		L	12		SIL	1653
CLIFFORD, WILLIAMSON, 8S, 1E																	
			1957	40	0,0	15,0	2	0	0	0						MIS	2625
	AUX VASES, MIS	2380	1957	40			2	0	0		38		S	7			
	SPAR MTN, MIS	2470	1957	20			1	0	0				LS	7			

(CONTINUED ON NEXT PAGE)

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
CLIFFORD, WILLIAMSON, 8S, 1E							(CONTINUED FROM PREVIOUS PAGE)										
	MCCLOSKY, MIS	2540	1957	# ABD 1965			1	0	0		38		L	5			
*COIL, WAYNE, 1S, 5E																	
			1942	390	82.3	2841.0	26	0	0	15					A	MIS	3250
	AUX VASES, MIS	2910	1942	310			21	0	0		39	0.12	S	10	A		
	MCCLOSKY, MIS	3065	1942	10			1	0	0		38		OL	15	AC		
	ST LOUIS, MIS	3021	1967	100			6	0	0				L	9			
COIL N, WAYNE, 1N-1S, 5E																	
	AUX VASES, MIS	2841	1958	60	3.0	219.4	6	0	0	3	39		S	X		MIS	3077
*COIL W, JEFFERSON, 1S, 4E																	
			1942	460	25.7	1143.4	40	0	1	13					A	MIS	3666
	AUX VASES, MIS	2720	1944	180			15	0	1		39		S	15	AL		
	OMARA, MIS	2790	1942	220			11	0	0				L	7	AC		
	SPAR MTN, MIS	2805		#			2	0	0				L	X	AC		
	MCCLOSKY, MIS	2880	1942	#			13	0	0		38		L	8	AC		
	ST LOUIS, MIS	3040	1967	160			15	0	0		39		L	7			
	SALEM, MIS	3346	1961	50			3	0	0		37		L	10	A		
COLLINSVILLE, MADISON, 3N, 8W																	
	SILURIAN	1305	1909	40 ABD 1921	0.0	1.0	6	0	0	0	37		L	20	ML	STP	2177
*COLMAR-PLYMOUTH, HANCOCK-MCDONOUGH, 4-5N, 4-5W																	
	MDNG, DEV	450	1914	2520	33.7	4913.5	505	0	1	75	35	0.38	S	14	AL	SMK	1095
*CONCORD C, WHITE, 6S, 10E																	
			1942	1840	22.5	8122.9	167	0	1	50					A	MIS	3965
	TAR SPRINGS, MIS	2270	1943	350			26	0	0		36		S	11	AL		
	HAROINSBURG, MIS	2510	1934	350			30	0	0		36		S	7	A		
	CYPRESS, MIS	2625	1944	270			19	0	1		37		S	10	AL		
	AUX VASES, MIS	2905	1942	670			49	0	0		36	0.15	S	14	AL		
	OMARA, MIS	2930	1943	1080			2	0	0				L	8	AC		
	SPAR MTN, MIS	3035		#			3	0	0				L	8	AC		
	MCCLOSKY, MIS	2990		#			56	0	0		37		L	10	AC		
	ULLIN, MIS	3900	1975	10			1	1	0				L				
CONCORD E C, WHITE, 6-7S, 10E																	
			1942	420	3.8	880.6	39	0	1	15					A	MIS	3125
	WALTERSBURG, MIS	2140		40			4	0	0		33		S	10	A		
	TAR SPRINGS, MIS	2175		70			5	0	1		36		S	4	A		
	CYPRESS, MIS	2540		190			18	0	0		38		S	6	A		
	RENAULT, MIS	2800		20			2	0	0		36		L	6	A		
	AUX VASES, MIS	2825		70			7	0	0		36		S	12	A		
	OMARA, MIS	2895		120			3	0	0				L	6	AC		
	SPAR MTN, MIS	2895		#			5	0	0				S	5	AC		
	MCCLOSKY, MIS	2965		#			3	0	0		37		L	2	AC		
*COOKS MILLS C *, COLES, DOUGLAS, 13-14N, 7-8E																	
			1941	3100	12.3	3040.8	248	1	19	63					A	DEV	3059
	CYPRESS, MIS	1600	1955	10			1	0	0		39		S	20	A		
	AUX VASES, MIS	1765	1941	10			2	0	0		37		S	15	A		
	SPAR MTN, MIS	1800	1946	3040			240	0	19		37		S	9	A		
	MCCLOSKY, MIS	1840	1955	#			1	0	0				L		A		
	CARPER, MIS	2700	1963	20			1	0	0		38		S				
	DEVONIAN	2867	1963	40			4	1	0		37		L	5			
*CORDES, WASHINGTON, 3S, 3W																	
	SENDIST, MIS	1260	1939	1630	69.1	10068.0	155	0	0	41	36	0.19	S	14	A	TRN	3880
CORINTH, WILLIAMSON, 8S, 4E																	
			1957	300	23.8	435.2	19	0	0	18						MIS	3550
	AUX VASES, MIS	2885	1957	290			18	0	0		38		S	10			
	OMARA, MIS	2929		40			1	0	0		38		L	X			
	SPAR MTN, MIS	2985	1957	#			2	0	0		38		L	10			
CORINTH E, WILLAIMSON, 8S, 4E																	
	MCCLOSKY, MIS	3035	1957	10 ABD 1960	0.0	10.6	1	0	0	0	38		L	10		MIS	3113

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
CORINTH N, WILLIAMSON, 8S, 4E																	
	AUX VASES, MIS	2935	1957	10	0.0	3.7	1	0	0	0	36		S	16		MIS	3180
				ABD 1960													
CORINTH S, WILLIAMSON, 9S, 4E																	
	CYPRESS, MIS	2350	1972	10	1.5	5.4	1	0	1	0			S	8		MIS	2820
				ABD 1975													
COTTAGE GROVE, SALINE, 9S, 7E																	
	OMARA, MIS	2770	1955	10	0.0	12.5	1	0	0	0	38		L	X		MIS	2977
				ABD 1963													
COULTERVILLE N, WASHINGTON, 3S, 5W																	
	SILURIAN	2290	1958	50	1.2	34.8	5	0	0	3	42		L			ORD	3204
*COVINGTON S, WAYNE, 2S, 6E																	
			1943	510	7.4	460.3	18	0	0	2					AC	DEV	5300
	MCCLOSKY, MIS	3310	1943	420			12	0	0		36	0.18	L	5	AC		
	ST. LOUIS, MIS	3361	1962	10			1	0	0		36		L	4			
	ULLIN, MIS	4148	1960	80			5	0	0		36		L	12	AC		
CRAIG, PERRY, 4S, 4W																	
	TRENTON, ORD	3650	1948	10	0.0	2.9	2	0	0	0	35		L	20	A	ORD	3750
				ABD 1951, REV 1965, ABD 1967													
CRAVAT, JEFFERSON, 1S, 1E																	
	BENOIST, MIS	2070	1939	120	1.2	381.2	11	0	0	6	34	0.23	S	10	A	DEV	3850
CRAVAT W, JEFFERSON, 1S, 1E																	
			1956	140	1.7	131.8	15	0	0	14						MIS	2382
	PENNSYLVANIAN	1045	1956	130	1.7	131.8	14	0	0		32		S	10			
	BETHEL, MIS	2070	1960	10	0.0	0.0	1	0	0				S	10			
CROSSVILLE, WHITE, 4S, 10E																	
			1946	110	0.0	16.0	11	0	0	0					M	MIS	3283
	BETHEL, MIS	2880	1948	40			3	0	0		38		S	9	ML		
	AUX VASES, MIS	3030	1956	30			3	0	0		37		S	20	ML		
	OMARA, MIS	3100		80			1	0	0				L	3	MC		
	MCCLOSKY, MIS	3120	1946	#			4	0	0		38		L	5	MC		
				ABD 1952, REV 1956, ABD 1958													
*CROSSVILLE W, WHITE, 4S, 10E																	
			1952	240	1.1	374.6	17	0	1	2					M	MIS	3292
	CYPRESS, MIS	2810	1973	10			1	0	1				S	18			
	AUX VASES, MIS	3030	1952	130			9	0	0		37		S	8	ML		
	OMARA, MIS	3110	1958	150			1	0	0		37		L	X	M		
	SPAR MTN, MIS	3150	1958	#			3	0	0				L	X	M		
	MCCLOSKY, MIS	3185	1956	#			7	0	0		38		L	X	MC		
				ABD 1953, REV 1956													
DAHLGREN, HAMILTON, 3S, 5E																	
			1941	620	0.9	1211.9	45	0	0	2					A	DEV	5299
	MCCLOSKY, MIS	3300	1941	620			44	0	0		37	0.16	L	11	A		
	ULLIN, MIS	4110	1956	10			1	0	0		39		L	15	A		
DAHLGREN W, JEFFERSON, 4S, 4E																	
	ULLIN, MIS	4019	1960	20	0.0	30.5	2	0	0	0	38		L	6		DEV	5245
				ABD 1966													
*DALE C, FRANKLIN, HAMILTON, SALINE, 5-7S, 4-7E																	
			1940	18440	419.3	98880.9	1614	5	48	446					A	PC	13051
	TAR SPRINGS, MIS	2430	1943	480			41	0	0		36		S	25	A		
	HARDINSBURG, MIS	2480		120			12	0	0		38		S	10	A		
	CYPRESS, MIS	2700	1940	1560			125	0	13		39		S	15	A		
	BETHEL, MIS	2975		3460			285	1	6		38	0.19	S	18	A		
	AUX VASES, MIS	3150	1945	16570			1307	3	40		37	0.15	S	20	A		
	OMARA, MIS	3110		3770			108	1	3		38	0.22	L	10	A		
	SPAR MTN, MIS	3130		#			14	0	1		38		LS	7	A		
	MCCLOSKY, MIS	3150	1940	#			146	0	4		36	0.19	L	7	A		
	ST. LOUIS, MIS	3163	1965	60			6	0	0		39		L	X			
DAWSON, SANGAMON, 16N, 3W																	

(CONTINUED ON NEXT PAGE)

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
							(CONTINUED FROM PREVIOUS PAGE)										
DAWSON, SANGAMON, 16N, 3W																	
	SILURIAN	1636	1971	10 ABD 1972	0.0	0.0	1	0	0	0			L	10		SIL	1705
DECATUR, MACON, 16-17N, 2E																	
	SILURIAN	2000	1953	110 ABD 1959	0.0	15.0	6	0	0	0	37		L	7	MU	ORD	2800
DECATUR N, MACON, 17N, 3E																	
	SILURIAN	2200	1954	10 ABD 1955	0.0	0.1	1	0	0	0	38		L	10	MU	SIL	2240
*DEERING CITY, FRANKLIN, 7S, 3E																	
			1957	110	2.1	317.2	8	0	1	6						MIS	3146
	AUX VASES, MIS	2810	1957	80			6	0	0		38		S	20			
	MCCLOSKY, MIS	2913	1963	30			2	0	1		34		DL	4			
DEERING CITY E, FRANKLIN, 7S, 3E																	
	MCCLOSKY, MIS	2965	1974	10	2.2	2.8	1	0	0	1			L	7		MIS	3117
*DIVIDE C, JEFFERSON, 1S, 3-4E																	
			1943	3790	152.2	10816.6	259	2	1	134					A	DEV	4700
	AUX VASES, MIS	2620	1947	170			10	0	0		38		S	10	AL		
	OMARA, MIS	2700	1944	2570			8	0	0				L	10	AC		
	SPAR MTN, MIS	2700	1945	#			20	0	0		38		LS	6	A		
	MCCLOSKY, MIS	2750	1943	#			156	0	1		37	0.21	L	6	AC		
	ST. LOUIS, MIS	2840	1955	260			27	1	0		37		L	7	AC		
	SALEM, MIS	3190	1960	1210			81	1	0		37		L	10	AC		
DIVIDE S, JEFFERSON, 2S, 3-4E																	
	MCCLOSKY, MIS	2880	1948	300	0.0	497.2	16	0	2	1	37		L	5		MIS	3575
DIX S, JEFFERSON, 1S, 2E																	
	BENOIST, MIS	1950	1941	20 ABD 1946	0.0	13.4	2	0	0	0	35		S	8	N	MIS	2283
*DOLLVILLE, SHELBY, 12N, 2E																	
	BETHEL, MIS	1509	1961	100	0.5	34.4	6	1	0	4	37		S	4		MIS	1600
DUBOIS CEN, WASHINGTON, 3S, 1W																	
			1954	130	6.1	228.8	12	0	0	8						DEV	3100
	BENOIST, MIS	1335	1955	110			12	0	0		30		S	12			
	SPAR MTN, MIS	1530	1954	70			3	0	0		35		L	8			
*DUBOIS C, WASHINGTON, 3S, 1-2W																	
			1939	1470	71.3	2154.1	122	0	2	95					A	ORD	4217
	CYPRESS, MIS	1230	1947	1070			84	0	1		37		S	10	AL		
	BENOIST, MIS	1325	1939	460			40	0	1		30	0.26	S	10	AL		
*DUDLEY, EDGAR, 13-14N, 13W																	
			1948	790	99.1	2066.4	114	2	0	99					M	STP	2997
	UPPER DUDLEY, PEN	310		790			24	0	0		25		S	20	ML		
	LOWER DUDLEY, PEN	410		#			90	2	0		24		S	50	ML		
DUDLEYVILLE E, BOND, 4-5N, 2-3W																	
	DEVONIAN	2370	1954	20 ABD 1961	0.0	2.8	2	0	0	0	37		L	5		ORD	3397
DUPO, ST. CLAIR, 1N, 1S, 10W																	
	TRENTON, ORD	700	1928	880	16.7	2928.8	321	0	0	26	33	0.70	L	50	A	CAM	3111
EBERLE, EFFINGHAM, 6N, 6E																	
			1947	170	4.5	117.6	11	1	0	2					N	MIS	2882
	CYPRESS, MIS	2475	1947	80			5	1	0		37		S	10	NL		
	SPAR MTN, MIS	2680		110			2	0	0				LS	5	NC		
	MCCLOSKY, MIS	2820	1947	# ABD 1967,REV 1973			4	0	0		38		L	7	N		

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
EDINBURG, CHRISTIAN, 14N, 3W																	
	LINGLE, DEV	1810	1949	10	1.9	2.3	1	0	0	0	38		L	2	A	DEV	1853
				ABD 1951													
EDINBURG S, CHRISTIAN, 14N, 3W																	
	HIBBARD, DEV	1795	1955	20	0.0	4.4	2	0	0	0	39		LS	13		SIL	1902
				ABD 1963													
*EDINBURG W, CHRISTIAN, SANGAMON, 14N, 3-4W																	
			1954	1740	40.6	2892.8	127	1	1	67					A	ORD	2285
	DEVONIAN	1660	1954	60			7	0	0		41		S	6	A		
	SILURIAN	1690	1954	1710			122	1	1		41		L	8	A		
ELBA, GALLATIN, 8S, 8E																	
			1955	210	0.0	25.0	13	0	0	0						MIS	2991
	CYPRESS, MIS	2617	1958	10			1	0	0		37		S				
	BETHEL, MIS	2660	1955	80			3	0	0		36		S	10			
	RENAULT, MIS	2770		10			1	0	0		36		L	3			
	AUX VASES, MIS	2780		120			5	0	0		38		S	5			
	OHARA, MIS	2820	1955	40			3	0	0		38		L	11			
				ABD 1960													
*ELBRIDGE, EDGAR, 12-13N, 11W																	
			1949	440	4.7	1503.1	40	0	0	19					D	TRN	3300
	PENNSYLVANIAN	760	1950	10			2	0	0		30		S	3	O		
	PREDONIA, MIS	950	1949	430			37	0	0		35		L	3	D		
	DEVONIAN	1950	1949	20			2	0	0		37		L	20	O		
*ELDORADO C +, SALINE, 8S, 6-7E																	
			1941	3540	100.2	11643.8	295	2	1	95					A	MIS	3606
	PALESTINE, MIS	1920	1950	430			28	2	1		36		S	20	AL		
	WALTERSBURG, MIS	2125	1954	1930			144	0	0		38		S	25	AL		
	TAR SPRINGS, MIS	2200	1955	270			19	0	0		37		S	15	AL		
	HARDINSBURG, MIS	2350	1953	300			30	0	0		38		S	8	AL		
	CYPRESS, MIS	2575	1954	270			19	0	0		37		S	8	AL		
	SAMPLE, MIS	2680	1954	70			6	0	0		37		S	18	AL		
	BENOIST, MIS	2778	1962	#			1	0	0				S	10			
	AUX VASES, MIS	2900	1954	910			66	0	0		37		S	12	AL		
	OHARA, MIS	2900		90			3	0	0				L	5	AC		
	SPAR MTN, MIS	2900		#			2	0	0				LS	4	AC		
	MCCLOSKY, MIS	2975	1941	#			2	0	0		39	0.14	L	5	AC		
*ELDORADO E +, SALINE, 8S, 7E																	
			1951	430	4.1	417.8	30	0	0	7					A	MIS	3666
	PALESTINE, MIS	1915	1954	30			2	0	0		36		S	10	AL		
	TAR SPRINGS, MIS	2190	1954	40			3	0	0		35		S	10	AL		
	CYPRESS, MIS	2515	1954	80			5	0	0		37		S	20	AL		
	AUX VASES, MIS	2885	1953	340			20	0	0		38		S	6	AL		
	SPAR MTN, MIS	2975	1954	10			1	0	0		38		L	4	AC		
ELDORADO W +, SALINE, 8S, 6E																	
			1955	50	0.0	46.0	6	0	0							MIS	3138
	PALESTINE, MIS	1940	1956	40			3	0	0		30		S	18			
	RENAULT, MIS	2910	1955	20			2	0	0		37		L	6			
	AUX VASES, MIS	2960	1955	20			2	0	0		38		L	6			
ELK PRAIRIE, JEFFERSON, 4S, 2E																	
			1938	20	0.0	41.1	2	0	0	0						MIS	3470
	MCCLOSKY, MIS	2735	1938	20			2	0	0		37		L	7			
	SALEM, MIS	3076	1960	10			1	0	0		37		L	8			
				ABD 1940, REV 1960, ABD 1970													
ELKTON, WASHINGTON, 2S, 4W																	
	BAILEY, DEV	2340	1955	40	0.0	2.6	2	0	0	0	40		L	30		DEV	2485
				ABD 1960													
ELKTON N, WASHINGTON, 2S, 4W																	
	MAROIN, DEV	2320	1971	150	7.0	57.7	8	0	0	8			S	7		ORD	3275
ELKVILLE, JACKSON, 7S, 1W																	
	BENOIST, MIS	2000	1941	10	0.0	4.0	1	0	0	1	36	0.22	S	10		SIL	3856

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone		Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure		Zone	Depth (ft)
*ELLERY E, EDWARDS, 2S, 10E																
			1952	370	6.7	969.7	30	0	0	3				M	MIS	3823
	AUX VASES, MIS	3180	1953	240			18	0	0		36		8	35 ML		
	OMARA, MIS	3255	1952	190			11	0	0		37		L	6 MC		
	SPAR MTN, MIS	3255		#			3	0	0				L	4 MC		
ELLERY N, EDWARDS, WAYNE, 2S, 9-10E																
			1942	110	4.2	59.0	9	0	0	3				M	MIS	3496
	BETMEL, MIS	3100	1954	20			2	0	0				8	35 ML		
	AUX VASES, MIS	3230	1954	10			1	0	0				8	12 ML		
	OMARA, MIS	3300	1972	90			2	0	0				L	4		
	SPAR MTN, MIS	3345		#			4	0	0				8	8 ML		
	MCCLOSKY, MIS	3420	1942	#			2	0	0		37	0.19	L	7 MC		
	ST LOUIS, MIS	3438		10			1	0	0				L	6		
	ABD 1943, REV AND ABD 1951, REV 1954															
ELLERY S, EDWARDS, 2-3S, 10E																
			1943	90	0.0	173.0	9	0	0	0				M	MIS	3434
	AUX VASES, MIS	3200	1947	30		35.0	5	0	0		36		8	15 ML		
	MCCLOSKY, MIS	3300	1943	60		138.0	4	0	0		38		L	9 MC		
	ABD 1952, REV 1953, ABD 1959, REV AND ABD 1960															
ELLIOTTSTOWN, EFFINGHAM, 7N, 7E																
	SPAR MTN, MIS	2730	1947	10	0.0	13.7	1	0	0	0	39		8	8 ML	MIS	2884
	ABD 1951															
ELLIOTTSTOWN E, EFFINGHAM, 7N, 7E																
			1954	90	3.4	119.0	7	0	0	1					MIS	3292
	CYPRESS, MIS	2485	1954	10			1	0	0		35		8	5 ML		
	SPAR MTN, MIS	2750	1962	80			3	0	0				L	10		
	MCCLOSKY, MIS	2771	1962	#			3	0	0		37		L	8		
	ABD 1956, REV 1962															
*ELLIOTTSTOWN N, EFFINGHAM, 7N, 7E																
			1953	310	5.0	262.4	19	0	0	6					MIS	3100
	CYPRESS, MIS	2430	1953	20			2	0	0		36		8	4 ML		
	AUX VASES, MIS	2710	1966	10			1	0	0		37		8	2		
	SPAR MTN, MIS	2666	1964	270			2	0	0				L	3		
	MCCLOSKY, MIS	2738	1964	#			14	0	0		37		DL	17		
	ABD 1958, REV 1964															
*ENERGY, WILLIAMSON, 9S, 2E																
	AUX VASES, MIS	2354	1968	110	8.3	154.2	9	0	0	9			8	16	MIS	2694
*ENFIELD, WHITE, 5S, 8E																
			1950	380	3.8	1028.6	22	0	0	5				A	MIS	4259
	AUX VASES, MIS	3250	1950	220			13	0	0		39		8	10 AL		
	OMARA, MIS	3310		160			4	0	0				L	4 AC		
	MCCLOSKY, MIS	3385	1950	#			5	0	0		37		L	8 AC		
	ABD 1951, REV 1952															
ENFIELD S, WHITE, 6S, 8E																
			1961	30	0.0	0.0	2	0	0	0					MIS	3314
	AUX VASES, MIS	3174	1961	10			1	0	0		39		8	2		
	MCCLOSKY, MIS	3277	1961	30			2	0	0		38		L	6		
	ABD 1963															
EVERS, EFFINGHAM, 8N, 7E																
			1948	80	7.3	120.0	6	1	0	3				A	ORD	5370
	SPAR MTN, MIS	2610		70			3	0	0		39		L	7 AL		
	MCCLOSKY, MIS	2660	1948	#			2	0	0				L	4 AC		
	SALEM, MIS	3126	1975	10			1	1	0				L	4		
	ABD 1949, REV 1953															
EVERS S, EFFINGHAM, 7N, 7E																
	SPAR MTN, MIS	2650	1948	10	0.0	2.4	1	0	0	0	38		LS	8 AC	MIS	2783
	ABD 1951															
EWING, FRANKLIN, 5S, 3E																
			1944	170	0.0	514.4	8	0	0	0				A	MIS	3877
	AUX VASES, MIS	2835	1947	10			1	0	0		38		8	8 AL		
	MCCLOSKY, MIS	2970	1944	160			7	0	0		36		L	7 A		
	ABD 1971															
EWING E, FRANKLIN, 5S, 3E																
	OMARA, MIS	3010	1956	10	0.0	0.0	1	0	0	0	38		L	10	MIS	3292
	ABD 1965															

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
EXCHANGE, MARION, 1N, 3E																	
			1943	40	0.0	68.3	3	1	0	1					M	SIL	4908
	OHARA, MIS	2695		30			1	0	0		37		L	10	MC		
	MCCLOSKY, MIS	2730	1943	#			2	0	0		37		L	8	MC		
	SALEM, MIS	3171	1975	10			1	1	0				L	15			
				ABO 1967,REV 1975													
*EXCHANGE E, MARION, 1N, 4E																	
			1955	230	2.2	528.5	16	0	0	3						MIS	3006
	OHARA, MIS	2775	1955	220			1	0	0				L	14			
	SPAR MTN, MIS	2780		#			7	0	0		37		S	11			
	MCCLOSKY, MIS	2840	1955	#			6	0	0				L	4			
	ST. LOUIS, MIS	2940	1955	10			1	0	0		38		L	8			
*EXCHANGE N C, MARION, 1N, 3*4E																	
			1951	230	19.1	763.0	24	0	0	16					MC	MIS	3390
	SPAR MTN, MIS	2682	1967	200			1	0	0				L	3			
	MCCLOSKY, MIS	2763	1951	#			21	0	0		37		L	6	MC		
	ST LOUIS, MIS	2946	1972	20			1	0	0				L	6			
	SALEM	3080	1967	30			2	0	0		37		L	11	MC		
				ABO 1952, REV 1955, ABD 1959, REV 1965													
*EXCHANGE W, MARION, 1N, 3E																	
			1957	310	14.9	225.6	25	0	1	7						MIS	3008
	OHARA, MIS	2540	1966	230			1	0	0				L	7			
	SPAR MTN, MIS	2570	1966	#			10	0	1				S	6			
	MCCLOSKY, MIS	2650	1957	#			11	0	0		37		L	6			
	ST LOUIS, MIS	2720	1967	130			8	0	1		38		L	11			
*FAIRMAN, MARION, CLINTON, 3N, 1E, 1W																	
			1939	610	8.2	2075.9	58	0	0	14					A	ORO	4100
	BENOIST, MIS	1435	1939	480			44	0	0		38	0.27	S	10	A		
	TRENTON, ORO	3950	1957	230			14	0	0		40		L	20	A		
FANCHER, SHELBY, 10N, 4E																	
	BENOIST, MIS	1749	1962	10	0.0	0.0	1	0	0	0	34		S	3		MIS	1889
				ABO 1962													
FEHRER LAKE, GALLATIN, 9S, 10E																	
	AUX VASES, MIS	2672	1963	10	0.0	4.7	1	0	0	0	36		L	8		MIS	2795
				ABO 1966													
FICKLIN, DOUGLAS, 16N, 8E																	
	SPAR MTN, MIS	1470	1969	70	4.9	23.4	5	0	0	5			S	8		CAM	5301
FITZGERRELL, JEFFERSON, 4S, 1E																	
			1944	10	0.0	16.0	1	0	0	0						MIS	3012
	BENOIST, MIS	2760	1944	10			1	0	0		37		S	5			
	AUX VASES, MIS	2800		10			1	0	0		37		S				
				ABO 1952													
*FLORA S, CLAY, 2N, 6E																	
	MCCLOSKY, MIS	2985	1946	60	0.0	168.0	4	0	0	0	39		L		AC	OEV	4770
				ABO 1961													
FLORA SE, CLAY, 2N, 6E																	
	MCCLOSKY, MIS	3073	1972	90	7.5	15.0	7	5	0	7			L	5		MIS	3700
FORSYTH, MACON, 17N, 2E																	
	SILURIAN	2118	1963	130	3.0	27.6	9	3	0	4	38		L	14		SIL	2220
FRANCIS MILLS, SALINE, 7S, 7E																	
	CYPRESS, MIS	2675	1952	10	0.2	96.7	1	0	0	1	36		S	5		MIS	3238
FRANCIS MILLS S, SALINE, 7S 7E																	
			1955	20	0.0	5.6	2	0	0	0						MIS	3180
	OHARA, MIS	3010	1955	20		5.6	2	0	0				L	11			
	SPAR MTN, MIS	3042	1962	#			1	0	0		37		L	6			
				ABO 1957, REV AND ABO 1962													

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr, °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
FREEBURG *, ST. CLAIR, 1-2S, 7W (NOW FREEBURG GAS STORAGE PROJECT															
	CYPRESS, MIS	380	1955	20	0.0	X	2	0	0	0	30		S 30	DRD	2000
FREEMANSPUR, WILLIAMSON, 8S, 2E															
	AUX VASES, MIS	2500	1968	60	0.3	1.6	3	1	0	1			S 13	MIS	2779
				80 1971, REV 1975											
FRIENDSVILLE CEN, WABASH, 1N, 13W															
			1946	170	11.8	128.7	12	1	0	6				MIS	2788
	BETHEL, MIS	2330	1946	50			5	0	0		35		S 15	MC	
	DHARA, MIS	2597	1972	120			4	1	0				L 8		
	SPAR MTN, MIS	2629	1972	#			3	0	0				S 4		
				A&D 1956,REV 1972											
*FRIENDSVILLE N, WABASH, 1N, 12-13W															
			1946	220	1.2	271.1	20	0	0	2				MC MIS	2676
	BIEHL, PEN	1620	1946	220			19	0	0		34		S 12	MC	
	BETHEL, MIS	2308	1959	10			1	0	0		35		S 11	M	
FROGTOWN, CLINTON, 2N, 3-4W															
	CARLYLE(CYP), MIS	950	1918	90	0.0	X	14	0	0	0	32		S	ML TRN	3290
				A&D 1933, REV 1949, A&D 1956											
*FROGTOWN N, CLINTON, 2-3N, 3-4W															
			1951	440	9.2	2086.3	34	0	0	20				O SIL	2456
	ST. LOUIS, MIS	1200	1951	60			5	0	0		35		L 10	O	
	DEV-SIL	2250	1951	370			29	0	0		35		L 8	R	
*GARDS POINT C, WABASH, IN, 14W															
			1951	660	24.4	981.5	37	1	0	23				MIS	3900
	DHARA, MIS	2870	1951	650			36	0	0		40		L 6	MC	
	ULLIN, MIS	3698	1975	10			1	1	0				L 8		
GAYS, MOULTRIE, 12N, 6E															
			1946	90	2.1	98.9	6	0	0	1				M DEV	3305
	AUX VASES, MIS	1970		80			5	0	0		36		S 5	ML	
	CARPER, MIS	2963	1963	10			1	0	0		37		S 16		
	DEVONIAN	3205	1955	10			1	0	0		38		L 3	MC	
				A&D 1950, REV 1955											
*GERMANTOWN E, CLINTON, 1-2N, 4W															
	SILURIAN	2350	1956	380	14.8	1938.9	27	0	0	25	40		L 30	R TRN	3310
*GILA, JASPER, 7-8N, 9E															
	MCCLOSKY, MIS	2850	1957	480	1.0	1045.4	33	1	0	3	39		DL 3	MC MIS	2971
GILLESPIE-WYEN, MACOUPIN, 8N, 6W															
	UNNAMED, PEN	650	1915	70	1.4	X	23	0	0	2	28		S X	T ORD	2560
GLENARM, SANGAMON, 14N, 5W															
	SILURIAN	1680	1955	130	0.7	57.9	9	0	0	1	40		L 9	SIL	1821
				A&D 1957, REV 1959, A&D 1960, REV 1961											
*GOLDENGATE C, WAYNE, WHITE, EDWARDS, 2-4S, 9-10E															
			1939	7050	155.5	17348.7	497	5	10	178				A DEV	5522
	CYPRESS, MIS	2942	1960	90			4	0	0		36		S 8	A	
	BETHEL, MIS	3110	1951	350			21	0	0		37		S 11	ML	
	AUX VASES, MIS	3180	1944	3488			182	3	5		40	0.14	S 15	AL	
	DHARA, MIS	3250	1943	4340			50	0	4		39		OL 6	AC	
	SPAR MTN, MIS	3275		#			70	0	1		38		L8 7	AC	
	MCCLOSKY, MIS	3310	1939	#			151	0	1		36	0.19	DL 7	AC	
	ST. LOUIS, MIS	3430	1952	20			3	0	0		40		L 10	ML	
	SALEM, MIS	4130	1975	30			2	2	0				L 30		
	ULLIN, MIS	4125	1961	50			4	1	0		39		L 9	A	
	DUTCH CREEK, DEV	5346	1961	350			16	0	1		39		S 10		
GOLDENGATE E, WAYNE, 3S, 9E															
	DHARA, MIS	3290	1951	10	0.0	16.5	1	0	0	1	37		L 3	MIS	3420
				A&D 1957, REV 1968											

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
*GOLDENGATE N C, WAYNE, 1-2S, 8-9E																	
			1945	720	36,3	557,7	49	1	0	33					M	MIS	3510
	BETMEL, MIS	3095	1952	10			2	0	0		38		8	3	ML		
	AUX VASES, MIS	3235	1948	360			28	1	0		39		8	25	ML		
	OHARA, MIS	3300	1945	470			6	0	0		37		L	4	MC		
	SPAR MTN, MIS	3325	1945	#			14	0	0		37		L	5	MC		
	MCCLOSKY, MIS	3350		#			21	1	0		39		L	6	MC		
GRANDVIEW *, EDGAR, 12-13N, 13W																	
	PENNSYLVANIAN	560	1945	70	0,8	4,8	7	0	0	5	30		S	10	M	ORD	2694
GRAYSON, SALINE, 8S, 7E																	
			1957	30	0,0	22,9	3	0	0	0						MIS	3045
	CYPRESS, MIS	2515	1957	10			1	0	0		37		S	6			
	AUX VASES, MIS	2913	1961	10			1	0	0		38		L	4			
	MCCLOSKY, MIS	2920	1957	20			1	0	0		37		L	6			
				ABD 1972													
GREENVILLE GAS *, BOND, 5N, 3W																	
	LINGLE, DEV	2240	1957	10	0,0	0,0	1	0	0	0	38		L	5	A	TRN	3184
				ABD 1958													
*HALF MOON, WAYNE, 1S, 9E																	
			1947	1220	31,4	3216,8	65	0	4	26					M	DEV	5369
	AUX VASES, MIS	3190	1951	20			1	0	0		38		S	18	ML		
	OHARA, MIS	3280		1210			38	0	4		40		L	11	MC		
	SPAR MTN, MIS	3280	1947	#			11	0	2				L	4	MC		
	MCCLOSKY, MIS	3300	1947	#			21	0	0		37		L	10	MC		
*HARCO *, SALINE, 8S, 5E																	
			1954	1120	43,9	1761,2	92	2	0	41						MIS	3424
	HARDINSBURG, MIS	2330	1956	10			1	0	0		36		S	6			
	CYPRESS, MIS	2618	1959	40			3	0	0		38		S	8			
	SAMPLE, MIS	2675	1954	30			4	0	0		39		S	8			
	AUX VASES, MIS	2860	1955	980			74	2	0		41		S	15			
	OHARA, MIS	2965	1956	220			6	0	0				L	10			
	SPAR MTN, MIS	2970	1956	#			8	1	0		39		LS	10			
*HARCO E *, SALINE, 8S, 5E																	
			1955	290	7,4	324,7	26	4	0	5						MIS	3421
	CYPRESS, MIS	2575	1955	100			9	3	0		38		S	20			
	AUX VASES, MIS	2865	1956	220			13	1	0		38		S	8			
	OHARA, MIS	2880	1955	40			3	1	0		39		L	14			
*HARRISBURG *, SALINE, 8S, 6E																	
			1952	100	0,0	252,3	10	0	0	0						MIS	2930
	WALTERBURG, MIS	2020	1955	90			9	0	0		38		S	14			
	TAR SPRINGS, MIS	2115	1952	10			1	0	0		37		S	6			
				ABD 1971													
HARRISBURG S, SALINE, 9S, 6E																	
	CYPRESS, MIS	2300	1955	10	0,0	0,0	1	0	0	0	37		S			MIS	2352
				ABD 1956													
HARRISBURG W, SALINE, 9S, 6E																	
	TAR SPRINGS, MIS	1944	1974	30	3,1	3,4	3	2	0	3			S			MIS	2903
HARRISTOWN, MACON, 16N, 1E																	
	SILURIAN	2050	1954	210	1,8	181,6	13	1	0	4	39		L	3	MU	SIL	2117
HARRISTOWN S, MACON, 16N, 1E																	
	SILURIAN	2140	1975	10	0,3	0,3	1	1	0	1			L	20		SIL	2195
HAVES, DOUGLAS, CHAMPAIGN, 16N, 8E																	
	TRENTON	893	1963	480	0,0	154,7	43	0	0	5	31		L			CAM	3430
HELENA, LAWRENCE, 2N, 13W																	
	ST. LOUIS, MIS	2978	1969	10	0,0	0,0	1	0	0	1			L	5		MIS	3600

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
*HERALD C +, WHITE, GALLATIN, 6-8S, 9-10E																	
			1940	6310	195.5	16505.1	548	2	11	210			S	10	A	MIS	4055
	PENNSYLVANIAN	1060		390			1	0	0		29		S	10	AL		
	PENNSYLVANIAN	1500	1948	#			23	0	1		36		S	15	AL		
	PENNSYLVANIAN	1750		#			5	0	0		29		S	18	AL		
	OEGONIA, MIS	1920	1947	80			3	0	0		36		S	12	AL		
	CLORE, MIS	1965		60			2	0	0		36		S	10	AL		
	PALESTINE, MIS	1940		10			2	0	0		34		S	20	AL		
	WALTERSBURG, MIS	2240	1947	520			45	0	0		33		S	10	A		
	TAR SPRINGS, MIS	2260	1944	720			57	1	0		38	0.24	S	13	A		
	CYPRESS, MIS	2660	1947	1890			157	0	5		35	0.22	S	14	A		
	BETHEL, MIS	2790		190			20	0	1		37		S	11	AL		
	AUX VASES, MIS	2920	1943	3050			229	1	4		38		S	6	AL		
	OMARA, MIS	2965		520			8	0	0		37		L	6	AC		
	SPAR MTN, MIS	3005		#			7	0	0				L	4	AC		
	MCCLOSKY, MIS	3010	1945	#			24	0	0		35		L	10	AC		
HERRIN, WILLIAMSON, 8S, 2E																	
	CYPRESS, MIS	2221	1965	10 ABD 1972	0.0	2.0	1	0	0	0	38		S	9		MIS	2682
*HICKORY HILL, MARION, 1N, 4E																	
			1964	60	0.0	22.9	4	0	0	0						MIS	3010
	CYPRESS, MIS	2478	1964	10			1	0	0		36		S	10			
	BENOIST, MIS	2645	1964	20			2	0	0		37		S	7			
	SPAR MTN, MIS	2833	1964	10 ABD 1972			1	0	0		37		S	6			
MIDALGO, JASPER, 8N, 10E																	
	MCCLOSKY, MIS	2575	1940	50 ABD 1952, REV 1965	0.9	23.2	5	0	0	1	37	0.20	L	4	MC	OEV	4246
MIDALGO E, JASPER, 8N, 10E																	
	MCCLOSKY, MIS	2467	1966	10	0.5	11.7	1	0	0	1	37		O	6		MIS	2747
MIDALGO N, CUMBERLAND, 9N, 9E																	
			1946	220	1.7	81.1	16	0	0	10						MIS	2807
	SPAR MTN, MIS	2655	1946	220			11	0	0		37		S	12			
	MCCLOSKY, MIS	2676	1959	#			8	0	0		37		OL	9			
MIDALGO S, JASPER, 8N, 10E																	
	MCCLOSKY, MIS	2628	1964	50 ABD 1973	0.0	2.6	4	0	0	0	37		O	4		MIS	3040
HIGHLAND, MADISON, 4N, 5W																	
	HARDIN, OEV	1941	1960	10 ABD 1962	0.0	0.0	1	0	0	0	37		S	7	U	OEV	1983
HILL, EFFINGHAM, 6N, 6E																	
	MCCLOSKY, MIS	2565	1943	60 ABD 1950, REV 1970, ABD 1972	0.0	43.6	4	0	0	0	39		L	5	N	MIS	2963
*HILL E, EFFINGHAM, 6N, 6E																	
			1954	490	5.5	1289.6	38	0	0	4						MIS	3251
	CYPRESS, MIS	2460	1955	290			26	0	0		37		S	8			
	AUX VASES, MIS	2650	1957	10			1	0	0		37		S	10			
	SPAR MTN, MIS	2660	1954	250			2	0	0				L	5			
	MCCLOSKY, MIS	2780	1954	#			9	0	0		40		L	7			
	ST. LOUIS, MIS	2929	1966	10			1	0	0				D	14			
HILLSBORO, MONTGOMERY, 9N, 3W																	
	LINGLE, OEV	2012	1962	30 ABD 1967	0.0	0.2	3	0	0	0	36		S	4		OEV	2153
HOFFMAN, CLINTON, 1N, 2W																	
			1939	360	5.8	807.9	53	0	0	30					A	OEV	2914
	CYPRESS, MIS	1190		190			16	0	0		36		S	11	A		
	BENOIST, MIS	1320	1939	240			38	0	0		33	0.21	S	7	A		
HOODVILLE E, HAMILTON, 5S, 7E																	
	MCCLOSKY, MIS	3365	1944	10 ABD 1944	0.0	0.6	1	0	0	0	37		L	3	N	MIS	3411

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone		Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure		Zone	Depth (ft)
*MORO, CLAY, 5N, 6E																
			1950	270	2,0	584,3	19	0	0	2				M	MIS	2954
	AUX VASES, MIS	2702	1959	70			6	0	0		38		S 10	M		
	STE. GEN, MIS	2800	1950	270			13	0	0		37		L 9	M		
MORO N, EFFINGHAM, 6N, 6E																
			1958	60	5,3	169,3	6	0	0	4					MIS	2860
	CYPRESS, MIS	2430	1958	40			3	0	0		33		S			
	AUX VASES, MIS	2633	1959	30			3	0	0		38		S 10			
*MORO S C, CLAY, 5N, 6E																
			1942	380	6,3	1795,1	28	0	1	13				N	MIS	3104
	AUX VASES, MIS	2735	1955	20			2	0	0		37		S 8	N		
	STE. GEN, MIS	2790	1942	380			26	0	1		36		L 7	NC		
				ABD 1945, REV 1951												
HORNSBY S, MACOUPIN, 8N, 6W																
	PENNSYLVANIAN	640	1956	50	0,0	0,0	4	P	0	0	28		S 1		PEN	715
				ABD 1957, REV 1959, ABD 1960												
MOYLETON W, WASHINGTON, 1S, 2W																
	CLEAR CREEK, DEV	2895	1955	10	0,0	3,7	1	0	0	0	39		L 12		SIL	2965
				ABD 1964												
MUEY, CLINTON, 2N, 2W																
	BENOIST, MIS	1260	1945	80	0,0	5,4	7	0	0	0	34		S 6	AL	DEV	2770
				ABD 1974												
MUEY S, CLINTON, 1-2N, 2-3W																
			1953	310	6,2	260,5	23	0	0	15					SIL	2675
	CYPRESS, MIS	1080	1953	190			17	0	0		34		S 5			
	SILURIAN	2585	1956	110			6	0	0		40		L 10			
MUNT CITY, JASPER, 7N, 10E																
	SPAR MTN, MIS	2540	1945	10	0,0	0,8	1	0	0	0	37		S 10	ML	MIS	3020
				ABD 1950												
MUNT CITY E, JASPER, 7N, 14W																
			1952	90	0,2	20,9	7	0	1	1					SIL	3660
	FREDONIA, MIS	2000	1952	90			7	0	1		40		L 6			
	ST. LOUIS, MIS	2187	1964	10			1	0	0		39		D 20			
				ABD 1954, REV 1965												
MUNT CITY S, JASPER, 7N, 14W																
	MCCLOSKY, MIS	2341	1966	30	1,0	12,8	3	0	0	2	38		L 4		MIS	2766
MUTTON, COLES, 11N, 10E																
	PENNSYLVANIAN	530	1939	20	0,0	15,0	2	0	0	0	30		S 15		MIS	969
				ABD 1946												
*INA, JEFFERSON, 4S, 2-3E																
			1938	430	0,0	747,7	28	0	0	1				A	MIS	3521
	RENAULT, MIS	2725	1954	150			7	0	0		36		S 14	AL		
	AUX VASES, MIS	2682	1958	30			3	0	0		36		S 26	A		
	SPAR MTN, MIS	2775	1957	110			3	0	0				S 10	A		
	MCCLOSKY, MIS	2775		#			4	0	0		35		L 10	A		
	ST. LOUIS, MIS	3000	1938	90			8	0	0		37	0,20	L 4	AC		
	SALEM, MIS	3210	1957	40			4	0	0		37		L 9	A		
				ABD 1946, REV 1954												
INA N, JEFFERSON, 4S, 3E																
	MCCLOSKY, MIS	2940	1949	10	0,0	0,7	1	0	0	0	35		L 4		MIS	3689
				ABD 1950												
INCLOSE +, EDGAR, CLARK, 12N, 13-14W																
	ISABEL, PEN	345	1941	110	0,3	X	14	0	5	3	30		S	AL	MIS	1600
*INGRAHAM, CLAY, 4N, 8E																
			1942	680	12,5	979,7	47	0	0	5				M	MIS	3702
	TAR SPRINGS, MIS	2332	1969	10			1	0	0				S 8			
	AUX VASES, MIS	2915		80			6	0	0		38		S 15	ML		
	SPAR MTN, MIS	3000		620			34	0	0		37	0,21	L 7	MC		

(CONTINUED ON NEXT PAGE)

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
(CONTINUED FROM PREVIOUS PAGE)															
*INGRAHAM, CLAY, 4N, 8E															
	MCCLOSKY, MIS	3075	1942	#			8	0	0		37	0.21	L 8 MC		
				ABD 1942,REV 1943,ABD 1944,REV 1950,ABD 1968,REV 1969											
*INMAN E C, GALLATIN, 7-8S, 10E															
			1940	4440	74.1	21846.5	425	0	1	144			A	DEV	5100
	PENNSYLVANIAN	780		80			4	0	0		38		S 10 AF		
	PENNSYLVANIAN	1450		#			2	0	0				S 4 AF		
	DEGONIA, MIS	1690		90			4	0	0		37		S 10 AF		
	CLORE, MIS	1725	1942	50			6	0	0		36		S 8 AF		
	PALESTINE, MIS	1840	1942	90			4	0	0		35		S 13 AF		
	WALTERSBURG, MIS	1980	1942	1220			83	0	0		37		S 18 AF		
	TAR SPRINGS, MIS	2080	1940	1840			156	0	1		37	0.24	S 13 AF		
	HARDINSBURG, MIS	2135	1943	280			17	0	0		34		S 10 AF		
	CYPRESS, MIS	2390		2350			162	0	0		37	0.23	S 14 AF		
	RENAULT, MIS	2675	1967	10			1	0	0		36		S 5 AF		
	AUX VASES, MIS	2715		510			35	0	0		37		S 8 AF		
	OHARA, MIS	2795	1947	140			1	0	0				L 5 AF		
	SPAR MTN, MIS	2790		#			1	0	0				L 7 AF		
	MCCLOSKY, MIS	2800		#			7	0	0		39		L 8 AF		
	ST. LOUIS, MIS	2960	1957	40			6	0	0		38		L 10 AF		
*INMAN W C, GALLATIN, 7-8S, 9-10E															
			1940	3830	133.5	8731.5	347	0	3	187			T	MIS	3357
	PENNSYLVANIAN	925		190			5	0	0				S 8 NL		
	PENNSYLVANIAN	1630		#			4	0	0				S 5 NL		
	BIEHL, PEN	1750		#			7	0	0		35		S 12 NL		
	PALESTINE, MIS	1765	1947	40			4	0	0		35		S 13 NL		
	WALTERSBURG, MIS	2080		130			8	0	0		37		S 10 TL		
	TAR SPRINGS, MIS	2140	1943	1320			92	0	1		36		S 8 TL		
	HARDINSBURG, MIS	2300	1947	280			21	0	0		32		S 10 TL		
	CYPRESS, MIS	2475	1942	2200			169	0	2		37		S 10 T		
	SAMPLE, MIS	2610		50			1	0	0		36		S 30 T		
	RENAULT, MIS	2775	1949	30			3	0	0		37		L 7 T		
	AUX VASES, MIS	2790	1949	910			73	0	0		37		S 15 TL		
	OHARA, MIS	2815		250			6	0	0				L 12 TC		
	SPAR MTN, MIS	2815	1940	#			4	0	0		38		L 8 TC		
	MCCLOSKY, MIS	2940	1941	#			15	0	0		36	0.19	L 6 TC		
	ST LOUIS, MIS	3180	1967	10			1	0	0		39		L 6		
IOLA CEN, CLAY, 5N, 5E															
			1954	180	12.1	49.7	17	0	0	14				MIS	2800
	CYPRESS, MIS	2277	1972	110			10	0	0				S 15		
	BENDIST, MIS	2420	1954	60			6	0	0		36		S 5		
				ABD 1957, REV 1965											
*IDLA C, CLAY, EFFINGHAM, 5-6N, 5-6E															
			1939	3430	236.8	15551.4	306	3	3	226			A	DEV	4227
	TAR SPRINGS, MIS	1890		20			1	0	0		35		S 9 AL		
	CYPRESS, MIS	2125	1943	730			51	0	0		35		S 15 A		
	BETHEL, MIS	2255	1942	60			5	0	0		36		S 10 AL		
	BENDIST, MIS	2290		1260			87	0	0		36	0.14	S 12 A		
	RENAULT, MIS	2320		10			1	0	0				L X AC		
	AUX VASES, MIS	2325	1939	2420			195	3	3		36	0.25	S 10 A		
	OHARA, MIS	2410	1963	1470			1	0	0				L 6 A		
	SPAR MTN, MIS	2430		#			67	2	0		37		LS 7 A		
	MCCLOSKY, MIS	2425	1940	#			53	0	0		38		DL 10 A		
IDLA S, CLAY, 4N, 5E															
			1947	310	40.9	368.9	24	4	0	9			A	SIL	5075
	BENOIST, MIS	2490	1948	170			11	0	0		36		S 10 AL		
	SPAR MTN, MIS	2590		190			6	0	0				L 6 AC		
	MCCLOSKY, MIS	2650	1947	#			7	4	0		37		L 3 AC		
	CARPER, MIS	3900	1967	10			1	0	0		38		S 7		
IDLA W, CLAY, 5N, 5E															
	MCCLOSKY, MIS	2495	1945	10	0.0	0.5	1	0	0	0	37		L 11 MC	MIS	2613
				ABD 1945											
*IRVINGTON, WASHINGTON, 1S, 1W															
			1940	1410	102.3	9120.8	139	1	2	90			A	ORD	4440
	BEECH CREEK, MIS	1525	1951	10			1	0	0		38		L 3 AC		
	CYPRESS, MIS	1380	1943	410			35	0	2		36		S 12 A		
	BENDIST, MIS	1535	1940	1040			85	1	0		37	0.16	S 12 A		
	CLEAR CREEK, DEV	3090		280			17	0	0		39	0.27	L 12 A		
	TRENTON, ORD	4275	1956	110			6	0	0		39		L 90 A		
*IRVINGTON E, JEFFERSON, 1S, 1E															
			1951	340	30.1	1014.3	27	0	0	25				MIS	2222

(CONTINUED ON NEXT PAGE)

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone		Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure		Zone	Depth (ft)
*IRVINGTON E, JEFFERSON, 1S, 1E							(CONTINUED FROM PREVIOUS PAGE)									
	PENNSYLVANIAN	1030	1951	40			5	0	0		32		S	15		
	CYPRESS, MIS	1750	1955	120			7	0	0		37		S	15		
	BENOIST, MIS	1950	1955	200			18	0	0		37		S			
IRVINGTON N, WASHINGTON, 1N, 1S, 1W																
			1953	310	20.2	1353.7	28	1	0	26				A	ORD	4334
	CYPRESS, MIS	1340		60			5	1	0		37		S	16 AL		
	BENOIST, MIS	1470	1953	250			22	0	0		39		S	6 AL		
IRVINGTON W, WASHINGTON, 1S, 1W																
	CYPRESS, MIS	1460	1963	50	0.8	10.0	3	0	0	2	36		S	20	MIS	1909
*IUKA, MARION, 2N, 4E																
			1947	710	10.4	1051.1	46	0	1	18				M	OEV	4375
	AUX VASES, MIS	2528	1960	40			3	0	0		37		S	11 M		
	OHARA, MIS	2650		580			7	0	0				L	5 MC		
	SPAR MTN, MIS	2660		#			6	0	0				L	15 MC		
	MCCLOSKY, MIS	2750	1947	#			27	0	0		39		L	10 MC		
	ST. LOUIS, MIS	2775	1952	200			8	0	1		37		L	5 MC		
IUKA S, MARION, 2N, 4E																
	MCCLOSKY, MIS	2680	1971	220	33.4	305.7	12	0	1	10			L	5	MIS	2885
IUKA W, MARION, 2N, 3-4E																
	MCCLOSKY, MIS	2700	1955	60	4.9	63.2	5	0	0	3	37		L	5	MIS	3309
JACKSONVILLE GAS +, MORGAN, 15N, 9W																
			1910	90	0.0	2.0	11	1	0	2					ORD	1390
	GAS, PEN, MIS	330	1910	80			9	0	0		37		L8	5 ML		
	MCCLOSKY, MIS	272	1972	10			1	0	0				L	29		
	SALEM, MIS	294	1972	20			2	1	0				L	19		
				A&O 1937,REV 1967,A&O 1969,REV 1972												
*JOHNSON N, CLARK, 9-10N, 14W																
			1907	2370	X	X	634	0	0	285				AM	ORD	4519
	KICKAPOO, PEN	315		2360			34	0	0				S	X AM		
	CLAYPOOL, PEN	415		#			303	0	0				S	X AM		
	CASEY, PEN	465		#			196	0	0		32		S	X AM		
	UPPER PARTLOW, PEN	535		#			91	0	0				S	X AM		
	MCCLOSKY, MIS	556		60			X	0	0		35		OL	6 AM		
	CARPER, MIS	1325		290			11	0	0		37		S	X AM		
	DEVONIAN	1720	1973	10			1	0	0				L	45		
				SEE CLARK COUNTY DIVISION FOR PRODUCTION												
*JOHNSON S, CLARK, 9N, 14W																
			1907	2060	X	X	660	1	23	184				AM	DEV	2030
	CLAYPOOL, PEN	390		2050			39	0	0				S	X AM		
	CASEY, PEN	450		#			60	0	0		30		S	X AM		
	UPPER PARTLOW, PEN	490		#			432	0	23		31		S	48 AM		
	LOWER PARTLOW, PEN	600		#			181	1	0		29		S	X AM		
	AUX VASES, MIS	717	1961	40			1	0	0		35		S	21 A		
	CARPER, MIS	1740	1971	20			1	0	0				S	22		
				SEE CLARK COUNTY DIVISION FOR PRODUCTION												
*JOHNSONVILLE C, WAYNE, 1N, 1S, 6-7E																
			1940	8930	444.0	52171.9	464	2	11	178				A	TRN	6460
	BETHEL, MIS	2950		30			3	0	0		36		S	12 AL		
	AUX VASES, MIS	3020		2870			158	1	6		38	0.14	S	20 AL		
	OHARA, MIS	3120	1943	8150			30	0	0		38		OL	10 AC		
	SPAR MTN, MIS	3150		#			9	0	0		38		OL	8 AC		
	MCCLOSKY, MIS	3170	1940	#			338	1	7		38	0.17	OL	15 AC		
	ST. LOUIS, MIS	3256	1961	110			10	0	0		38		L	14 A		
	SALEM, MIS	3852	1968	40			2	0	0		39		L		AC	
JOHNSONVILLE N, WAYNE, 1N, 6E																
			1943	150	0.0	91.8	8	0	0	0				A	MIS	3335
	OHARA, MIS	3190	1943	150			1	0	0		38	0.17	OL	3 AC		
	SPAR MTN, MIS	3220		#			7	0	0				L	8 AC		
	MCCLOSKY, MIS	3250	1943	#			1	0	0		38	0.17	OL	3 AC		
				A&O 1966, REV 1968, A&O 1969												
*JOHNSONVILLE S, WAYNE, 1S, 6E																
			1942	450	1.6	810.4	36	1	0	2				A	MIS	4041

(CONTINUED ON NEXT PAGE)

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone		Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure		Zone	Depth (ft)
*JOHNSONVILLE S, WAYNE, 1S, 6E							(CONTINUED FROM PREVIOUS PAGE)									
	AUX VASES, MIS	3060	1942	340			27	0	0		38		S	15 A		
	SPAR MTN, MIS	3160		140			1	0	0				L	4 AC		
	MCCLOSKY, MIS	3200	1942	#			7	0	0		38		L	5 AC		
	SALEM, MIS	3772	1975	10			1	1	0				L	30		
*JOHNSONVILLE W, WAYNE, 1N, 1S, 5-6E																
			1942	840	39.4	2225.3	68	2	1	20				M	MIS	3722
	BETHEL, MIS	2925	1952	10			1	0	0		37		S	7 ML		
	AUX VASES, MIS	2900	1943	440			36	2	0		37		S	6 ML		
	OMARA, MIS	2930		390			5	0	0				L	6 MC		
	SPAR MTN, MIS	3015		#			10	0	0				L	4 MC		
	MCCLOSKY, MIS	3100	1942	#			18	0	1		40		L	7 MC		
*JOHNSTON CITY E, WILLIAMSON, 8S, 3E																
			1959	280	87.2	827.3	19	1	0	14					MIS	2997
	CYPRESS, MIS	2290	1959	130			9	0	0		37		S	20		
	BETHEL, MIS	2500	1975	10			1	1	0				S	5		
	AUX VASES, MIS	2620	1962	260			12	0	0		36		S	10		
	OMARA, MIS	2660	1975	10			1	1	0				L	5		
	SPAR MTN, MIS	2660	1963	10			1	0	0				L	7		
	MCCLOSKY, MIS	2680	1963	#			1	0	0		38		OL	12		
JOHNSTON CITY N E, WILLIAMSON, 8S, 3E																
	AUX VASES, MIS	2818	1969	50	10.7	203.8	4	0	0	4			S	16	MIS	3014
*JUNCTION, GALLATIN, 9S, 9E																
			1939	380	2.8	688.8	32	0	0	8				M	MIS	3600
	PENNSYLVANIAN	1150	1947	30			4	0	0		35		S	7 ML		
	WALTERSBURG, MIS	1750	1939	308			26	0	0		37		S	14 ML		
	MARQINSBURG, MIS	2120	1949	30			1	0	0		34		S	5 ML		
	CYPRESS, MIS	2275	1954	20			2	0	0		37		S	12 ML		
	MCCLOSKY, MIS	2730	1955	10			1	0	0		37		L	9 MC		
*JUNCTION E, GALLATIN, 8-9S, 9E																
			1953	150	8.0	110.8	9	0	0	8					MIS	2970
	WALTERSBURG, MIS	2000	1953	140			8	0	0		37		S	14		
	TAR SPRINGS, MISS	2119	1973	10			1	0	0				S	25		
*JUNCTION N,GALLATIN, 8-9S, 9E																
			1946	270	2.8	246.5	24	0	1	10				M	MIS	2983
	PENNSYLVANIAN	1365	1947	100			10	0	0		36		S	16 ML		
	WALTERSBURG, MIS	1990	1973	80			5	0	1				S	20		
	CYPRESS, MIS	2450	1954	30			3	0	0		37		S	10 ML		
	AUX VASES, MIS	2725	1946	40			3	0	0		36		S	4 ML		
	SPAR MTN, MIS	2860	1955	40			3	0	0		37		L	6 MC		
JUNCTION CITY C, MARION, 2N, 1E																
			1910	170	0.6	30.5	17	0	0	12				NL	OEV	3346
	DYKSTRA(CUBA), PEN	510	1910	170			11	0	0		32		S	X NL		
	WILSON, PEN	680	1952	#			6	0	0				S	8 NL		
KEENSBURG E, WABASH, 2S, 13W																
			1939	40	0.0	9.0	3	0	0	0				M	MIS	2802
	OMARA, MIS	2705	1945	40			1	0	0				L	10 MC		
	MCCLOSKY, MIS	2710	1939	#			2	0	0		38	0.26	L	6 MC		
				ABD 1947												
*KEENSBURG S, WABASH, 2-3S, 13W																
			1944	310	27.0	996.0	29	0	0	15				A	MIS	3380
	PENNSYLVANIAN	1145	1944	150			16	0	0		33		S	15 AL		
	CYPRESS, MIS	2385	1951	130			11	0	0		36		S	9 AL		
	OMARA, MIS	2715	1944	20			1	0	0		38		L	10 AC		
	SALEM,MIS	3200	1973	10			1	0	0				L	8		
*KEENVILLE, WAYNE, 1S, 9E																
			1945	710	10.3	2283.2	58	0	0	7				A	MIS	3553
	AUX VASES, MIS	2960	1945	340			25	0	0		37		S	20 AL		
	OMARA, MIS	3050	1946	440			5	0	0				L	8 AC		
	SPAR MTN, MIS	3060		#			1	0	0				L	10 AC		
	MCCLOSKY, MIS	3100		#			29	0	0		37		L	7 AC		

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
KEENVILLE E, WAYNE, 1S, 5E																	
			1951	90	1.9	93.9	6	0	0	3						MIS	3638
	SPAR MTN, MIS	3075	1967	80			1	0	0				L	4			
	MCCLOSKY, MIS	3120	1951	#			5	0	0		37		L	10			
	ST LOUIS, MIS	3190	1967	10			2	0	0		39		L	10			
KELL, JEFFERSON, 1S,3E																	
	MCCLOSKY, MIS	2625	1942	50	0.0	14.0	5	0	0	0	37	0.26	L		A	MIS	2921
				ABD 1944,REV 1958,ABD 1962													
KELL W, MARION, 1N, 2E																	
	MCCLOSKY, MIS	2354	1962	10	0.0	0.8	1	0	0	0	38		OL	6		MIS	2475
				ABD 1964													
KELLERVILLE, ADAMS, BROWN, 1-2S, 5W																	
	SILURIAN	637	1959	590	1.2	212.7	55	1	3	16	37		O	7	AC	STP	1075
*KENNER, CLAY, 3N, 5-6E																	
			1942	1260	23.7	2395.2	106	0	1	23					A	SIL	4970
	TAR SPRINGS, MIS	2200	1945	10			1	0	0		37		S	7	AL		
	BENOIST, MIS	2690	1942	700			56	0	1		37	0.22	S	10	A		
	RENAULT, MIS	2761	1958	230			16	0	0		37		S	9	A		
	AUX VASES, MIS	2835	1943	850			49	0	1		38		S	9	AL		
	SPAR MTN, MIS	2875	1947	120			4	0	1				LS	5	AC		
	MCCLOSKY, MIS	2930	1945	#			5	0	0		37		L	7	AC		
	ST. LOUIS, MIS	2978	1964	10			1	0	0		37		L	4			
	CARPER, MIS	4221	1959	10			1	0	0		39		S	10	A		
	DEVONIAN	4424	1959	40			2	0	0		36		L	55	A		
*KENNER N, CLAY, 3N, 6E																	
			1947	390	0.0	888.6	36	0	1	1					A	ORD	6032
	BENOIST, MIS	2755	1947	390			31	0	1		37		S	8	A		
	MCCLOSKY, MIS	2970	1947	80			5	0	0		37		L	6	AC		
KENNER S, CLAY, 2N, 5E																	
			1950	40	1.3	18.9	4	0	0	2					A	MIS	3000
	BENOIST, MIS	2730	1967	20			2	0	0		37		S	5	A		
	AUX VASES, MIS	2768	1971	10			1	0	0				S	6			
	MCCLOSKY, MIS	2870	1950	30			4	0	0		37		L	10	AC		
				ABD 1952, REV 1967													
*KENNER W, CLAY, 3N, 5E																	
			1947	410	3.4	2099.6	35	0	0	8					A	DEV	4800
	CYPRESS, MIS	2600	1947	350			27	0	0		37		S	26	A		
	BENOIST, MIS	2705	1947	230			16	0	0		38		S	9	A		
	RENAULT, MIS	2802	1960	10			1	0	0		37		S	10	A		
	AUX VASES, MIS	2837	1960	110			8	0	0		38		S	24	A		
	MCCLOSKY, MIS	2870	1947	20			2	0	0		38		L	4	A		
KEYESPORT, CLINTON, 3N, 2W																	
	BENOIST, MIS	1180	1949	180	0.5	174.7	20	0	0	15	35		S	8	AL	MIS	1358
KINCAID C, CHRISTIAN, 13-14N, 3W																	
			1955	2620	26.9	4994.0	148	0	0	138					MU	SIL	1971
	CEDAR VALLEY, DEV	1800	1955	2620			147	0	0		38		DS	19	MU		
	SILURIAN	1874	1959	10			1	0	0		38		O	7			
*KING, JEFFERSON, 3-4S, 3E																	
			1942	1430	20.8	3690.7	112	0	0	32					A	DEV	4775
	RENAULT, MIS	2718	1959	10			1	0	0		39		S	X	A		
	AUX VASES, MIS	2725	1942	1380			104	0	0		39	0.17	S	15	AL		
	OHARA, MIS	2765	1942	320			11	0	0				L	10	AC		
	SPAR MTN, MIS	2815		#			7	0	0		40	0.16	LS	10	AC		
	MCCLOSKY, MIS	2840	1942	#			4	0	0				L	5	AC		
KINMUNDY, MARION, 4N, 2-3E																	
			1950	80	2.2	88.1	7	0	0	3					A	DEV	3650
	BENOIST, MIS	1915	1950	20			2	0	0		34		S	3	A		
	SALEM, MIS	2430		10			1	0	0		36		L	7	A		
	CARPER, MIS	3384	1962	50			4	0	0		37		S	17			
				ABD 1960, REV 1962													

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
KINMUNDY N, MARION, 4N, 3E															
	BENOIST, MIS	2050	1953	10	0,0	2,9	2	0	0	0	34		S 6	MIS	2301
	ABD 1954, REV 1951, ABD 1974														
LACLEDE, FAYETTE, 5N, 4E															
	BENOIST, MIS	2335	1943	50	0,6	30,9	6	0	0	1	36	0,18	S 15 A	MIS	2608
LAKEWOOD, SHELBY, 10N, 2-3E															
			1941	120	0,2	273,9	12	0	0	3			A	SIL	3127
	BENOIST, MIS	1690		70			7	0	0		30		S 7 AL		
	AUX VASES, MIS	1720	1941	50			5	0	0		32	0,23	S 8 AL		
*LANCASTER, WABASH, LAWRENCE, 1-2N, 13W															
			1940	1950	113,8	5092,7	147	4	5	57			A	OEV	4555
	TAR SPRINGS, MIS	2050	1959	10			1	0	0		31		S 3 A		
	BETHEL, MIS	2540		980			84	0	0		36		S 14 AL		
	OMARA, MIS	2670	1944	980			5	0	0				L 10 AC		
	SPAR MTN, MIS	2649	1964	#			8	2	0				L 6		
	MCCLOSKY, MIS	2690	1940	#			51	2	5		40	0,28	L 7 AC		
LANCASTER CEN, WABASH, 1N, 13W															
			1946	240	0,0	376,5	16	0	0	1			M	MIS	3607
	OMARA, MIS	2750	1947	240			5	0	0				L 7 MC		
	SPAR MTN, MIS	2810	1946	#			10	0	0		37		L 7 MC		
	MCCLOSKY, MIS	2815	1947	#			3	0	0				L 8 MC		
	ABD 1961, REV 1972														
LANCASTER E, WABASH, 2N, 13W															
			1944	60	0,2	76,1	5	0	2	0			M	MIS	2750
	SIEML, PEN	1745	1944	50			4	0	2		31		S 10 ML		
	SPAR MTN, MIS	2660	1947	10			1	0	0		39		L 6 MC		
	ABD 1975														
*LANCASTER S, WABASH, 1N, 13W															
			1946	310	11,9	428,3	22	2	0	17			M	MIS	3404
	BETHEL, MIS	2520	1949	270			18	0	0		36		S 6 ML		
	OMARA, MIS	2670		70			3	2	0				L 6 MC		
	MCCLOSKY, MIS	2720	1946	#			1	0	0		39		L 12 MC		
LANGEWISCH-KUESTER, MARION, 1N, 1E															
			1910	110	0,0	35,0	15	0	0	0			N	OEV	3509
	UNNAMED, PEN	795	1951	10			2	0	0		32		S X N		
	CYPRESS, MIS	1600	1910	100			13	0	0		35		S X N		
*LAWRENCE, LAWRENCE, CRAWFORD, 8-9N, 11-13W															
			1906	36010	X	X	6914	15	35	2714			A	CAM	9261
	TRIVOLI, PEN	290		10900			19	0	0		28		S X A		
	CUBA, PEN	450		#			4	0	0				S X A		
	BRIDGEPORT, PEN	800		#			1357	5	1		36		S 40 A		
	LPENNSYLVANIAN	950		#			23	0	0				S 15 A		
	BUCHANAN, PEN	1250		#			552	2	1		33		S 15 A		
	RIDGLEY	1300		#			X	1	0				S X		
	TAR SPRINGS, MIS	1410		30			4	0	1		34		S 10 A		
	HARDINSBURG, MIS	1570		110			12	0	1		33		S 10 A		
	JACKSON, MIS	1370		1450			321	0	0		33		S 15 A		
	CYP(KIRKWOOD), M	1400		22100			4505	1	17		40		S 30 A		
	SAMPLE, MIS	1600		9800			179	0	1		35		S 8 A		
	SETM(TRACEY), MIS	1650		#			1012	2	10		38		S 20 A		
	BENOIST, MIS	1695		#			95	1	4		37		S 7 A		
	AUX VASES, MIS	1775		630			52	0	1		38		S 8 A		
	OMARA, MIS	1750		12160			15	1	0				L 8 A		
	SPAR MTN, MIS	1860		#			67	2	0		33		LS 4 A		
	MCCLOSKY, MIS	1860		#			1141	1	4		40		L 10 A		
	ST. LOUIS, MIS	1660		290			12	2	0		35		L 10 A		
	SALEM, MIS	1955		90			4	0	0		36		L 2 A		
	DEVONIAN	2934	1975	10			1	1	0				L 12		
	SEE LAWRENCE COUNTY DIVISION FOR PRODUCTION														
LAWRENCE COUNTY DIVISION, LAWRENCE, CRAWFORD															
			1900	36910	3233,0	370839,1	7003	15	35	2750				CAM	9261
	TOTALS FOR LAWRENCE AND ST. FRANCISVILLE POOLS														
*LAWRENCE W, LAWRENCE, 3N, 13W															
			1952	620	3,7	449,0	51	0	1	31				MIS	2324
	PAINT CREEK, MIS	1978	1962	560			8	0	0		35		S 13		
	BETHEL, MIS	2050	1952	#			34	0	1		33		S 15		
	AUX VASES, MIS	2110	1953	20			2	0	0		36		S 8		

(CONTINUED ON NEXT PAGE)

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
*LAWRENCE W, LAWRENCE, 3N, 13W	(CONTINUED FROM PREVIOUS PAGE)														
	OMARA, MIS	2214	1968	40			1	0	0				L 16		
	SPAR MTN, MIS	2193	1963	#			2	0	0				L 2		
	MCCLOSKY, MIS	2225	1953	#			2	0	0		40		L 11		
*LEXINGTON, WABASH, 1S, 14W															
			1947	160	13.7	464.7	15	0	1	4			A	MIS	3031
	CYPRESS, MIS	2585	1953	10			1	0	1		32		S 10 AL		
	BENOIST, MIS	2733	1972	20			2	0	0				S 4		
	OMARA, MIS	2912	1968	130			1	0	0				L 3		
	MCCLOSKY, MIS	2978	1947	#			12	0	0		38		L 8 AC		
LEXINGTON N, WABASH, 1S, 14W															
	STE. GEN, MIS	2915	1951	20 ABD 1958	0.0	6.4	2	0	0	0	38		L 4 MC	MIS	3045
*LILLYVILLE, CUMBERLAND, EFFINGHAM, 8-9N, 6-7E															
			1946	190	19.3	591.2	14	1	0	8				OEV	4000
	SPAR MTN, MIS	2433	1968	190			1	0	0				S 6		
	MCCLOSKY, MIS	2425	1946	#			12	1	0		36		L 10 A		
LILLYVILLE N, CUMBERLAND, 9N, 7E															
			1974	80	97.9	312.9	5	1	0	5				ORD	6500
	SPAR MTN, MIS	2405	1974	80			3	1	0				S 7		
	MCCLOSKY, MIS	2440	1974	#			5	1	0				L 20		
	SALEM, MIS	2840	1974	60			4	1	0				L 5		
	GENEVA, DEV	3825	1974	30			3	1	0				D 10		
LIS, JASPER, 7N, 9E															
	SPAR MTN, MIS	3022	1964	10 ABD 1967	0.0	0.5	1	0	0	0	37		S 5	MIS	3050
LITCHFIELD, MONTGOMERY, 8-9N, 5W															
	UNNAMED, PEN	660	1886	150 ABD 1904, REV 1942, ABD	0.0	24.0	18	0	0	0	23	0.24	B O	STP	3000
LITCHFIELD S, MONTGOMERY, 8N, 5W															
	PENNSYLVANIAN	610	1967	50	0.0	0.0	4	0	0	2	23		S 3	DEV	1920
*LIVINGSTON, MADISON, 6N, 6W															
	PENNSYLVANIAN	535	1948	470	4.1	704.6	65	0	1	26	35		S 15 ML	ORD	2378
*LIVINGSTON S #, MADISON, 5-6N, 6W															
	PENNSYLVANIAN	530	1950	600	26.3	522.6	71	2	0	52	35		S 7 ML	SIL	1735
*LOCUST GROVE, WAYNE, 1N, 9E															
			1951	150	2.1	249.7	13	0	0	2				MIS	4190
	AUX VASES, MIS	3215	1951	110			8	0	0		36		S 10		
	OMARA, MIS	3240	1951	40			4	0	0				L 4		
	MCCLOSKY, MIS	3280	1951	#			1	0	0		37		L 6		
LOCUST GROVE S, WAYNE, 1S, 9E															
			1953	170	0.0	112.4	10	0	0	0				MIS	3410
	OMARA, MIS	3248	1958	170			2	0	0		39		L 6		
	SPAR MTN, MIS	3300	1953	#			5	0	0		37		L 10		
	MCCLOSKY, MIS	3286	1958	# ABD 1971, REV 1972, ABD 1974			4	0	0		39		L 4		
LOGAN, FRANKLIN, 7S, 3E															
			1966	30	2.8	77.4	3	0	0	2				MIS	3176
	AUX VASES, MIS	2920	1968	10			1	0	0				S 8		
	SPAR MTN, MIS	3028	1966	20			1	0	0				L 4		
	MCCLOSKY, MIS	3082	1966	#			1	0	0		34		L 8		
LONG BRANCH, SALINE, HAMILTON, 7S, 6E															
			1950	70	1.5	328.7	12	0	0	3			A	MIS	3389
	PALESTINE, MIS	2070	1950	20			2	0	0				S 8 AL		
	CYPRESS, MIS	2745	1951	20			3	0	0		37		S 13 AL		
	AUX VASES, MIS	3095		40			6	0	0		37		B 9 AL		

(CONTINUED ON NEXT PAGE)

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
LONG BRANCH, SALINE, HAMILTON, 7S, 6E							(CONTINUED FROM PREVIOUS PAGE)								
	MCCLOSKY, MIS	3220	1950	20			2	0	0	37			L 5 AC		
LONG BRANCH 8, SALINE, 8S, 6E															
	CYPRESS, MIS	2660	1955	10 ABD 1971	0.0	8.9	1	0	0	0			S 8	MIS	3210
*LOUDEN C, FAYETTE, EFFINGHAM, 6-9N, 2-4E															
			1937	24540	2277.0	361161.3	2345	4	21	1200			A	PC	8616
	CYPRESS, MIS	1500		21400			1583	3	16		36	0.25	S 30 A		
	BETHEL, MIS	1540		8740			357	1	9		38	0.24	S 15 A		
	BENDIST, MIS	1550	1937	6890			715	1	0		38	0.20	S 10 A		
	AUX VASES, MIS	1600		540			10	0	0		37	0.17	S 6 AL		
	MCCLOSKY, MIS	1785	1955	10			1	0	0		37		L 4 AC		
	CARPER, MIS	2830	1952	30			4	0	0		36		S 9 AL		
	GENEVA, DEV	3000	1937	2630			94	0	0		28	0.48	D 15 A		
	TRENTON, ORD	3905	1955	20			2	0	0				L 12 A		
LOUISVILLE, CLAY, 4N, 6E															
			1974	100	25.8	28.3	10	8	0	10				DEV	4865
	AUX VASES, MIS	2800	1974	40			3	2	0				S 6		
	SPAR MTN, MIS	2860	1974	100			1	0	0				S 10		
	MCCLOSKY, MIS	2872	1974	#			7	6	0				DL 6		
	SALEM, MIS	3386	1974	10			1	0	0				L 4		
	ULLIN, MIS	3530	1974	10			1	0	0				L 4		
*LOUISVILLE N, CLAY, 4N, 6E															
			1953	110	0.0	56.3	8	1	0	2			M	MIS	2977
	AUX VASES, MIS	2755	1953	40			2	0	0		37		S 10 ML		
	SPAR MTN, MIS	2812	1961	70			6	1	0		37		L 9 ML		
				ABD 1956,REV 1962,ABD 1973,REV 1974											
LOUISVILLE 8, CLAY, 3N, 6E															
			1960	20	0.0	0.0	2	0	0	0				MIS	3048
	AUX VASES, MIS	2823	1960	10			1	0	0		38		S 6		
	OMARA, MIS	2893	1960	10 ABD 1967			1	0	0		36		L 2		
LYNCHBURG, JEFFERSON, 3S, 4E															
	MCCLOSKY, MIS	3045	1951	60	1.9	319.6	3	0	0	1	38		L 8 AC	MIS	3579
*MCKINLEY, WASHINGTON, 3S, 4W															
			1940	250	2.7	765.1	30	0	0	6			D	ORD	3983
	BENDIST, MIS	1050	1940	180			17	0	0		41	0.18	S 5 D		
	SILURIAN	2240		190			12	0	0		40		L 40 R		
MACEDONIA, FRANKLIN, 5S, 4E															
	ULLIN, MIS	4097	1961	10 ABD 1965	0.0	6.0	1	0	0	0	37		L 12	DEV	5249
*MAIN C, CRAWFORD, LAWRENCE, JASPER, 5-8N, 10-14W															
			1906	61878	1844.9	225698.4	11455	84	87	3104				STP	5317
	CUBA, PEN	510		59590			75	0	1		32		S X ML		
	UNNAMED, PEN	750		#			4	0	0				S 5 ML		
	ROBINSON, PEN	950		#			9958	84	71		35		S 25 ML		
	PENNSYLVANIAN	1250		#			30	0	0				S X ML		
	BARLOW, MIS	1201	1968	10			1	0	0				OL 10		
	CYPRESS, MIS	1480	1954	660			43	0	3		34		S 15 ML		
	PAINT CREEK, MIS	1280		4980			X	0	0		36		S 30 ML		
	BETHEL, MIS	1400		#			165	0	3		36		S 18 ML		
	AUX VASES, MIS	1430		2900			129	1	3		35		S 15 ML		
	SPAR MTN, MIS	1515		680			2	0	0				S 6 MC		
	MCCL(OBLONG), MIS	1400		#			149	0	0		38		L X MC		
	SALEM, MIS	1815	1947	290			14	0	0		37		L 5 MC		
	DEVONIAN	2795	1941	50			3	0	0		37		L 11 MC		
*MAPLE GROVE C, EDWARDS, WAYNE, 1-2N, 9-10E															
			1943	2150	25.5	4525.6	118	4	7	23			A	MIS	3880
	AUX VASES, MIS	3145	1943	530			37	4	0		38		S 15 A		
	OMARA, MIS	3230	1945	1650			4	0	0		27		L 3 AC		
	SPAR MTN, MIS	3250		#			1	0	0				L 1 AC		
	MCCLOSKY, MIS	3260	1943	#			82	0	7		41		L 6 A		
	SALEM, MIS	3660	1967	10			1	0	0		39		L 4		

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
MAPLE GROVE S, EDWARDS, 1N, 10E																	
	MCCLOSKY, MIS	3250	1945	20	0,0	10,5	2	0	0	0	38		L	10	MC	MIS	3359
				ABO 1950,REV 1970,ABO 1973													
MARCOE, JEFFERSON, 3S, 2E																	
	MCCLOSKY, MIS	2745	1938	20	0,2	13,2	2	0	0	1	25	0,54	L	15	MC	MIS	3066
*MARINE, MADISON, 4N, 6W																	
	DEV-SIL	1700	1943	2470	29,9	11954,8	148	0	0	115	35	0,28	L	20	R	ORO	2619
MARINE W, MADISON, 5N, 7W																	
	DEVONIAN	1653	1965	100	0,4	24,6	5	0	0	2	35		L	3		ORO	2355
MARION, WILLIAMSON, 9S, 3E																	
			1950	20	0,0	0,2	2	1	0	1						MIS	2560
	AUX VASES, MIS	2385	1950	10			1	0	0		40		S	5			
	OHARA,MIS	2470	1975	10			1	1	0				L	8			
				ABO 1951,REV 1975													
MARION E, WILLIAMSON, 9S, 3E																	
	BETHEL, MIS	2295	1959	10	0,0	1,1	2	0	0	0	37		S	9		MIS	2642
				ABO 1963													
MARISSA W +, ST. CLAIR,RANDOLPH, 3-4S, 7W																	
	CYPRESS, MIS	215	1960	70	0,0	0,0	3	0	0	0	25		S	3		MIS	308
				ABO 1966													
*MARKHAM CITY, JEFFERSON, 2-3S, 4E																	
	STE. GEN, MIS	3070	1942	340	4,5	1596,9	19	0	0	4	38		L	10	A	MIS	3215
*MARKHAM CITY N, JEFFERSON, WAYNE, 2S, 4-5E																	
			1943	310	7,1	1439,8	23	0	0	9					A	MIS	3169
	AUX VASES, MIS	2950	1944	120			9	0	0		38		S	6	AL		
	MCCLOSKY, MIS	3075	1943	310			16	0	0		37	0,24	L	8	AC		
*MARKHAM CITY W, JEFFERSON, 2-3S, 4E																	
			1945	500	2,1	2382,1	40	0	4	3					A	MIS	3797
	AUX VASES, MIS	2905	1945	310			19	0	0		39		S	15	AL		
	MCCLOSKY, MIS	3035	1946	310			23	0	3		37		L	7	AC		
	SALEM, MIS	3774	1969	10			1	0	1				L	4			
*MARTINSVILLE, CLARK, 9-10N, 13-14W																	
			1907	2590	X	X	359	0	42	139					O	STP	3411
	SHALLOW, PEN	255		2290			10	0	0				S	X	O		
	CASEY, PEN	500		#			98	0	40				S	X	O		
	MARTINSVILLE, MIS	480		520			28	0	0				L	X	O		
	CARPER, MIS	1340		1040			84	0	2		37		S	40	O		
	DEVONIAN	1550		700			45	0	0		38		L	X	O		
	TRENTON, ORO	2700		30			6	0	0		40		L	X	O		
				SEE CLARK COUNTY DIVISION FOR PRODUCTION													
*MASON N, EFFINGHAM, 6N, 5E																	
			1951	240	3,3	397,4	16	0	0	9					A	MIS	2553
	BENOIST, MIS	2290	1951	180			11	0	0		38		S	13	AL		
	AUX VASES, MIS	2355	1951	10			1	0	0		36		S	5	AL		
	SPAR MTN, MIS	2390	1951	90			4	0	0				L	19	AC		
	MCCLOSKY, MIS	2475		#			3	0	0		37		L	5	AC		
MASSILON, WAYNE, EDWARDS, 1S, 9-10E																	
	OHARA, MIS	3255	1946	70	0,0	91,2	3	0	0	0	37		L	6	MC	MIS	3472
				ABO 1953													
MASSILON S, EDWARDS, 1S, 10E																	
	OHARA, MIS	3315	1947	10	0,0	0,3	1	0	0	0	37		L	9	MC	MIS	3391
				ABO 1947													
*MATTOON, COLES, 11-12N, 7-8E																	
			1939	5990	139,3	19769,3	550	0	11	234					A	STP	4915
	CYPRESS, MIS	1750	1939	3190			248	0	8		39	0,16		13	A		
	AUX VASES, MIS	1900		570			28	0	0		32		S	15	AL		
	SPAR MTN, MIS	1950	1944	4830			394	0	4		38	0,21	S	12	A		

(CONTINUED ON NEXT PAGE)

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
*MATTOON, COLES, 11-12N, 7-8E	(CONTINUED FROM PREVIOUS PAGE)														
	MCCLOSKY, MIS	2010		#			6	0	2		37		L 5 AC		
	CARPER, MIS	2950	1955	420			23	0	1		39		S 10 A		
	DEVONIAN	3162	1970	30			4	0	1		34		9		
*MATTOON N, COLES, 13N, 7E															
	SPAR MTN, MIS	1902	1960	160	2.1	361.5	12	0	0	8	40		S 12 A	MIS	1967
MATTOON S, CUMBERLAND, 11N, 7E															
	CARPER, MIS	3035	1962	50 ABD 1966	0.0	4.7	3	0	0	0	38		S 10	MIS	3337
MAUNIE E, WHITE, 6S, 11E															
			1951	80	0.8	62.2	6	0	0	1			AF	MIS	3088
	TAR SPRINGS, MIS	2280	1962	10			1	0	0		35		S 8		
	AUX VASES, MIS	2870	1951	70 ABD 1952, REV 1955			5	0	0		35		S 20 AF		
*MAUNIE N C, WHITE, 5-6S, 10-11E, 14W															
			1941	2120	32.1	4925.2	177	0	0	46			A	MIS	3260
	PENNSYLVANIAN	1320		10			1	0	0		34		S 20 AL		
	WALTERSBURG, MIS	2305	1952	130			10	0	0		37		S 12 AL		
	TAR SPRINGS, MIS	2350		160			10	0	0		35		S 10 AL		
	MARDINBURG, MIS	2565		10			1	0	0		36		S 10 A		
	SAMPLE, MIS	2830		480			2	0	0		35		S 13 AL		
	BETHEL, MIS	2820	1941	#			30	0	0		35		S 13 AL		
	RENAULT, MIS	2935		10			1	0	0		36		L 2 AC		
	AUX VASES, MIS	2930	1943	870			93	4	0		35		S 13 AL		
	OMARA, MIS	2995	1944	880			8	0	0		37		L 4 AC		
	SPAR MTN, MIS	3025	1947	#			23	0	0		36		L 6 AC		
	MCCLOSKY, MIS	3035	1945	#			24	0	0		33		L 10 AC		
*MAUNIE SOUTH C, WHITE, 6S, 10-11E															
			1941	1730	79.4	7208.5	172	3	7	54			A	MIS	4256
	BRIDGEPORT, PEN	1400		180			11	1	0		24		S 7 AL		
	SIEML, PEN	1649	1959	#			3	0	0		31		S X AL		
	OEGONIA, MIS	1900	1942	120			13	0	0		35		S 10 AL		
	PALESTINE, MIS	2010	1941	640			54	0	5		35		S 17 AL		
	WALTERSBURG, MIS	2210		20			2	0	0		37		S 19 AL		
	TAR SPRINGS, MIS	2270	1942	810			52	2	0		35		S 16 AF		
	CYPRESS, MIS	2590		380			29	1	0		36		S 10 AL		
	BETHEL, MIS	2735		10			1	0	0		37		S X AL		
	AUX VASES, MIS	2845	1941	180			12	0	2		37		S 12 AL		
	SPAR MTN, MIS	2900		40			1	0	0				L 8 AC		
	MCCLOSKY, MIS	2920		#			4	0	0		35		L 6 AC		
	ST LOUIS, MIS	3293	1975	10			1	1	0				L 9		
	SALEM, MIS	3874	1973	10			1	0	0				L		
	ULLIN, MIS	3964	1975	10			1	1	0				L 6		
MAYBERRY, WAYNE, 2-3S, 6E															
	MCCLOSKY, MIS	3350	1941	120	3.3	391.7	7	0	0	2	39	0.16	L 8 AC	OEV	5377
MAYBERRY N, WAYNE, 2S, 6E															
	MCCLOSKY, MIS	3330	1948	10 ABD 1950	0.0	1.4	1	0	0	0	39		L 2	MIS	3463
MECHANICSBURG, SANGAMON, 16N, 3W															
	SILURIAN	1734	1972	140	41.9	119.6	10	1	0	9			L 16	SIL	1776
*MELROSE, CLARK, 9N, 13W															
	ISABEL, PEN	840	1953	140	3.6	X	14	1	0	3	35		S 10	PEN	914
MELROSE S, CLARK, 9N 13W															
	ISABEL, PEN	865	1953	20 ABD 1959, REV 1964, ABD 1969	0.0	0.0	2	0	0	0	35		S 7	PEN	888
*MILETUS, MARION, 4N, 4E															
			1947	220	1.5	362.6	16	0	0	4			A	OEV	3950
	BENOIST, MIS	2140	1947	130			8	0	0		38		S 7 A		
	AUX VASES, MIS	2280	1947	140			8	0	0		36		S 7 A		
	MCCLOSKY, MIS	2350	1947	50			3	0	0		36		L 5 A		

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr, °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
MILLERSBURG, BOND, 4N, 4W																	
	DEVONIAN	2130	1967	20 ABD 1971	0.0	10.3	2	0	0	0	38		S	2		DEV	2160
*MILL SHOALS, WHITE, HAMILTON, WAYNE, 2-4S, 7-8E																	
			1939	3230	114.8	11696.8	248	1	11	82					A	MIS	5455
	AUX VASES, MIS	3245		2700			197	0	9		36	0.14	S	11	A		
	OHARA, MIS	3320		1030			9	0	0				OL	11	AC		
	SPAR MTN, MIS	3345		#			14	0	1				LS	8	AC		
	MCCLOSKY, MIS	3375	1939	#			40	1	3		36		OL	5	AC		
	ST. LOUIS, MIS	3546	1960	10			1	0	0		39		L	10	AC		
	SALEM, MIS	3970	1961	10			2	0	0		38		L	4	A		
	ULLIN, MIS	4110	1959	10			1	0	0		38		L	10	A		
MILLS PRAIRIE, EDWARDS, 1N, 14W																	
	OHARA, MIS	2925	1948	10 ABD 1952	0.0	1.9	1	0	0	0	37		L	5	MC	MIS	3010
MILLS PRAIRIE N, EDWARDS, 1N, 14W																	
	OHARA, MIS	2925	1953	30 ABD 1956	0.0	4.9	2	0	0	0	37		L	5	MC	MIS	3003
MITCHELLSVILLE, SALINE, 10S, 6E																	
			1955	30	0.3	23.3	3	0	0	1						MIS	2452
	OEGONIA, MIS	1330	1955	10			1	0	0		35		S	6			
	WALTERSBURG, MIS	1505	1955	10			1	0	0		38		S	9			
	CYPRESS, MIS	2107	1973	10			1	0	0				S	20			
*MODE, SHELBY, 10N, 4E																	
			1961	360	3.2	332.5	18	0	0	13						DEV	3265
	BETHEL, MIS	1682	1961	120			8	0	0		35		S	12			
	BENOIST, MIS	1742	1961	360			13	0	0		34		S	8			
	AUX VASES, MIS	1772	1961	10			2	0	0		37		S	8			
MONTROSE, EFFINGHAM, 8N, 7E																	
	MCCLOSKY, MIS	2523	1968	80	4.0	119.0	6	0	0	3			L	7		MIS	3005
*MONTROSE N, CUMBERLAND, 9N, 7E																	
	MCCLOSKY, MIS	2500	1969	20	0.4	19.1	2	0	0	2			OL	10		DEV	3980
*MT. AUBURN C, CHRISTIAN, 15N, 1-2W																	
	SILURIAN	1920	1943	7240	59.9	6537.6	433	3	9	128	37	0.28	L	15	MU	TRN	2577
*MT. CARMEL ++, WABASH, 1N, 1S, 12W																	
			1939	4530	199.3	17894.4	529	3	2	201					A	DEV	4237
	BRIDGEPORT, PEN	1370	1946	1130			5	0	0		34		S	20	AL		
	BIEHL, PEN	1470		#			65	0	1		36	0.28	S	20	AL		
	JORDAN, PEN	1520		#			6	0	0				S	15	AL		
	PALESTINE, MIS	1580		60			5	0	0		35		S	10	AL		
	WALTERSBURG, MIS	1690		30			3	0	0		36		S	10	AL		
	TAR SPRINGS, MIS	1790	1939	430			35	0	1		35		S	13	AL		
	JACKSON, MIS	2020	1945	10			1	0	0				S	25	AL		
	CYPRESS, MIS	2025	1940	3600			331	0	2		38	0.17	S	15	AL		
	SAMPLE, MIS	2095		180			4	0	0		37		S	7	AL		
	BETHEL, MIS	2110		#			13	0	0		35		S	16	AL		
	OHARA, MIS	2320		1320			20	2	0		35		OL	5	AC		
	SPAR MTN, MIS	2350		#			14	0	0		39	0.26	S	5	AL		
	MCCLOSKY, MIS	2360		#			66	1	0		37	0.42	OL	6	AC		
	SALEM, MIS	2696	1966	10			1	0	0				L	14			
MT. ERIE N, WAYNE, 1N, 9E																	
			1944	200	0.2	390.7	13	0	0	1					M	MIS	3366
	AUX VASES, MIS	3110	1944	110			5	0	0		40		S	8	ML		
	OHARA, MIS	3170	1949	130			2	0	0				L	6	MC		
	MCCLOSKY, MIS	3240	1944	# ABD 1966, REV 1967			5	0	0		37		L	5	MC		
MT. OLIVE +, MONTGOMERY, 8N, 5W																	
	POTTSVILLE, PEN	605	1942	80	0.0	X	6	0	0	0	33	0.16	S	6	A	SIL	1878
MT. VERNON, JEFFERSON, 3S, 3E																	
			1943	220	4.8	368.4	13	0	0	2					A	MIS	3262

(CONTINUED ON NEXT PAGE)

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
MT. VERNON, JEFFERSON, 3S, 3E							(CONTINUED FROM PREVIOUS PAGE)								
	AUX VASES, MIS	2665	1943	70			5	0	0		36		8 S A		
	OMARA, MIS	2750	1943	150			2	0	0				L 6 AC		
	MCCLOSKY, MIS	2800	1943	#			8	0	0		39	0.18	L 7 AC		
MT. VERNON N, JEFFERSON, 2S, 3E															
	MCCLOSKY, MIS	2675	1956	20	0.7	63.5	2	0	0	2	38		L 6	MIS	2751
MURDOCK, DOUGLAS, 16N, 10E															
	PENNSYLVANIAN	370	1955	10	0.0	0.0	3	0	0	0	36		S 16	PEN	424
				ABD 1957, REV 1961, ABD 1968											
NASHVILLE, WASHINGTON, 2S, 3W															
			1973	390	136.7	497.7	31	1	0	27				ORD	3776
	DEVONIAN	2625	1973	40			4	0	0				D 20		
	SILURIAN	2650	1973	370			29	1	0		41		L 40 R		
NASON, JEFFERSON, 3=4S, 2E															
			1943	30	0.6	52.2	3	0	0	1			ML	MIS	3925
	OMARA, MIS	2758	1962	30			1	0	0		37		L 4		
	SPAR MTN, MIS	2790	1943	#			2	0	0		37		S 12 ML		
NEW BADEN E, CLINTON, 1N, 5W															
	SILURIAN	1935	1958	290	10.8	231.9	22	2	0	14	39		L 15 R	SIL	2200
NEW BELLAIR, CRAWFORD, 8N, 13W															
			1942	130	0.0	10.0	8	0	0	1			M	OEV	2801
	ISABEL, PEN	650	1952	20			2	0			32		S 3 ML		
	CYPRESS	1165	1942	50		10.0	3	0			29	0.30	S 10 ML		
	AUX VASES, MIS	1280	1956	60			3	0	0				S 20 M		
				ABD 1948, REV 1952, ABD 1954, REV 1956											
NEW CITY, SANGAMON, 14N, 4W															
	SILURIAN	1730	1954	430	4.2	207.3	37	0	2	8	39		L 11 MU	SIL	1855
NEW CITY S, CHRISTIAN, 14N, 4W															
	SILURIAN	2008	1963	20	0.0	63.4	2	0	0	0	39		L 17	SIL	1918
				ABD 1974											
NEW DOUGLAS S, BOND, 6N, 5W															
	PENNSYLVANIAN	640	1957	20	0.0	3.4	2	0	0	0	32		S 7	PEN	705
				ABD 1960											
*NEW MARMONY C ++, WHITE, WABASH, EDWARDS, 1N, 1-5E, 13-14W															
			1939	25550	1535.6	156223.8	2602	32	38	1005			A	SHK	7682
	JAMESTOWN, PEN	720		1840			4	0	0		32		S 13 AL		
	BRIDGEPORT, PEN	1340		#			9	0	0				S 7 AL		
	MANSFIELD, PEN	0		#			0	0	0				S X AL		
	BIEHL, PEN	1850		#			130	4	1		33		S 20 AL		
	JORDAN, PEN	1760		#			0	0	0				S X AL		
	DEGONIA, MIS	1925		130			10	0	0		34		S 10 AL		
	CLORE, MIS	1980		100			11	0	0		36		S 10 AL		
	PALESTINE, MIS	2000		260			22	0	0		25		S 10 AL		
	WALTERSBURG, MIS	2155		1280			126	3	1		36	0.40	S 20 AL		
	TAR SPRINGS, MIS	2215		2480			209	0	4		35	0.19	S 26 ALF		
	HAROLDSBURG, MIS	2290	1958	20			1	0	0		35		L 10 ALF		
	CYPRESS, MIS	2570		10920			1060	7	13		35		S 20 ALF		
	SAMPLE, MIS	2660		11040			60	0	0		36		S 20 ALF		
	BETHEL, MIS	2700		#			883	8	12		37	0.24	S 27 ALF		
	RENAULT, MIS	2761		10			1	0	1		34		S 8		
	AUX VASES, MIS	2800		8410			622	3	11		37	0.19	S 15 ALF		
	OMARA, MIS	2900		5110			46	4	1		39		OL 6 AC		
	SPAR MTN, MIS	2910		#			48	1	0		38		LS 10 AC		
	MCCLOSKY, MIS	2925		#			268	4	0		37	0.33	DL 8 AC		
	ST. LOUIS, MIS	3153	1953	200			15	3	0		36		L X		
	SALEM, MIS	3364	1959	230			18	4	0		37		L 16 AC		
	ULLIN, MIS	3755		40			3	0	0		36		L 6 AC		
NEW MARMONY S (ILL), WHITE, 5S, 14W															
			1941	90	0.3	113.2	8	0	0	1			A	MIS	3207
	WALTERSBURG, MIS	2250	1941	30			3	0	0		35		S 18 AF		
	TAR SPRINGS, MIS	2350		10			1	0	0		36		S 16 AF		
	CYPRESS, MIS	2670	1951	10			1	0	0		35		S 8 AF		
	BETHEL, MIS	2815		20			2	0	0		36		S 10 AF		

(CONTINUED ON NEXT PAGE)

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
NEW HARMONY S (ILL), WHITE, 5S, 14W							(CONTINUED FROM PREVIOUS PAGE)										
	AUX VASES, MIS	3005	1949	10			1	0	0		37		S	7	AF		
	MCCLOSKY, MIS	3010		20			1	0	0		37		L	5	AF		
*NEW HARMONY S (IND) **, WHITE, 5S, 14W																	
			1946	50	0,0	446,4	6	0	0	1					T	MIS	3065
	OEGONIA, MIS	1850		20			2	0	0		35		S	8	TF		
	PALESTINE, MIS	1955		50			1	0	0		24		S	10	TF		
	WALTERSBURG, MIS	2120		50			3	0	0		37		S	30	TF		
*NEW MAVEN C **, WHITE, 7S, 10-11E																	
			1941	630	39,9	2454,4	54	3	0	27					A	MIS	3900
	OEGONIA, MIS	1789	1975	10			1	1	0				S	6			
	TAR SPRINGS, MIS	2105	1941	280			21	1	0		38	0,27	S	12	AF		
	MAROINSBURG, MIS	2245		10			1	0	0		36		S	8	AF		
	CYPRESS, MIS	2445	1949	450			17	0	0		39		S	12	AF		
	AUX VASES, MIS	2720		120			9	1	0		37		S	15	AF		
	OMARA, MIS	2799	1959	120			2	0	0				L	12	A		
	SPAR MTN, MIS	2828	1960	#			1	0	0				L	15	A		
	MCCLOSKY, MIS	2820		#			5	0	0		35		OL	6	AC		
NEW HEBRON E +, CRAWFORD, 6N, 12W																	
	AUX VASES, MIS	1555	1954	50	0,0	0,3	4	0	0	0	35		S	4		MIS	1571
				ABO 1965													
*NEW MEMPHIS, CLINTON, 1N, 1S, 5W																	
	SILURIAN	1980	1952	690	48,5	2469,9	33	2	0	36	41		L		R	TRN	2900
NEW MEMPHIS N, CLINTON, 1N, 5W																	
	DEV-SIL	2050	1954	90	3,4	50,1	7	0	0	7	40		L	15		ORO	2915
NEW MEMPHIS S, CLINTON, WASHINGTON, 1S, 5W																	
	SILURIAN	2000	1952	20	0,0	0,7	2	0	0	0	41		L	25		ORO	2914
				ABO 1952, REV 1956, ABO 1961													
*NEWTON, JASPER, 6N, 9E																	
	STE. GEN, MIS	2950	1944	30	1,9	106,1	6	0	0	1	37		L	6	MC	MIS	3040
				ABO 1962, REV 1969													
NEWTON N, JASPER, 7N, 10E																	
	MCCLOSKY, MIS	2955	1945	90	0,0	6,9	6	0	0	0	37		L	5	MC	MIS	2941
				ABO 1948, REV 1960, ABO 1966													
NEWTON W, JASPER, 6-7N, 9E																	
			1947	550	4,0	297,1	35	0	0	10						MIS	3425
	SPAR MTN, MIS	2912	1962	550			12	0	0				L	5			
	MCCLOSKY, MIS	3000	1947	#			29	0	0		38		L	7	MC		
				ABO 1947, REV 1952, ABO 1953, REV 1961													
NOBLE W, CLAY, 3N, 8E																	
	MCCLOSKY, MIS	3035	1951	10	0,0	9,3	1	0	0	0	36		L	8		MIS	3622
				ABO 1959													
*OAKDALE, JEFFERSON, 2S, 4E																	
			1956	400	10,4	342,4	31	1	1	8						MIS	3767
	AUX VASES, MIS	2860	1956	370			26	0	1		38		S	35			
	MCCLOSKY, MIS	2985	1956	30			6	1	0		37		L	5			
*OAKDALE N, JEFFERSON, 2S, 4E																	
	MCCLOSKY, MIS	2932	1960	170	5,1	664,2	12	0	0	7	37		OL	5		MIS	3077
OAKLEY, MACON, 16N, 3E																	
	CEDAR VALLEY, DEV	2235	1954	170	0,0	22,9	10	0	0	1	37		L	5		DEV	2335
				ABO 1965, REV 1974													
*OAK POINT, CLARK, JASPER, 8-9N, 14W																	
			1952	780	7,6	551,6	62	1	0	29					M	DEV	2691
	ISABEL, PEN	560	1955	10			1	0	0				S	10	ML		
	AUX VASES, MIS	1185	1955	630			54	1	0		37		S	17			
	CARPER, MIS	2220	1952	90			7	0	0				S	X	ML		

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
OAK POINT W, CLARK, CUMBERLAND, 9N, 11E, 14W															
	AUX VASES, MIS	1190	1955	120	0.3	17.2	10	0	0	6	35		S 8	MIS	1560
OCONEE, SHELBY, 10N, 1E															
	LINGLE, DEV	2850	1975	10	4.2	4.2	1	0	0	1			S 6	DEV	3139
*ODIN, MARION, 2N, 1-2E															
			1945	350	6.5	1857.1	34	0	0	26			A	DEV	3597
	CYPRESS, MIS	1750	1945	340			30	0	0		37		S 13 AL		
	BENDIST, MIS	1912	1963	10			1	0	0		37		S 3		
	MCCLOSKY, MIS	2085	1957	30			4	0	0		37		L 12 A		
OKAWVILLE, WASHINGTON, 1S, 4W															
	SILURIAN	2325	1951	50 ABD 1969	0.0	63.3	4	0	0	0	40		L 3 R	SIL	2603
OKAWVILLE NC, WASHINGTON, 1S, 4W															
	DEV-SIL	2200	1955	220	9.0	152.6	17	0	0	11	40		L	ORD	3070
*OLD RIPLEY, BOND, 5N, 4W															
			1954	880	10.6	512.3	75	0	1	55				DEV	2221
	PENNSYLVANIAN	600	1954	870			74	0	1		34		S 17 A		
	AUX VASES, MIS	941	1964	10			1	0	0		36		S 19		
OLD RIPLEY N, BOND, 5N, 4W															
	HARDIN, DEV	1991	1962	20 ABD 1966	0.0	3.0	1	0	0	0	35		S 1	DEV	2040
*OLNEY C, RICHLAND, JASPER, 4-5N, 10															
			1938	3900	60.0	8237.0	227	1	6	33			A	MIS	3850
	AUX VASES, MIS	2918	1960	80			5	0	0		37		S X A		
	OHARA, MIS	3005	1943	3840			15	0	0		37	0.19	L 6 A		
	SPAR MTN, MIS	3050	1946	#			76	0	3		37	0.19	L 5 A		
	MCCLOSKY, MIS	3100	1938	#			139	1	4		37	0.19	L 6 A		
*OLNEY S, RICHLAND, 3N, 10E															
			1937	1010	31.2	1068.8	60	1	3	18			M	DEV	4910
	OHARA, MIS	3142	1962	1010			1	0	0				L 4		
	SPAR MTN, MIS	3100		#			38	1	2		36		L 4 MC		
	MCCLOSKY, MIS	3115		#			36	0	1		37		L 3 MC		
*OMAHA *, GALLATIN, 7-8S, 8E															
			1940	1760	130.8	5873.1	160	0	10	90			D	DEV	5320
	JAKE CREEK, PEN	385		340			15	0	0		26		S 20 D		
	PENNSYLVANIAN	580		#			5	0	1		19		S 10 D		
	BIEHL, PEN	1335	1948	#			5	0	0		22		S 10 D		
	PALESTINE, MIS	1700	1940	410			27	0	3		26	0.24	S 15 D		
	TAR SPRINGS, MIS	1900		170			9	0	1		27		S 15 D		
	HARDINSBURG, MIS	2179	1961	80			6	0	1		29		S 18 D		
	CYPRESS, MIS	2402	1959	150			12	0	0		35		S 12 D		
	PAINT CREEK, MIS	2450	1961	40			1	0	0		37		S 10		
	BETHEL, MIS	2570	1955	#			3	0	1				S 14 D		
	AUX VASES, MIS	2730	1955	890			67	0	2		40		S 20 D		
	OHARA, MIS	2734	1958	350			18	0	0		39		L 14 D		
	SPAR MTN, MIS	2722	1958	#			5	0	1				S 8 D		
	MCCLOSKY, MIS	2800	1961	#			6	0	1				L X D		
OMAHA E, GALLATIN, 8S, 8E															
			1946	130	0.0	61.2	11	0	0	1			M	MIS	3007
	CYPRESS, MIS	2530	1957	30			3	0	0		41		S 6 M		
	AUX VASES, MIS	2790		10			1	0	0		38		S X M		
	OHARA, MIS	2855	1946	90			3	0	0		37		L 8 MCF		
	SPAR MTN, MIS	2942	1960	#			1	0	0				L 9 MCF		
	MCCLOSKY, MIS	2884	1958	#			3	0	0		38		L 10 MCF		
*OMAHA S, GALLATIN, SALINE, 8S, 7-8E															
			1951	140	1.0	92.4	9	0	0	2			N	MIS	3035
	CYPRESS, MIS	2535	1953	90			5	0	0		36		S 15 NL		
	AUX VASES, MIS	2870	1955	40			3	0	0		38		S 11 N		
	SPAR MTN, MIS	2865	1951	10 ABD 1965, REV 1969			1	0	0		37		L 1 NC		

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
*OMAHA W, SALINE, GALLATIN, 7-8S, 7-8E																	
			1950	160	13.9	390.0	14	1	0	12			S	14	A	MIS	3025
	CYPRESS, MIS	2600	1950	70			6	0	0		38		S	14	AL		
	SAMPLE, MIS	2680	1967	80			6	1	0		38		S	12			
	AUX VASES, MIS	2800	1950	20			2	0	0		37		S	30	AL		
	MCCLOSKY, MIS	2910		10			1	0	0		38		L	8	AC		
OMEGA, MARION, 3N, 4E																	
			1946	70	0.0	25.4	5	0	0	0						MIS	2595
	BENOIST, MIS	2280	1963	10			1	0	0		38		S	3			
	MCCLOSKY, MIS	2490	1946	60			4	0	0		38		L	10	O		
				ABO 1949, REV 1963, ABO 1968													
OPDYKE, JEFFERSON, 3S, 4E																	
			1961	40	0.0	7.2	2	0	0	0						MIS	3175
	OHARA, MIS	3016	1962	40			1	0	0				L	8			
	MCCLOSKY, MIS	3074	1961	#			2	0	0		37		OL	20			
				ABO 1967													
*ORCHARDVILLE, WAYNE, 1N, 5E																	
			1950	200	12.5	366.3	17	0	0	12					A	MIS	4000
	SAMPLE, MIS	2655	1958	10			1	0	0		36		S		A		
	AUX VASES, MIS	2800	1951	190			13	0	0		36		S	16	AL		
	OMARA, MIS	2880		60			2	0	0		37		L	3	AC		
	MCCLOSKY, MIS	2905	1950	#			4	0	0				L	5	AC		
ORCHARDVILLE N, WAYNE, 1N, 5E																	
			1956	20	0.5	23.4	2	0	0	1						OEV	4634
	PAINT CREEK, MIS	2655	1956	10			1	0	0				S	6			
	AUX VASES, MIS	2780	1971	10			1	0	0				S	4			
				ABO 1964, REV 1971													
*ORIENT, FRANKLIN, 7S, 2E																	
	AUX VASES, MIS	2660	1965	40	9.9	174.3	4	0	0	4	38		S	24		MIS	2850
ORIENT N, FRANKLIN, 7S, 2E																	
	AUX VASES	2680	1967	10	0.0	0.3	1	0	0	0	38		S	4		MIS	3049
				ABO 1972													
*OSKALOOSA, CLAY, 3-4N, 5E																	
			1950	490	6.9	2603.4	44	0	0	9					A	OEV	4510
	BENOIST, MIS	2595	1950	450			40	0	0		37		S	15	A		
	AUX VASES, MIS	2643	1956	140			11	0	0		37		S	X	A		
	MCCLOSKY, MIS	2755	1957	270			14	0	0		36		L	5	A		
*OSKALOOSA E, CLAY, 3N, 5-6E																	
			1947	30	0.0	35.2	2	0	0	0					A	MIS	3397
	AUX VASES, MIS	2820	1947	20		7.0	1	0	0		37		S	5	AL		
	MCCLOSKY, MIS	2895	1951	10		28.0	1	0	0		33		L	4	AC		
				ABO 1954													
OSKALOOSA S, CLAY, 3N, 5E																	
	STE GENEVIEVE, MIS	2770	1951	130	3.4	84.2	11	0	0	5	35		L	4	AC	ORD	5848
PANA, CHRISTIAN, 11-12N, 1E																	
	BENOIST, MIS	1470	1951	60	2.4	122.6	5	0	0	4	37		S	8		OEV	2847
PANA S, CHRISTIAN, 11N, 1E																	
	DEVONIAN	2881	1974	130	0.0	0.1	6	1	0	6			L	5		OEV	2929
PANAMA +, BOND, MONTGOMERY, 7N, 3-4W																	
			1940	60	0.3	22.4	6	0	0	1					A	OEV	2016
	GOLCONDA, MIS	705		40			4	0	0		31		L	12	A		
	BENDIST, MIS	865		20			2	0	0		28		S	12	A		
PANKEYVILLE, SALINE, 9S, 6E																	
			1956	30	0.0	6.1	2	0	0	0						MIS	2742
	CYPRESS, MIS	2250	1956	20		6.1	2	0	0		37		S	X			
	AUX VASES, MIS	2511	1961	10			1	0	0		38		S	22			
				ABO 1957, REV 1961, ABO 1961													

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
PANKEYVILLE E, SALINE, 9S, 7E															
			1956	10	0.0	0.0	1	0	0	0				MIS	2604
	CYPRESS, MIS	2250	1956	10			1	0	0		37		S X		
	PAINT CREEK, MIS	2360	1956	10			1	0	0		36		S 13		
				ABD 1957											
*PARKERSBURG C, RICHLAND, EDWARDS, 1-3N, 10-11E, 14W															
			1941	5310	21.0	11069.4	318	1	4	65			A	OEV	5128
	PENNSYLVANIAN	2100	1967	1000			1	0	0		36		S 18		
	WALTERSBURG, MIS	2430	1950	150			12	1	0		39		S 10 A		
	TAR SPRINGS, MIS	2440	1967	10			1	0	0		36		S 2 A		
	CYPRESS, MIS	2830	1942	180			10	0	0		36		S 12 A		
	BETHEL, MIS	2930	1942	310			20	0	1		35		S 12 A		
	AUX VASES, MIS	3070		20			2	0	0		37		S 20 A		
	OHARA, MIS	3100		4690			4	0	0				L 10 A		
	SPAR MTN, MIS	3150	1945	#			56	0	2		36	0.34	L 10 A		
	MCCLOSKY, MIS	3175	1941	#			201	0	1		36	0.31	DL 10 A		
PARKERSBURG S, EDWARDS, 1N, 14W															
			1948	100	4.2	89.2	9	0	0	4				MIS	3157
	PENNSYLVANIAN	1400	1950	70			6	0	0		35		S 10		
	CYPRESS	2750	1954	10			1	0	0		36		S X		
	BETHEL, MIS	2815	1948	20			3	0	0		35		S 5		
PARKERSBURG W, RICHLAND, EDWARDS, 2N, 10E															
			1943	310	0.0	234.6	18	0	0	0			A	MIS	3730
	OHARA, MIS	3220	1945	310			1	0	0				L 5 AC		
	MCCLOSKY, MIS	3260	1943	#			17	0	0		38		L 6 AC		
				ABD 1962, REV 1964, ABD 1965											
PARNELL, DEWITT, 21N, 4E															
			1963	610	15.0	169.3	39	0	0	38				TRN	1971
	SONORA, MIS	671	1963	590			36	0	0		32		S 12		
	DEVONIAN	1100	1964	20			3	0	0		37		S 12		
*PASSPORT, CLAY, 4-5N, 8E															
			1945	990	11.4	3364.3	65	0	1	23			A	MIS	3831
	AUX VASES, MIS	2924	1964	20			5	0	1		36		S 6		
	SPAR MTN, MIS	3005	1945	970			2	0	0		38		L 5 AC		
	MCCLOSKY, MIS	3020		#			59	0	0		37		L 10 A		
PASSPORT N, RICHLAND, 5N, 9E															
	AUX VASES, MIS	2940	1959	60	2.5	67.2	5	0	0	3	36		S 10	MIS	3200
*PASSPORT S, RICHLAND, CLAY, 4N, 8-9E															
			1948	130	0.0	171.9	11	0	0	1			A	MIS	3692
	TAR SPRINGS, MIS	2368	1962	10			1	0	0		37		S 9		
	CYPRESS, MIS	2665	1948	80			7	0	0		38		S 15 AL		
	AUX VASES, MIS	2957	1960	10			1	0	0		36		S 8 A		
	SPAR MTN, MIS	3025	1948	40			1	0	0				L 6 AC		
	MCCLOSKY, MIS	3030		#			2	0	0		38		L 8 AC		
PASSPORT W, CLAY, 4N, 8E															
	STE. GEN, MIS	3030	1954	150	0.0	69.4	11	0	0	0	37		L 5 AC	MIS	3570
				ABD 1967, REV 1971, ABD 1974											
*PATOKA, MARION, CLINTON, 3-4N, 1E, 1W															
			1937	1560	36.1	14620.7	242	0	0	109			D	ORD	4056
	CYPRESS, MIS	1280		60			8	0	0		39		S 18 D		
	BENOIST, MIS	1410	1937	1000			180	0	0		37	0.16	S 27 D		
	AUX VASES, MIS	1459	1970	40			3	0	0				S 13		
	SPAR MTN, MIS	1550		510			15	0	0		39	0.31	S 9 D		
	GENEVA, DEV	2835	1943	30			3	0	0		40	0.28	D 10 D		
	TRENTON, ORD	3950	1956	630			34	0	0		42		L 25 D		
*PATOKA E, MARION, 4N, 1E															
			1941	560	56.3	5575.3	64	0	0	37			D	ORD	4178
	CYPRESS, MIS	1340	1941	560			54	0	0		36	0.18	S 16 D		
	BENOIST, MIS	1465		50			5	0	0		36	0.23	S 10 D		
	MCCLOSKY, MIS	1635	1953	40			3	0	0		34		L S D		
	GENEVA, DEV	2950	1952	20			2	0	0		35		D 30 R		

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
*PATOKA S, MARION, 3N, 1E																	
			1953	1020	59,6	2326,2	85	0	0	65					A	ORD	4041
	CYPRESS, MIS	1350	1953	830			63	0	0		36		S	10	A		
	BENDIST, MIS	1461	1959	230			20	0	0		37		S	15	A		
	SPAR MTN, MIS	1624	1959	50			2	0	0				S	5	A		
	TRENTON, ORD	3990	1973	120			3	0	0		43		L	18			
PATOKA W, FAYETTE, 4N, 1W																	
	BENDIST, MIS	1380	1950	200 ABD 1965	0,0	303,6	20	0	0	0	32		S	6	A	MIS	1735
*PHILLIPSTOWN C, WHITE, EDWARDS, 3-5S, 10-11E, 14W																	
			1939	6900	509,5	28510,5	610	12	6	303					A	DEV	5350
	ANVIL ROCK, PEN	795	1943	1720			1	0	0		36		S	10	AF		
	CLARK-BRDGPT, PEN	1350		#			14	0	0		36		S	10	AF		
	PENNSYLVANIAN	1450		#			14	0	0		36		S	10	AF		
	BUCHANAN, PEN	1550		#			25	0	0		30		S	15	AF		
	BIEHL, PEN	1875		#			83	2	1		33	0,22	S	15	AF		
	KINKAID, MIS	1954	1961	10			1	0	0				S	17	AF		
	DEGONIA, MIS	1975	1943	790			64	2	0		38		S	15	AF		
	CLORE, MIS	2010	1942	170			16	1	1		34		S	12	AF		
	PALESTINE, MIS	2050	1942	120			10	2	0		32		S	11	AF		
	WALTERSBURG, MIS	2280	1943	160			17	4	0		34		S	11	AF		
	TAR SPRINGS, MIS	2295	1943	1180			94	5	0		35		S	15	AF		
	CYPRESS, MIS	2720	1943	520			46	0	0		36		S	12	AF		
	PAINT CREEK, MIS	2780	1944	1570			7	0	0		37		S	9	AF		
	BETHEL, MIS	2810	1943	#			111	0	1		36		S	15	AF		
	AUX VASES, MIS	2880	1939	1000			77	1	4		37		S	15	AF		
	OHARA, MIS	3010	1943	2010			28	0	0		36		L	10	ACF		
	SPAR MTN, MIS	2960		#			36	0	0		38	0,21	LS	10	ACF		
	MCCLOSKY, MIS	3080	1939	#			70	1	1		34	0,21	L	6	ACF		
*PHILLIPSTOWN S, WHITE, 5S, 10E																	
			1951	190	0,2	148,0	14	0	0	4					M	MIS	3161
	TAR SPRINGS, MIS	2345	1951	100			7	0	0		35		S	10	MF		
	AUX VASES, MIS	2985	1951	60			5	0	0		37		S	10	MF		
	SPAR MTN, MIS	3083	1961	20			1	0	0				L	8	MF		
	MCCLOSKY, MIS	3065	1957	#			1	0	0		36		L	4	M		
PINKSTAFF, LAWRENCE, 4N, 11W																	
	MCCLOSKY, MIS	1735	1951	10 ABD 1951	0,0	0,1	1	0	0	0	37		L	4		MIS	1797
PINKSTAFF E, LAWRENCE, 4N, 11W																	
	SPAR MTN, MIS	1640	1955	60 ABD 1961,REV 1975	4,3	X	5	4	0	4	35		L	6		MIS	2193
PITTSBURG N *, WILLIAMSON, 8S, 3E																	
			1964	40	4,9	51,0	4	0	1	3						MIS	3070
	BETHEL,MIS	2459	1972	10			1	0	0				S	8			
	AUX VASES,MIS	2578	1964	30			3	0	1				S	8			
PIXLEY, CLAY, 4N, 8E																	
	CYPRESS, MIS	2680	1959	20 ABD 1960	0,0	0,0	2	0	0	0	35		S	9		MIS	3121
PLAINVIEW *, MACOUPIN, 9N, 8W																	
	PENNSYLVANIAN	410	1942	10	0,0	2,0	1	0	0	0	34		S	5		PEN	563
PLAINVIEW S, MACOUPIN, 8N, 8W																	
	PENNSYLVANIAN	444	1959	10 ABD 1962	0,0	X	1	0	0	0	34		S	8		PEN	642
POSEN, WASHINGTON, 3S, 2W																	
	TRENTON, ORD	3900	1952	50	2,8	108,6	4	0	0	1	37		L	25	A	ORD	3954
POSEN N, WASHINGTON, 3S, 2W																	
	TRENTON, ORD	4015	1953	10 ABD 1959	0,0	3,9	1	0	0	0	37		L	15	AC	ORD	4112
POSEN S, WASHINGTON, 3S, 2W																	
	BENDIST, MIS	1255	1955	50 ABD 1959	0,0	X	4	0	0	0	34		S	7		MIS	1300

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone		Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure		Zone	Depth (ft)
POSEY, CLINTON, 1N, 2W																
			1941	330	12.5	473.4	30	0	1	26				M	SIL	2798
	CYPRESS, MIS	1105	1941	320			29	0	1		36	0.18	S	5 M		
	DEVONIAN	2675	1959	10			1	0	0		38		L	5 M		
POSEY E, CLINTON, 1N, 2W																
	DEV-SIL	2740	1952	470	19.3	600.2	27	1	0	23	38		L	8	DEV	2805
POSEY W, CLINTON, 1N, 3W																
	DEVONIAN	2585	1954	10 ABD 1954	0.0	0.8	1	0	0	0	37		L	15	DEV	2604
PRENTICE *, MORGAN, 16N, 8W																
	PENNSYLVANIAN	270	1953	30	0.0	0.0	3	0	0	0	30		S	10	ORD	1513
PYRAMID, WASHINGTON, 2S, 1W																
	DEVONIAN	3189	1962	100	0.0	44.1	6	0	0	1	36		S	6	DEV	3255
*RACCOON LAKE, MARION, 1N, 1E																
			1949	380	10.3	3396.9	47	0	0	14				O	SIL	3530
	CYPRESS, MIS	1625	1949	240			18	0	0		34		S	10 O		
	BENOIST, MIS	1715	1957	20			2	0	0		37		S	15 OL		
	OHARA, MIS	1885	1949	190			1	0	0				L	5 OC		
	SPAR MTN, MIS	1930	1949	#			11	0	0		36		S	12 OC		
	MCCLOSKY, MIS	1950	1949	#			13	0	0		36		L	10 OC		
	OEV-SIL	3330	1951	270			15	0	0		40		D	10 R		
*RALEIGH, SALINE, 7-8S, 6E																
			1953	610	6.1	2235.2	52	1	2	10				A	MIS	3249
	TAR SPRINGS, MIS	2235	1954	20			2	0	0		35		S	20 A		
	CYPRESS, MIS	2550	1953	450			39	1	0		34		S	12 A		
	PAINT CREEK, MIS	2738	1958	10			1	0	0		34		S	5 A		
	AUX VASES, MIS	2905	1953	80			8	0	0		38		S	5 A		
	OHARA, MIS	3054	1959	50			1	0	0				L	3 A		
	SPAR MTN, MIS	3025	1957	#			2	0	1		38		LS	10 A		
	MCCLOSKY, MIS	3045	1974	#			1	0	1				OL	4		
*RALEIGH S *, SALINE, 8S, 5-6E																
			1955	390	16.6	1158.2	34	0	0	11					MIS	3455
	WALTERSBURG, MIS	2046	1959	60			4	0	0		39		S	10		
	BETHEL, MIS	2739	1958	10			1	0	0		37		S	8		
	AUX VASES, MIS	2860	1955	310			31	0	0		40		S	16		
	MCCLOSKY, MIS	2960	1974	10			1	0	0				OL	13		
RAYMOND, MONTGOMERY, 10N, 4-5W																
	POTTSVILLE, PEN	590	1940	60	0.1	29.6	10	0	0	3	35	0.22	S	10 ML	DEV	2049
*RAYMOND E, MONTGOMERY, 10N, 4W																
	PENNSYLVANIAN	595	1951	60	0.4	30.7	5	0	0	2	34		S	18	MIS	1008
RAYMOND S, MONTGOMERY, 10N, 4W																
	UNNAMED, PEN	603	1959	10 ABD 1959	0.0	0.0	1	0	0	0	34		S	6	PEN	680
RESERVOIR, JEFFERSON, 1S, 3E																
			1950	330	12.1	570.6	20	0	0	10				MC	MIS	3211
	SPAR MTN, MIS	2443	1959	320			2	0	0				S	7 M		
	MCCLOSKY, MIS	2700	1950	#			18	0	0		37		L	6 MC		
	SALEM, MIS	3034	1961	10			1	0	0		39		L	12 M		
*RICHVIEW, WASHINGTON, 2S, 1W																
	CYPRESS, MIS	1500	1946	750	133.5	2757.6	82	0	1	65	39		S	12 AL	MIS	3291
RIDGWAY, GALLATIN, 8S, 8E																
			1946	20	0.0	0.1	2	0	0	0				MC	MIS	2938
	PALESTINE, MIS	1730	1955	10			1	0	0		30		S	18 ML		
	MCCLOSKY, MIS	2840	1946	10		0.1	1	0	0		38		L	6 MC		
				ABD 1946, REV 1955, ABD 1956												

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
RIFFLE, CLAY, 4N, 6E																	
	SPAR MTN, MIS	2735	1948	80 ABD 1961	0.0	80.9	5	0	0	0	36		L	7	MC	MIS	2848
RINARO, WAYNE, 2N, 7E																	
	MCCLOSKY, MIS	3145	1937	10 ABD 1942	0.0	7.0	1	0	0	0	39		L	5	AC	MIS	3280
RINARO N, WAYNE, 2N, 7E																	
			1952	290	6.3	355.9	21	0	0	8					M	MIS	3467
	SPAR MTN, MIS	3135		290			1	0	0				L	6	MC		
	MCCLOSKY, MIS	3140	1952	#			20	0	0		39		L	5	MC		
RINARO S, WAYNE, 1N, 6E																	
	SPAR MTN, MIS	3268	1965	10 ABD 1966	0.0	0.8	1	0	0	0	39		L	4		MIS	3347
RITTER, RICHLAND, 3N, 10-11E																	
	STE. GEN, MIS	3215	1950	110 ABD 1960, REV 1961	3.4	261.0	6	0	0	1	38		L	5		MIS	3925
*RITTER N, RICHLAND, 3N, 11E																	
			1951	180	0.0	161.3	11	0	0	0						MIS	3288
	OMARA, MIS	3203	1960	180			1	0	0		39		L	6			
	SPAR MTN, MIS	3215	1952	#			8	0	0				L	6			
	MCCLOSKY, MIS	3205	1951	# ABD 1967			3	0	0				L	5			
RIVERTON S, SANGAMON, 15N, 4W																	
	SILURIAN	1590	1965	40	1.1	87.6	3	0	0	3	38		O	8		SIL	1670
ROACHES, JEFFERSON, 2S, 1E																	
			1938	180	0.0	620.2	13	0	0	1					A	OEV	3840
	BENOIST, MIS	2000		10			3	0	0		38		S	X	AL		
	OHARA, MIS	2170	1942	170			3	0	0		37	0.22	L	5	AC		
	SPAR MTN, MIS	2190	1938	#			8	0	0		37	0.22	L	12	AC		
	MCCLOSKY, MIS	2250	1938	#			6	0	0		37	0.22	L	4	AC		
*ROACHES N, JEFFERSON, 2S, 1E																	
			1944	420	3.5	1114.5	35	0	0	2					A	TRN	4996
	BENOIST, MIS	1925	1944	420			32	0	0		37		S	7	A		
	SPAR MTN, MIS	2115	1944	60			4	0	0		34		L	8	AC		
	TRENTON	4852	1962	10			1	0	0		42		L	44			
ROBY, SANGAMON, 15N, 3W																	
	SILURIAN	1775	1949	370 ABD 1951, REV 1954	9.9	345.6	25	0	0	14	38		L	5	MU	SIL	1905
ROBY E, CHRISTIAN, SANGAMON, 15N,2-3W																	
			1970	1120	132.5	845.5	78	9	12	54						SIL	1923
	DEVONIAN	1757	1971	10			1	0	0				S	2			
	SILURIAN	1840	1970	1120			78	9	12				L	20			
ROBY N, SANGAMON, 16N, 3W																	
	SILURIAN	1699	1962	50 ABD 1964,REV 1971,ABD 1973	0.0	19.0	4	0	0	0	38		L	4		TRN	2300
ROBY W, SANGAMON, 15N, 3W																	
	HIBBARD, OEV	1655	1957	20 ABD 1963, REV 1967	0.3	5.1	3	0	0	2	37		S	5	MU	TRN	2259
*ROCHESTER ++, WABASH, 2S, 13W																	
			1948	380	9.4	2537.7	51	0	3	22					M	MIS	2810
	PENNSYLVANIAN	1300	1948	230			23	0	2		32		S	16	MCF		
	WATERSBURG, MIS	1940	1948	220			29	0	1				S	20	ML		
*ROLAND C +, WHITE, GALLATIN, 5-7S, 8-9E																	
			1939	11100	578.5	57275.0	972	5	21	329					A	OEV	5266
	PENNSYLVANIAN	1410	1954	30			6	0	0		36		S	10	A		
	DEGONIA, MIS	2065		40			4	0	0		35		S	7	A		
	CLORE, MIS	1993	1947	90			6	0	0		36		S	4			
	PALESTINE, MIS	2085	1946	40			4	0	0		34		S	2	A		

(CONTINUED ON NEXT PAGE)

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. *API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
							(CONTINUED FROM PREVIOUS PAGE)								
*ROLAND C +, WHITE, GALLATIN, 5-7S, 8-9E															
	WALTERSBURG, MIS	2200		1870			121	0	0		31	0.85	S 15 AL		
	TAR SPRINGS, MIS	2300	1940	720			48	0	1		35		S 15 AL		
	HAROLDSBURG, MIS	2550	1940	1910			153	0	0		37	0.30	S 20 AL		
	GOLCONDA, MIS	2505	1955	10			1	0	0		35		S 5 A		
	CYPRESS, MIS	2700	1943	2470			158	0	8		36	0.12	S 15 AL		
	PAINT CREEK, MIS	2800	1945	2290			38	0	2		37		S 12 AL		
	BETHEL, MIS	2800		#			87	0	1		37	0.20	S 12 AL		
	AUX VASES, MIS	2880	1945	4340			269	4	7		39	0.12	S 13 AL		
	OHARA, MIS	3020	1943	2460			28	0	1		36		OL 6 AC		
	SPAR MTN, MIS	3050	1945	#			30	1	0		38		L 6 AC		
	MCCLOSKY, MIS	3070	1939	#			103	0	2		38	0.20	L 6 AC		
	ST. LOUIS, MIS	0		50			5	0	0		37		L X AC		
	SALEM, MIS	4089	1966	30			3	0	0		38		L 19		
	ULLIN	4050	1967	20			2	0	0		38		L 4		
ROLAND W, SALINE, 7S, 7E															
	AUX VASES, MIS	2935	1950	10 ABO 1959	0.0	22.3	1	0	0	0	40		S 15 ML	MIS	3161
ROSE HILL, JASPER, 8N, 9E															
	MCCLOSKY, MIS	2695	1966	10	0.0	7.3	1	0	0	1	39		L 10	MIS	3052
*RUARK, LAWRENCE, 2N, 12-13W															
			1941	480	12.5	2616.9	54	4	2	21			A	MIS	2442
	PENNSYLVANIAN	1600	1941	380			42	4	2		33		S 10 AL		
	BETHEL, MIS	2075		90			8	0	0		36		S 11 AL		
	AUX VASES, MIS	2145		30			3	0	0		37		S 7 AL		
	OHARA, MIS	2275	1954	10			1	0	0		37		L 5 AC		
*RUARK W C, LAWRENCE, 2N, 13W															
			1947	730	15.1	1470.0	65	0	0	29			M	MIS	3112
	WALTERSBURG, MIS	1780	1947	50			7	0	0		38		S 10 ML		
	CYPRESS, MIS	2165	1952	10			1	0	0		35		S 9 ML		
	BETHEL, MIS	2220	1948	580			45	0	0		36		S 20 ML		
	OHARA, MIS	2350	1952	290			4	0	0				L 5 MC		
	SPAR MTN, MIS	2390		#			2	0	0				L 5 MC		
	MCCLOSKY, MIS	2400	1950	#			18	0	0		38		L 3 MC		
*RURAL HILL N, HAMILTON, 5S, 5E															
			1949	100	0.0	211.6	8	0	0	0			M	MIS	3468
	CYPRESS, MIS	2930	1956	90			7	0	0		35		S 10 ML		
	SPAR MTN, MIS	3325	1949	10 ABO 1950, REV 1956, ABO 1969			1	0	0		37		L 8 MC		
RUSHVILLE, SCHUYLER, 2N, 1W															
	OEV-SIL	743	1966	10 ABO 1969	0.0	0.0	1	0	0	0	37		L 22	TRN	975
RUSHVILLE NW, SCHUYLER, 2N, 2W															
	SILURIAN	669	1960	30	0.0	0.5	3	0	1	3	36		L 3 AC	TRN	1038
RUSSELLVILLE GAS +, LAWRENCE, 4-5N, 10-11W															
	MCCLOSKY, MIS	1560	1937	10 ABO	0.0	12.4	2	0	0	0	35		L 7 AC	OEV	3133
RUSSELLVILLE W, LAWRENCE, 2N, 11W															
	SPAR MTN, MIS	1565	1955	10 ABO 1957	0.0	2.0	1	0	0	0	37		L 22	MIS	1646
*ST. FRANCISVILLE, LAWRENCE, 2N, 11W															
	BETHEL, MIS	1845	1900	950 SEE LAWRENCE COUNTY DIVISION FOR PRODUCTION	X	X	89	0	0	36	32		S 6 ML	MIS	2465
*ST. FRANCISVILLE E, LAWRENCE, 2N, 11W															
			1941	450	4.8	719.3	39	1	0	17			A	MIS	1960
	PENNSYLVANIAN	1260	1954	60			6	0	0		30		S 8 AL		
	WALTERSBURG, MIS	1300		10			1	0	0		37		S 6 AL		
	HAROLDSBURG, MIS	1460	1950	40			3	0	0		35		S 6 AL		
	CYPRESS, MIS	1605		60			3	1	0		36		S 15 AL		
	BETHEL, MIS	1750	1941	320			25	0	0		40	0.21	S 20 A		
	SPAR MTN, MIS	1822	1963	10			1	0	0		36		L 5		

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
*ST. JACOB, MADISON, 3N, 6W																	
	TRENTON, ORD	2260	1942	1050	33.4	4062.9	55	0	0	28	40	0.23	L	17	A	PC	5019
ST. JACOB E, MADISON, 3N, 6W																	
	HARDIN, DEV	1840	1955	10	0.0	1.1	1	0	0	0	23		S	X	U	ORD	2600
				ABD 1957													
*ST. JAMES, FAYETTE, 5-6N, 2-3E																	
			1938	2280	175.7	20231.8	263	0	2	140					A	DEV	3470
	GOLCONDA, MIS	1555		10			1	0	0		34		L	15	A		
	CYPRESS, MIS	1550	1938	1900			200	0	2		37	0.31	S	16	A		
	BENDIST, MIS	1746	1959	10			1	0	0		36		S	8	A		
	SPAR MTN, MIS	1560	1954	100			10	0	0		38		L	16	A		
	CARPER, MIS	3070	1961	670			52	0	0		37		S	35	A		
ST. PAUL, FAYETTE, 5N, 3E																	
			1941	380	9.0	1013.7	36	0	0	20					A	DEV	3575
	BENDIST, MIS	1900	1941	240			18	0	0		34	0.23	S	9	A		
	SPAR MTN, MIS	2080		10			1	0	0		38		L	6	A		
	CARPER, MIS	3288	1963	290			19	0	0		36		S	28			
*STE. MARIE, JASPER, 5N, 10-11E, 14W																	
	STE. GEN, MIS	2900	1941	1210	21.4	2038.2	72	0	0	11	37	0.14	L	8	AC	MIS	3470
STE. MARIE E, JASPER, 6N, 14W																	
	ST. GEN, MIS	2685	1949	70	2.6	25.1	8	0	0	1	38		L	10	MC	MIS	3191
				ABD 1951, REV 1966													
STE. MARIE W, JASPER, 5-6N, 10E																	
			1949	400	5.6	444.5	20	0	0	13					M	MIS	3225
	AUX VASES, MIS	2720	1949	10			1	0	0		37		S	25	ML		
	MCCLOSKY, MIS	2815	1949	400			20	0	0		40		L	6	MC		
*SAILOR SPRINGS C, CLAY, EFFINGHAM, JASPER, 3-6N, 6-8E																	
			1938	18900	718.1	56675.7	1416	24	33	613					A	DEV	4486
	TAR SPRINGS, MIS	2340	1941	790			54	2	0		37	0.17	S	12	A		
	GLEN DEAN, MIS	2390	1943	10			1	0	0		38		L	8	A		
	CYPRESS, MIS	2550	1942	9770			711	5	11		38	0.28	S	12	A		
	BETHEL, MIS	2740	1946	670			39	1	2		37		S	20	A		
	AUX VASES, MIS	2825	1942	2460			174	4	2		37		S	13	A		
	OHARA, MIS	2900	1947	7850			16	2	0		37		DL	6	A		
	SPAR MTN, MIS	2900	1945	#			177	7	13		33		LS	S	A		
	MCCLOSKY, MIS	2925	1938	#			331	8	12		40		DL	8	A		
	ST LOUIS, MIS	3310	1967	40			4	1	1		39		L	11	A		
SAILOR SPRINGS E, CLAY, 4N, 8E																	
			1944	180	1.2	81.3	15	0	0	1					D	MIS	3614
	CYPRESS, MIS	2695	1944	110			10	0	0		36		S	S	D		
	MCCLOSKY, MIS	3020	1955	50			5	0	0		37		L	7	D		
	SALEM, MIS	3550	1967	20			1	0	0		38		L	6			
				ABD 1952, REV 1955, ABD 1956, REV 1960, ABD 1961, REV 1966													
SAILOR SPRINGS N, CLAY, 4N, 8E																	
			1948	60	0.0	4.8	5	0	0	0					M	MIS	3126
	SPAR MTN, MIS	2935	1948	60			3	0	0				L	2	MC		
	MCCLOSKY, MIS	3030		#			4	0	0		37		L	2	MC		
				ABD 1949, REV 1950, ABD 1951, REV 1955, ABD 1956, REV 1957, ABD 1960													
*SALEM C, MARION, JEFFERSON, 1-2N, 1S, 1-2E																	
			1938	13620	2779.6	360605.9	2863	2	9	1300					A	PC	9210
	BENDIST, MIS	1750	1938	10330			623	0	0		37		S	40	A		
	AUX VASES, MIS	1825		7590			322	0	6		37	0.21	S	40	A		
	OHARA, MIS	2075		9540			2	0	0		37		L	3	A		
	SPAR MTN, MIS	2100		#			151	0	0		37		LS	15	A		
	MCCLOSKY, MIS	2050		#			889	0	2		35		L	17	A		
	ST. LOUIS, MIS	2100		200			15	0	1		37		L	X	A		
	SALEM, MIS	2160	1939	1390			277	0	1		37		L	17	A		
	DEVONIAN	3440	1939	6000			658	3	5		42	0.28	L	40	A		
	TRENTON, ORD	4500	1941	1920			151	0	2		37		L	50	A		
SAMSVILLE, EDWARDS, 1N, 11E																	
	WALTERSBURG, MIS	2420	1942	70	0.0	1.0	4	0	0	1	38		S	7	A	MIS	3303
				ABD 1952, REV 1974													

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone		Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure		Zone	Depth (ft)
*SAMSVILLE N, EDWARDS, 1N, 14W																
	BETMEL, MIS	2900	1945	200	0.2	259.2	16	0	0	1	38		S	6 A	MIS	3220
SAMSVILLE NW, EDWARDS, 1N, 10E																
			1955	20	0.0	4.2	2	0	0	0					MIS	3349
	DMARA, MIS	3190	1955	10			1	0	0		38		L	4		
	SPAR MTN, MISS	3301	1970	10			1	0	0				L	10		
				ABD 1956,REV 1970,ABD 1972												
SAMSVILLE W, EDWARDS, 1N, 10E																
			1951	80	0.0	177.2	5	0	0	1					MIS	3425
	DMARA, MIS	3260	1951	80			3	0	0		40		L	6		
	SPAR MTN, MIS	3275		#			2	0	0				L	6		
	MCCLOSKY, MIS	3275		#			2	0	0		38		L	6		
SANDOVAL, MARION, 2N, 1E																
			1909	500	13.8	6123.6	154	1	0	1				D	STP	5023
	CYPRESS, MIS	1400	1909	20			1	0	0		37		S	10 D		
	BENDIST, MIS	1540	1909	480			124	1	0		35		S	20 D		
	GENEVA, DEV	2920		240			28	0	0		38	0.38	D	9 R		
				REV 1975												
SANDOVAL W, CLINTON, 2N, 1W																
	CYPRESS, MIS	1420	1946	10	0.0	26.3	1	0	0	0	37		S	4 A	MIS	1604
				ABD 1968												
SANTA FE, CLINTON, 1N, 3W																
	CYPRESS, MIS	955	1944	10	0.0	1.5	1	0	0	0	34		S	10 A	DEV	2542
				ABD 1947												
*SCHNELL, RICHLAND, 2N, 9E																
			1938	90	2.1	335.8	10	0	2	4					MIS	3690
	AUX VASES, MIS	2956	1969	30			3	0	1				S	10		
	SPAR MTN, MIS	3090	1974	10			1	0	1				S	15		
	MCCLOSKY, MIS	3000	1938	80			7	0	0		39	0.19	DL	5 AC		
SCHNELL E, RICHLAND, 2N, 9E																
	MCCLOSKY, MIS	3115	1954	10	0.0	0.3	1	0	0	0	38		L	4 AC	MIS	3313
				ABD 1954												
SCIOTA, MCDONOUGH, 7N, 3W																
	DEVONIAN	519	1960	10	0.0	0.0	1	0	0	0	28		L	16	SIL	760
				ABD 1968												
*SEMINARY, RICHLAND, 2N, 10E																
	MCCLOSKY, MIS	3195	1945	120	0.0	228.4	8	0	0	0	38		L	MC	MIS	3330
				ABD 1966												
*SESSER C, FRANKLIN, 5-6S, 1-2E																
			1942	1630	96.3	4346.2	106	0	2	65				A	DEV	4688
	CYPRESS, MIS	2455	1953	50			3	0	0		38		S	5 AL		
	RENAULT, MIS	2690		340			26	0	0		37	0.17	S	10 AC		
	AUX VASES, MIS	2700	1942	1230			72	0	2		38	0.17	S	10 AL		
	DMARA, MIS	2675	1951	110			2	0	0				L	8 A		
	SPAR MTN, MIS	2810	1944	#			5	0	0				L	10 AC		
	MCCLOSKY, MIS	2840		#			5	0	0		39		L	5 AC		
	ST. LOUIS, MIS	3002	1957	10			1	0	0		37		L	20 AC		
	CLEAR CREEK, DEV	4360	1949	120			7	0	0		40		L	X AC		
SHARPSBURG, CHRISTIAN, 14N, 2W																
			1974	20	0.2	0.2	2	1	0	2					SIL	2862
	DEVONIAN	1972	1973	10			1	1	0				L	3		
	SILURIAN	1990	1974	10			1	0	0				L	3		
*SHATTUC, CLINTON, 2N, 1W																
			1945	280	10.3	772.7	36	0	0	17				A	DRD	4078
	CYPRESS, MIS	1280	1945	150			15	0	0		36		S	7 AL		
	BENDIST, MIS	1420	1947	80			7	0	0		35		S	13 AL		
	TRENTON, ORD	4020	1948	180			15	0	0		40		L	13 A		
SHATTUC N, CLINTON, 2N, 1W																
	BENOIST, MIS	1445	1961	10	0.0	2.4	1	0	0	0	36		S	7	TRN	4134
				ABD 1964												

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
SHAWNEETOWN, GALLATIN, 9S, 9E																	
			1945	80	0,0	16,9	6	0	0	0					M	MIS	2837
	PALESTINE, MIS	1720	1955	40			2	0	0		35	S 28			M		
	WALTERSBURG, MIS	1900	1955	10			1	0	0		37	S 12			M		
	TAR SPRINGS, MIS	1960	1955	60			3	0	0		37	S X			M		
	CYPRESS, MIS	2375	1956	10			1	0	0		38	S 14			M		
	BETHEL, MIS	2400	1968	10			1	0	0			S X					
	AUX VASES, MIS	2650	1945	10			1	0	0		38	S 10			MF		
				ABD 1950, REV 1955, ABD 1960, REV 1968, ABD 1969													
SHAWNEETOWN E, GALLATIN, 9S, 10E																	
			1952	30	0,0	18,3	4	0	0	2						MIS	2830
	WALTERSBURG, MIS	1855	1955	10			2	0	0		37	S 10					
	BETHEL, MIS	2480	1955	10			1	0	0		37	S X					
	AUX VASES, MIS	2660	1952	10			1	0	0		38	S 9					
*SHAWNEETOWN N, GALLATIN, 9S, 10E																	
			1948	50	0,0	104,9	4	0	0	0					MF	MIS	3131
	AUX VASES, MIS	2750	1955	40			3	0	0		38	S 20			MF		
	MCCLOSKY, MIS	3045	1948	10			1	0	0		36	L 6			MF		
				ABD 1953, REV 1955, ABD 1966													
*SHELBYVILLE C, SHELBY, 11N, 4E																	
	AUX VASES, MIS	1860	1946	110	1,4	42,3	9	0	0	1	34	S 15			A	MIS	3301
SHUMWAY, EFFINGHAM, 9N, 5E																	
	MCCLOSKY, MIS	2223	1965	10	0,0	3,4	1	0	0	0	37	L 3				MIS	2273
				ABD 1969													
SICILY, CHRISTIAN, 13N, 4W																	
	SILURIAN	1860	1956	70	0,0	69,4	6	0	0	0	39	L 16				SIL	1884
				ABD 1967													
*SIGGINS, CUMBERLAND, CLARK, 10-11N, 10-11E, 14W																	
			1906	4430	X	X	1124	0	1	446					D	TRN	3341
	1ST(UP)SIGGINS,PEN	400		4430			895	0	0		36	S 25			D		
	2ND(LO)SIGGINS,PEN	460		#			95	0	1		36	S X			D		
	3RD,4THSIGGINS,PEN	580		#			209	0	0		37	S 40			D		
	TRENTON, ORD	3013	1972	10			1	0	0		40	L 67					
				SEE CLARK COUNTY DIVISION FOR PRODUCTION													
SILOAM, BROWN, 2S, 4W																	
	SILURIAN	603	1959	280	2,3	233,7	26	0	0	13	37	D 4			AC	STP	1115
*SORENTO C, BOND, 6N, 4W																	
			1938	700	2,0	1924,7	58	0	0	5					A	TRN	2684
	PENNSYLVANIAN	570	1956	80			6	0	0		31	S 20			A		
	LINGLE, DEV	1875	1938	640			52	0	0		35	S 8			A		
SORENTO W, BOND, 6N, 4W																	
	DEVONIAN	1880	1956	10	0,0	0,0	1	0	0	0	37	L X				ORD	2706
				ABD 1956													
SPARTA +, RANDOLPH, 4-5S, 5-6W																	
	CYPRESS, MIS	850	1888	20	0,0	X	2	0	0	0	35	S 7			O	TRN	3130
				ABD 1900													
SPARTA S, RANDOLPH, 5S, 5W																	
	CYPRESS, MIS	880	1949	10	0,0	0,0	1	0	0	0	35	S 8			A	MIS	909
				ABD 1950													
SPRINGFIELD E, SANGAMON, 15N, 4W																	
			1960	230	4,2	323,3	22	0	3	6					R	SIL	1705
	HIBBARD, DEV	1625	1960	10			1	0	0		37	S 4			D		
	SILURIAN	1600	1960	220			22	0	3		39	D 12			R		
*STAUNTON +, MACOUPIN, 7N, 7W																	
	PENNSYLVANIAN	515	1952	30	0,0	3,9	2	0	0	1	35	S 11			A	ORD	2371
*STAUNTON W, MACOUPIN, 7N, 7W																	
	PENNSYLVANIAN	505	1954	260	6,1	108,6	26	1	0	15	35	S 10				SIL	1512

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone		Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure		Zone	Depth (ft)
STEWAROBON, SMELBY, 10N, 5E																
			1939	330	25,0	871,8	28	2	0	24					DEV	3414
	AUX VASES, MIS	1945	1939	330			27	2	0		38	0,18	S	9 A		
	SPAR MTN, MIS	2021	1958	70			5	0	0		37		S	4 A		
STEWAROSON E, SMELBY, 9-10N, 6E																
			1963	30	0,3	17,2	3	0	0	2					MIS	2280
	AUX VASES, MIS	2177	1963	10			1	0	0		38		S	6		
	SPAR MTN, MIS	2197	1963	30			3	0	0		37		S	6		
STEWAROSON W, SMELBY, 10N-5E																
	BENOIST, MIS	1920	1970	10 ABD 1971	0,0	0,0	1	0	0	0			S	5	MIS	2102
STIRITZ, WILLIAMSON, 8S, 2E																
	AUX VASES, MIS	2525	1971	60	12,3	139,2	4	0	0	4			S	6	MIS	2645
*STORMS C +, WHITE, 5-6S, 9-10E																
			1939	4660	278,1	20151,6	433	1	2	174				AM	OEV	5174
	PENNSYLVANIAN	1320	1954	330			9	0	0		29		S	10 A		
	BIEML, PEN	1840	1951	#			16	0	0		35		S	4 AF		
	DEGONIA, MIS	2090	1954	180			13	0	0		35		S	7 AL		
	CLORE, MIS	2100	1954	250			30	1	0		35		S	10 AL		
	PALESTINE, MIS	2150	1941	70			6	0	0		35		S	12 AL		
	WALTERSBURG, MIS	2230	1939	2690			246	0	2		32	0,28	S	15 AL		
	TAR SPRINGS, MIS	2340	1946	300			28	0	0		37		S	10 MF		
	HARDINSBURG, MIS	2476	1959	20			2	0	0		37		S	9 MF		
	CYPRESS, MIS	2700	1946	320			22	0	0		34		S	10 MF		
	BETHEL, MIS	2810		40			4	0	0		37		S	X MF		
	RENAULT, MIS	2990		20			2	0	0		39		L	5 A		
	AUX VASES, MIS	3000	1946	1020			76	0	0		35		S	13 AF		
	OHARA, MIS	3095		270			7	0	0		35		L	10 AC		
	SPAR MTN, MIS	3115	1950	#			9	0	0		34		L	2 AC		
	MCCLOSKY, MIS	3055		#			8	0	0				L	5 MC		
	SALEM, MIS	3738	1966	10			1	0	0				L	6		
*STRINGTOWN, RICHLAND, 4-5N, 11E, 14W																
	STE. GEN, MIS	3025	1941	550 ABD 1975	0,4	1608,6	37	0	1	0	40	0,24	OL	S AC	MIS	3651
STRINGTOWN E, RICHLAND, 4N, 14W																
	MCCLOSKY, MIS	3010	1948	10 ABD 1950	0,0	2,0	1	0	0	0	37		L	4	MIS	3175
STRINGTOWN S, RICHLAND, 4N-14W																
	SPAR MTN, MIS	3117	1970	30	0,1	0,2	3	0	0	2			S	8	MIS	3186
STUBBLEFIELD S +, BOND, 4N, 3W																
			1955	60	0,8	0,8	5	1	0	3					DEV	2455
	PENNSYLVANIAN	540	1974	40			3	1	0				S	15		
	CYPRESS, MIS	985	1955	10			1	0	0		35		S	4		
				ABD 1956,REV 1963,ABD 1965, REV 1974												
SUMNER, LAWRENCE, 4N, 13W																
	MCCLOSKY, MIS	2260	1944	20 ABD 1953	0,0	15,7	2	0	0	0	39		L	4 MC	MIS	2365
SUMNER CEN, LAWRENCE, 4N, 13W																
	SPAR MTN, MIS	2544	1966	10 ABD 1968	0,0	0,0	1	0	0	0	37		L	5	MIS	3180
SUMNER S +, LAWRENCE, 3N, 13W																
	AUX VASES, MIS	2620	1964	60 ABD 1969	0,0	0,0	4	0	0	0	36		S	8	MIS	2990
SUMPTER, WHITE, 4S, 9E																
			1945	330	20,1	356,9	23	7	2	11				A	OEV	5304
	OEGONIA,MIS	2140	1975	10			1	1	0				S	5		
	CLORE, MIS	2195	1975	10			1	1	0				S	5		
	TAR SPRINGS, MIS	2575	1945	250			17	6	2		37		S	18 AF		
	HARDINSBURG, MIS	2655	1931	10			1	0	0		36		B	14 AF		
	CYPRESS, MIS	2860	1948	60			4	0	0		37		S	15 AF		
	OHARA, MIS	3222	1960	10			1	0	0		36		L	6 A		

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
*SUMPTER E, WHITE, 4-5S, 10E																	
			1951	1610	73.5	2612.4	98	0	1	39					A	MIS	3396
	CYPRESS, MIS	2795		220			18	0	1		37		S	16	AL		
	BETHEL, MIS	2922	1960	20			2	0	0		35		S	12	A		
	AUX VASES, MIS	3020	1952	420			27	0	0		39		S	15	AL		
	OMARA, MIS	3115	1951	1110			44	0	0		36		L	12	AC		
	SPAR MTN, MIS	3140	1952	#			18	0	0		36		L	4	AC		
	MCCLOSKY, MIS	3150		#			3	0	0		33		L	5	AC		
*SUMPTER N, WHITE, 4S, 9E																	
			1952	260	18.5	635.5	18	2	0	8						OEV	5500
	AUX VASES, MIS	3185	1952	240			16	1	0		37		S	3	NL		
	MCCLOSKY, MIS	3312	1974	10			1	0	0				OL	4			
	ULLIN, MIS	4230	1975	10			1	1	0				L	30			
*SUMPTER S, WHITE, 4-5S, 9E																	
			1948	250	28.9	834.2	29	0	1	9					AF	MIS	3430
	TAR SPRINGS, MIS	2580	1948	120			13	0	0		34		S	8	AF		
	BETHEL, MIS	3025		10			1	0	0		35		S	15	AF		
	AUX VASES, MIS	3260		210			16	0	1		37		S	10	AF		
SUMPTER W, WHITE, 4S, 9E																	
	AUX VASES, MIS	3165	1952	20	0.1	21.2	2	0	0	1	37		S	5	NL	MIS	3336
				ABD 1964 , REV 1969													
TAMAROA *, PERRY, 4S, 1W																	
			1942	320	10.9	426.4	21	0	1	9						TRN	4287
	CYPRESS, MIS	1120	1942	210			16	0	0		30	0.12	S	13	AL		
	TRENTON, ORD	4135	1964	110			6	0	1		38		L	40			
*TAMAROA S, PERRY, 4S, 1W																	
	CYPRESS, MIS	1155	1957	250	9.2	298.9	20	0	0	12	28		S	7		MIS	1385
TAMAROA W, PERRY, 4S, 2W																	
	CYPRESS, MIS	1100	1956	20	0.0	2.5	3	0	0	1	34		S	5		DEV	2902
TAYLOR HILL, FRANKLIN, 5S, 4E																	
			1949	40	0.0	81.4	5	0	0	0						MIS	4093
	OMARA, MIS	3855	1949	40			3	0	0		37		L	4			
	ULLIN, MIS	3940	1961	30			2	0	0		38		L	15			
				ABD 1968													
TEUTOPOLIS, EFFINGHAM, 8N, 6E																	
			1966	160	3.5	125.9	10	0	0	9						MIS	2845
	SPAR MTN, MISS	2402	1966	150			10	0	0				L	5			
	MCCLOSKY, MIS	2530	1967	#			1	0	0		38		OL	4			
	ST LOUIS, MIS	2570	1967	40			3	0	0		39		L	4			
TEUTOPOLIS S, EFFINGHAM, 8N, 6E																	
			1968	50	0.7	18.5	3	0	0	2						MIS	2950
	SPAR MTN, MIS	2477	1968	50			2	0	0				S	4			
	MCCLOSKY, MIS	2535	1968	#			2	0	0				OL	5			
*THACKERAY, HAMILTON, 5S, 7E																	
			1944	830	31.7	4313.0	74	0	0	29					A	OEV	5611
	CYPRESS, MIS	3030		20			2	0	0		36		S	24	A		
	AUX VASES, MIS	3360	1944	760			67	0	0		37		S	15	AL		
	OMARA, MIS	3435	1946	120			1	0	0				L	5	AC		
	MCCLOSKY, MIS	3500	1946	#			6	0	0		37		L	10	AC		
THOMPSONVILLE, FRANKLIN, 7S, 4E																	
			1940	380	3.6	379.2	37	1	0	12						OEV	5400
	OMARA, MIS	3110	1967	310			7	0	0				L	4			
	SPAR MTN, MIS	3190	1967	#			1	0	0				LS	4			
	MCCLOSKY, MIS	3200	1940	#			19	0	0	8	38	0.16	L	10	A		
	ST LOUIS, MIS	3450	1967	80			10	1	0		39		L	10			
				ABD 1947, REV 1967													
*THOMPSONVILLE E, FRANKLIN, 7S, 4E																	
	AUX VASES, MIS	3150	1949	180	7.6	599.6	14	0	0	1	38		S	8	ML	MIS	3371

TABLE 8 - ILLINOIS OIL FIELD STATISTICS, 1975 - Continued

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone		Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure		Zone	Depth (ft)
*THOMPSONVILLE N, FRANKLIN, 7S, 4E																
			1944	870	15.7	3711.5	87	0	1	15				A	MIS	3498
	CYPRESS, MIS	2750	1948	20			1	0	0		37		S 18	AL		
	AUX VASES, MIS	3100	1944	860			86	0	1		35		S 20	AL		
TILDEN, RANDOLPH, 4S, 5W																
	SILURIAN	2160	1952	610	53.8	4324.8	34	0	0	32	40		L 60	R	ORD	3093
TILDEN N, ST CLAIR, WASHINGTON, RANDOLPH, 3-4S, 5-6W																
	SILURIAN	2014	1968	270	48.4	702.1	19	5	0	19	42		L 70	R	ORD	2810
TOLIVER E, CLAY, 5N, 6-7E																
			1943	90	0.4	230.7	7	0	0	1				M	MIS	3203
	CYPRESS, MIS	2510	1955	10			1	0	0		36		S 14	M		
	AUX VASES, MIS	2740	1967	20			2	0	0		36		S 4			
	SPAR MTN, MIS	2815		40			1	0	0		36		L 6	MC		
	MCCLOSKY, MIS	2840	1943	#			3	0	0		35		DL 8	MC		
TOLIVER S, CLAY, 4N, 6E																
			1953	70	0.0	57.6	4	0	0	0				M	MIS	2915
	AUX VASES, MIS	2765	1953	10		21.0	1	0	0		36		S	MC		
	MCCLOSKY, MIS	2875	1956	60		37.0	3	0	0		34		L 5	MC		
				ABO 1964												
*TONTI, MARION, 2-3N, 2E																
			1939	570	86.6	13775.6	106	1	1	64				O	ORD	4900
	BENOIST, MIS	1930	1939	140			17	1	0		36		S 20	O		
	AUX VASES, MIS	2005	1939	180			25	2	1		37		S 30	O		
	SPAR MTN, MIS	2125		630			15	1	0				LS 12	O		
	MCCLOSKY, MIS	2130	1939	#			72	1	1		38	0.21	DL 15	O		
	DEVONIAN	3500		80			7	0	0		37		D 7	R		
TOVEY, CHRISTIAN, 13N, 3W																
	SILURIAN	1850	1955	10	0.0	28.0	1	0	0	0	38		L 10		SIL	1881
				ABO 1973												
*TRUMBULL C, WHITE, 5S, 8-9E																
			1944	1500	84.7	3522.3	113	0	1	56				A	MIS	4125
	PENNSYLVANIAN	830	1974	10			1	0	0				S 12			
	CYPRESS, MIS	2845	1944	420			32	0	1		36		S 10	A		
	BETHEL, MIS	2955	1959	50			2	0	0		37		S 9	A		
	AUX VASES, MIS	3170	1946	520			42	0	0		36		S 9	A		
	OMARA, MIS	3230		660			19	0	0		36		L 15	AC		
	SPAR MTN, MIS	3270	1946	#			13	0	0				L 6	AC		
	MCCLOSKY, MIS	3290	1947	#			19	0	0				L 5	AC		
*TRUMBULL N, WHITE, 4S, 8E																
			1961	40	0.0	6.9	3	0	0	0					MIS	3537
	AUX VASES, MIS	3325	1961	20			1	0	0		36		S 6			
	MCCLOSKY, MIS	3466	1961	20			2	0	0		37		OL 16			
				ABO 1966												
TURKEY BEND, PERRY, 4S, 2W																
	TRENTON, ORD	3940	1957	10	1.7	48.3	1	0	0	1	39		L 1		ORD	4044
*VALIER, FRANKLIN, 6S, 2E																
			1942	110	2.4	98.6	6	0	0	2					MIS	2900
	AUX VASES, MIS	2685	1963	100			5	0	0		39		S 7			
	MCCLOSKY, MIS	2715	1942	10			1	0	0		39		L 12	ML		
				ABO 1945, REV 1963												
VERGENNES, JACKSON, 7S, 2W																
	DEVONIAN	3300	1975	60	1.8	1.8	4	4	0	4	39		L 10		ORD	7094
VIROEN W, MACOUPIN, 12N, 7W																
	DEVONIAN	1361	1963	30	0.0	0.0	2	0	0	0	38		L 20		DEV	1390
				ABO 1971												
WAGGONER *, MONTGOMERY, 11N, 5W																
	POTTSVILLE, PEN	610	1940	30	0.0	12.0	6	0	0	0	28	0.21	S 10		SIL	1985
				ABO 1949, REV 1959, ABO 1960, REV 1963, ABO 1964												

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone		Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr, °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure		Zone	Depth (ft)
WAKEFIELD, JASPER, 5N, 9E																
	SPAR MTN, MIS	3100	1946	40	0,0	1,7	2	0	0	0	38		L	5	MIS	3207
				ABD 1947, REV 1953, ABD 1954												
WAKEFIELD N, JASPER, 5N, 9E																
	MCCLOSKY, MIS	3000	1953	10	0,0	23,2	1	0	0	0	37		L	6	MIS	3204
				ABD 1958												
WAKEFIELD S, RICHLAND, 5N, 9E																
	MCCLOSKY, MIS	3040	1955	80	0,0	7,2	5	0	0	0	37		L	4	MIS	3650
				ABD 1955,REV 1969,ABD 1974												
*WALPOLE, HAMILTON, 6-7S, 6E																
			1941	2180	99,3	10388,3	133	2	2	60				A	DEV	5325
	TAR SPRINGS, MIS	2465		110			7	0	0		37		S 15	AL		
	AUX VASES, MIS	3070	1941	2060			121	2	1		37	0,13	S 20	A		
	SPAR MTN, MIS	3195	1954	200			3	1	0				L 7	AC		
	MCCLOSKY, MIS	3162	1960	#			10	4	1		37		OL 7	AC		
	ST, LOUIS, MIS	3544	1960	10			1	0	0		38		L 8	AC		
WALPOLE S, HAMILTON, 7S, 6E																
	AUX VASES, MIS	3120	1951	40	0,0	123,3	2	0	2	0	37		S 6	AL	MIS	3362
				ABD 1975												
WALTONVILLE, JEFFERSON, 3S, 2E																
			1943	60	1,3	136,2	5	0	0	3				A	MIS	3375
	BENOIST, MIS	2460	1943	50			4	0	0		38	0,14	S 9	A		
	ST, LOUIS, MIS	2767	1962	10			1	0	0		37		L 14			
*WAMAC, MARION, CLINTON, WASHINGTON, 1N, 1E, 1W																
			1921	310	0,0	692,3	119	0	0	2				DF	ORO	4160
	PETRO, PEN	720	1921	300			117	0	0		36		S 20	OF		
	DEVONIAN	3015	1959	10			1	0	0		38		L 9	OF		
WAMAC E *, MARION, 1N, 1E																
	ISABEL, PEN	845	1952	140	0,0	49,2	11	0	0	4	30		S 15	ML	DEV	3405
				PAY ZONE IS ISABEL (WILSON SAND), PEN												
*WAMAC W, CLINTON, 1N, 1W																
			1962	250	34,4	906,1	27	0	0	23					DEV	3050
	CYPRESS, MIS	1312	1962	120			14	0	0		35		S A			
	BENOIST, MIS	1466	1962	130			13	0	0		36		S 12			
WAPELLA E, DEWITT, 21N, 3E																
			1962	350	123,3	2614,3	36	0	0	36					STP	2216
	DEVONIAN	1108	1963	30			3	0	0		31		L 5			
	SILURIAN	1112	1962	350			36	0	0		31		D 6	R		
*WARRENTON-NORTON, EDGAR, COLES, 13-14N, 13-14W																
	UNNAMED, PEN	200	1906	470	0,0	32,0	47	1	3	1	31		S 20	ML	TRN	2212
WATERLOO, MONROE, 1-2S, 10W																
	TRENTON, ORO	410	1920	160	0,0	238,0	41	0	0	3	30	0,97	L 50	A	PC	2768
				ABD 1930, REV 1939, CONVERTED IN PART TO GAS STORAGE, 1951												
WATSON, EFFINGHAM, 7N, 5-6E																
			1957	30	0,6	58,2	3	0	0	1					MIS	2647
	SPAR MTN, MIS	2415	1957	30			2	0	0				S 5			
	MCCLOSKY, MIS	2434	1958	#			1	0	0		38		L 11			
WATSON W, EFFINGHAM, 7N, 5E																
	AUX VASES, MIS	2208	1965	10	0,9	11,0	1	0	0	1	39		S 12		MIS	2316
WAVERLY *, MORGAN, 13N, 8W																
	OEV-SIL	1020	1946	20	0,0	0,0	1	0	0	0			L 10	A	ORO	2070
				ABO,GAS STORAGE IN ST PETER AND GALESVILLE												
WEAVER, CLARK, 11N, 10W																
			1949	530	17,6	2332,0	42	0	2	26				R	DEV	2160

(CONTINUED ON NEXT PAGE)

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Oil production (M bbl): During 1975	Oil production (M bbl): To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Character of oil: Gr. °API	Character of oil: Sulfur (%)	Pay zone: Kind of rock, avg. thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
WEAVER, CLARK, 11N, 10W							(CONTINUED FROM PREVIOUS PAGE)								
	COLE, MIS	1565	1953	30			1	0	0		30		S 5 O		
	DEVONIAN	2030	1949	500			40	0	2		37		L 10 R		
*WEST FRANKFORT C, FRANKLIN, 7S, 2-3E															
			1941	1680	79.2	7198.4	149	0	3	60			A	DEV	4869
	TAR SPRINGS, MIS	2060	1941	680			70	0	0		39	0.13	S 20 A		
	AUX VASES, MIS	2710	1947	400			35	0	2		38		S 20 AL		
	OMARA, MIS	2760	1943	850			44	0	1		38		L 8 AC		
	SPAR MTN, MIS	2810		#			6	0	0				L 8 AC		
	MCCLOSKY, MIS	2825	1947	#			21	0	1		38		L 14 AC		
*WEST SEMINARY, CLAY, 2N, 7E															
			1959	320	0.0	819.9	29	0	0	2			MC	MIS	3198
	AUX VASES, MIS	2972	1959	230			18	0	0		37		S 10 MC		
	SPAR MTN, MIS	3059	1959	290			3	0	0				L 6 MC		
	MCCLOSKY, MIS	3068	1959	#			14	0	0		38		OL 12 MC		
*WESTFIELD, CLARK, COLES, 11-12N, 11E-14W															
			1904	9710	X	X	1834	4	12	230			O	STP	3089
	GAS, PEN	280		1310			232	4	0		28		S 25 O		
	WESTFIELD, MIS	335		8790			31	0	0		32		L X O		
	CARPER, MIS	875		580			28	0	0		38		S 18 O		
	TRENTON, ORD	2300		1710			87	0	12		38	0.18	L 40 O		
				SEE CLARK COUNTY DIVISION FOR PRODUCTION											
*WESTFIELD E *, CLARK, 11-12N, 14W															
	PENNSYLVANIAN	490	1947	310	3.6	3.6	44	0	0	31	28		S 11 ML	MIS	795
WESTFIELD N, COLES, 12N, 14W															
			1949	20	0.0	0.4	2	0	0	0				PEN	611
	PLEASANTVIEW, PEN	275	1949	20		0.4	1	0	0		28		S 5		
	PENNSYLVANIAN	490	1949	#			1	0	0				S 10		
				ABD 1957											
WHITEASH, WILLIAMSON, 8S, 2E															
			1972	30	5.1	16.5	3	1	0	3				MIS	2651
	AUX VASES, MIS	2464	1973	20			2	1	0				S 12		
	OMARA, MIS	2532	1972	20			2	0	0				L 8		
*WHITTINGTON, FRANKLIN, 5S, 3E															
			1939	1010	84.3	2572.3	75	3	2	48			A	DEV	4810
	MARDINSBURG, MIS	2310	1948	430			28	1	0		38		S 10 A		
	CYPRESS, MIS	2535		240			16	0	0		35		S 10 A		
	PAINT CREEK, MIS	2612	1961	60			3	1	0		38		S 4 A		
	AUX VASES, MIS	2735		120			11	2	1		38		S 15 A		
	OMARA, MIS	2835		390			13	1	0		37		L 10 AC		
	SPAR MTN, MIS	2880		#			6	0	1				L 10 AC		
	MCCLOSKY, MIS	2870	1939	#			6	0	0		38	0.24	L 9 AC		
	ST. LOUIS, MIS	3080	1939	30			4	0	0		38	0.24	L 6 AC		
WHITTINGTON S, FRANKLIN, 5-6S, 3E															
	CYPRESS, MIS	2580	1950	120	2.3	469.3	10	0	0	10	35		S 10 A	MIS	3045
*WHITTINGTON W, FRANKLIN, 5S, 2-3E															
			1943	670	0.0	1571.2	38	0	0	2			A	MIS	3535
	BENDIST, MIS	2615	1949	10			1	0	0		36		S 10 AL		
	RENAULT, MIS	2700	1956	480			21	0	0		37		L X A		
	AUX VASES, MIS	2780	1944	180			13	0	0		38		S 15 AL		
	OMARA, MIS	2800	1943	110			5	0	0				L 5 AC		
	SPAR MTN, MIS	2780	1947	#			2	0	0				L 4 AC		
	MCCLOSKY, MIS	2900		#			3	0	0		38		L 6 AC		
WILBERTON, FAYETTE, 5N, 2-3E															
			1959	1070	65.3	1707.6	58	0	1	37				ORD	4528
	BORDEN, MIS	2628	1963	10			1	0	0		35		S 38		
	CARPER, MIS	3203	1961	1060			46	0	1		37		S 39		
	LINGLE, DEV	3466	1959	60			5	0	0		28		S 4		
*WILLIAMS C, JEFFERSON, 2-3S, 2E															
			1948	490	18.4	1356.2	45	0	0	32			A	DEV	4578
	BENDIST, MIS	2490	1949	230			17	0	0		39		S 10 AL		

(CONTINUED ON NEXT PAGE)

Field, County location by township and range (*Secondary recovery - see Part II, p. 69-126)	Pay zone		Year of discovery	Area proved in acres	Oil production (M bbl)		Number of wells				Character of oil		Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Gr. °API	Sulfur (%)	Kind of rock, avg. thickness in feet, structure			Zone	Depth (ft)
*WILLIAMS C, JEFFERSON, 2-3S, 2E							(CONTINUED FROM PREVIOUS PAGE)										
	AUX VASES, MIS	2550	1949	400			29	0	0		37		S	5	AL		
	MCCLOSKY, MIS	2600		10			1	0	0		37		L		AC		
*WOBURN C, BOND, 6-7N, 2W																	
			1940	1430	22.3	4476.3	136	0	12	54					A	ORD	3279
	CYPRESS, MIS	865	1950	310			20	0	0		35		S	8	AL		
	BENOIST, MIS	1020	1940	340			38	0	6		36	0.20	S	10	AL		
	RENAULT, MIS	1047	1958	10			1	0	0		36		L	X	AL		
	AUX VASES, MIS	1055	1956	140			5	0	4		36		S	10	AL		
	LINGLE, DEV	2275	1949	720			56	0	5		35		S	8	AC		
	TRENTON, ORD	3170	1947	320			19	0	0		39	0.27	L	12	A		
*WOODLAWN, JEFFERSON, 2-3S, 1-2E																	
			1940	1900	72.3	18066.9	194	0	2	75					A	ORD	5101
	TAR SPRINGS, MIS	1440		30			3	0	0		35		S	X	AL		
	CYPRESS, MIS	1800	1943	180			3	0	1		37		S	10	AL		
	BENOIST, MIS	1960	1940	1860			175	0	0		37	0.16	S	25	A		
	AUX VASES, MIS	1975	1945	270			24	0	0		38		S	10	A		
	SPAR MTN, MIS	2205	1947	240			15	0	1		38		LS	15	A		
	MCCLOSKY, MIS	2200	1948	#			1	0	0				L	3	A		
	LINGLE, DEV	3690	1945	70			11	0	0		37		S	6	A		
XENIA, CLAY, 2N, 5E																	
			1941	120	0.0	46.7	8	0	0	3					A	DEV	4745
	AUX VASES, MIS	2785	1941	10			1	0	0		35	0.19	S	13	A		
	CARPER, MIS	4230	1962	110			7	0	0		38		S	12			
XENIA E, CLAY, 2N, 5E																	
			1951	300	12.9	890.1	29	0	0	12					A	MIS	4620
	CYPRESS, MIS	2500	1951	260			18	0	0		37		S	6	AL		
	BENOIST, MIS	2710		110			9	0	0		35		S	6	AL		
	RENAULT, MIS	2755	1959	20			2	0	0		35		S	15	AL		
	AUX VASES, MIS	2741	1960	30			3	0	0		35		S	10	A		
YALE, JASPER, 8N, 11E																	
			1966	40	1.6	3.7	4	0	0	2						MIS	2390
	SPAR MTN, MIS	2070	1966	40			1	0	0				L	10			
	MCCLOSKY, MIS	2140	1966	#			3	0	0		37		L	6			
*YORK, CUMBERLAND, CLARK, 9-10N, 10-11E, 14W																	
	ISABEL, PEN	590	1907	410	X	X	78	0	0	9	31		S	15	AM	DEV	2642
	SEE CLARK COUNTY DIVISION FOR PRODUCTION, ABD 1945, REV 1950																
*ZEIGLER, FRANKLIN, 7S, 2E																	
	AUX VASES, MIS	2614	1963	350	38.9	2035.9	34	0	0	33	37		S	19		MIS	3030
ZENITH, WAYNE, 2N, 5E																	
			1948	50	0.0	24.6	5	0	0	2						MIS	3601
	MCCLOSKY, MIS	2970	1948	40			4	0	0		38		L	7	AC		
	ST LOUIS, MIS	3088	1969	10			1	0	0				L	6			
	ABD 1956,REV 1969,ABD 1970,REV 1973																
*ZENITH E, WAYNE, 1N, 6E																	
	SPAR MTN, MIS	3170	1965	250	5.5	323.8	14	0	1	11	37		L	10		MIS	3515
*ZENITH N, WAYNE, 2N, 6E																	
			1951	440	50.6	1317.5	32	2	3	20					N	MIS	3935
	SPAR MTN, MIS	3080	1951	280			15	0	2		38		L	6	NC		
	MCCLOSKY, MIS	3140	1951	#			6	0	0				L	4	NC		
	SALEM, MIS	3634	1972	230			15	2	1				L	6	NC		
ZENITH S, WAYNE, 1N, 5E																	
			1949	300	0.0	765.9	15	0	0	0					M	MIS	3827
	OMARA, MIS	2920		300			2	0	0				L	6	MC		
	MCCLOSKY, MIS	2985	1949	#			13	0	0		37		L	7	MC		
	ABD 1966, REV 1967, ABD 1970																
1975 PRODUCTION FOR WHICH FIELD ASSIGNMENTS ARE UNKNOWN					426.0												
TOTALS FOR 1975					599,490	26,067	3,026,542	65,855	473	777		23,373					

TABLE 9 - ILLINOIS GAS FIELD STATISTICS, 1975

Field: N, North; S, South; E, East; W, West; C, Consolidated. Fields located in two or more counties have county names listed in order of discovery.

Age: Pc, Precambrian; Cam, Cambrian; Ord, Ordovician; Shk, Shakopee; St. P, St. Peter; Trn, Trenton; Sil, Silurian; Dev, Devonian; Mis, Mississippian; Pen, Pennsylvanian.

Kind of rock: O, dolomite; L, limestone; LS, sandy limestone; S, sandstone.

Abd: Field abandoned. Rev: Field revived.

Structure: A, anticline; O, dome; F, faulting an important factor in gas accumulation; f, faulting a minor factor in gas accumulation; L, lens; M, monocline; R, reef; X, structure not determined. Combinations of the letters are used where more than one factor applies.

x Correct figure not determinable.

* Field also listed in table 8 (oil production).

†† Gas storage project.

Field; county; location by township and range	Pay zone		Year of discovery	Area proved in acres	Gas production million cu ft		Number of wells				Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Kind of rock, average thickness in feet, structure			Zone	Depth (ft)
Albion C*; Edwards, White; 3S; 10E															
	Pennsylvanian	1,490	1940	50	0	0	2	0	0	0	S	6	MF	Dev	5,185
Alhambra; Madison; 5N; 6W															
	Pennsylvanian	600	1974	20	0	0	1	1	0	0	S	6	X	Sil	2,005
Ashmore E*; Edgar; 13N, 14W															
	Pennsylvanian	367	1973	10	0	0	1	0	0	0	S	22	X	Mis	1,880
Ashmore S*,††; Clark, Coles; 12N; 10-11E, 14W															
			1958	460	0	x	23	0	0	0			A	Trn	2,260
	Unnamed, Pen	430	1958	440			22				S	x	A		
	Osage, Mis	385	1963	20			1				S	x	X		
Ava-Campbell Hill*; Jackson; 7S; 3-4W															
	Cypress, Mis	780	1916	370	0	x	20	0	0	0	S	18	A	Trn	3,582
					Abd 1943; rev (oil) 1956; abd 1957										
Ayers Gas; Bond; 6N; 3W															
	Benoist, Mis	940	1922	325	0	298.7	21	0	0	0	S	5	A	Ord	3,044
					Abd 1950										
Beaver Creek N*; Bond; 4N; 2W															
	Benoist, Mis	1,132	1965	40	0	0	1	0	0	0	S	x	X	Dev	2,556
Beaver Creek NE Gas††; Bond; 4N; 2W															
	Benoist, Mis	1,126	1961	70	0	x	7	0	0	0	S	5		Sil	2,487
Beaver Creek S*; Bond, Clinton; 3-4N; 2W															
	Cypress, Mis	1,015	1946	240	0	0	7	1	2	0	S	20	A	Sil	2,606
Beckemeyer Gas*; Clinton; 2N; 3W															
	Cypress, Mis	1,070	1956	80	0	0	2	0	0	0	S	23		Sil	2,730
					Abd 1958										
Bellair*; Crawford; 8N; 14W															
	Carper, Mis	1,772	1970	10	0	0	1	0	0	0	S	45		Dev	2,063
Beverly Gas; Adams; 3S; 5W															
	Silurian	450	1957	80	0	0	2	0	0	0	L	6	X	St. P	840
Black Branch E*; Sangamon; 15N; 4W															
	Silurian	1,695	1969	20	0	0	1	0	0	0	L	23		Sil	1,755
Boulder*; Clinton; 2-3N; 2W															
	Geneva, Dev	2,630	1941	320	0	0	4	0	0	0	0	7	R	Trn	3,813
					Abd 1965										
Boulder E*; Clinton; 3N; 1W															
	Devonian	2,840	1957	80	0	0	2	0	0	0	L	12	X	Sil	2,946
					Abd 1957										
Carlinville*; Macoupin; 9N; 7W															
	Unnamed, Pen	365		60	0	0	6	0	0	0	S	x	A	Mis	1,380
					Abd 1925; rev 1942										
Carlinville N*; Macoupin; 10N; 7W															
	Pottsville, Pen	440	1941	40	0	0	1	0	0	0	S	10	X	Trn	1,970
					Abd 1954										
Carlyle*; Clinton; 2N; 3W															
	Cypress, Mis	1,015	1958	10	0	x	1	0	0	0	S	x	AL	St. P	4,120

TABLE 9 - ILLINOIS GAS FIELD STATISTICS, 1975 - Continued

Field; county; location by township and range	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Gas production million cu ft: During 1975	Gas production million cu ft: To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Pay zone: Kind of rock, average thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
Casey*; Clark													
	Casey, Pen	440		x	0	x	x	0	1	0	S x AM	Trn	2,608
Claremont; Richland; 3N; 14W													
	Spar Mtn, Mis	3,200	1950	160	0 Abd 1952	0	1	0	0	0	L 5 MC	Mis	3,340
Cooks Mills C* ††; Coles, Douglas; 14N; 7-8E													
			1941	950	0	1,895.4	23	0	0	0	A	Dev	3,059
	Cypress, Mis	1,600		680			14				S 10 A		
	Aux Vases, Mis	1,800		40			1				S 8 A		
	Spar Mtn, Mis	1,765		450			6				S 15 A		
Corinth S; Williamson; 9S; 4E													
	Hardinsburg, Mis	2,232	1970	60	0	147.4	4	0	0	0	S 4	Mis	2,823
Dubois C*; Washington; 3S; 1-2W													
	Cypress, Mis	1,220	1939	400	0	0	10	0	0	0	S 10 AL	Ord	4,217
Dudley*; Edgar; 14N; 13W													
	Pennsylvanian	300	1948	170	0	x	5	0	0	0	S 20 M	St. P	2,997
Dudley W Gas; Edgar; 13N; 13W													
	Gas, Pen	380	1953	130	0	0	4	0	0	0	S 11 X	Pen	478
Eden Gas ††; Randolph; 5S; 5W													
	Cypress, Mis	875	1962	1,000	0	0	15	0	0	0	S	Mis	2,377
Eldorado C*; Saline; 8S; 7E													
			1941	300	11.7	3,685.2	17	2	0	2	A	Mis	3,606
	Palestine, Mis	1,920		120			3				S 20 AL		
	Waltersburg, Mis	2,055		80			2				S 20 AL		
	Tar Springs, Mis	2,225		40			4				S 17 AL		
	Hardinsburg, Mis	2,353	1962	120			4				S 5		
	Cypress, Mis	2,460		80			2				S 20 X		
Eldorado E*; Saline; 8S; 7E													
			1953	120	12.4	905.7	10	0	0	3	A	Mis	3,666
	Palestine, Mis	1,900		80			5	0	0		S 30 AL		
	Tar Springs, Mis	2,135		20			5	0	0		S 20 AL		
	Cypress, Mis			10			1						
Eldorado W*; Saline; 8S; 6E													
	Palestine, Mis	1,923	1960	10	0	0	1	0	0	0	S 27 X	Mis	3,138
Fishhook Gas; Adams, Pike; 3-4S; 4-5W													
	Edgewood, Sil	450	1955	7,260	0	0	69	0	1	0	L 5 X	St. P	1,018
Ficklin; Douglas; 16N; 8E													
	Spar Mtn, Mis	1,444	1966	40	0	0	1	0	0	0	S 20 X	Cam	5,301
Freeburg*,††; St. Clair; 1-2S; 7W													
	Cypress, Mis	380	1956	700	0	x	29	0	0	0	S 30 X	Ord	2,008
Gillespie-Benld (Gas)††; Macoupin; 8N; 6W													
	Unnamed, Pen	540	1923	80	0 Abd 1935	135.8	5	0	0	0	S x A	Pen	603
Gillespie W; Macoupin; 8N; 7W													
	Unnamed, Pen	525	1958	10	0	0	1	0	0	0	S x X	Pen	565
Grandview*; Edgar; 12-13N; 13W													
			1945	430	0	x	14	0	0	0	M	Ord	2,694
	Gas, Pen	400		390			13	0			S x ML		
	Salem, Mis	570		40			1	0			L 2 ML		
Greenville Gas*; Bond; 5N; 3W													
	Lindley (1st and 2nd), Mis	925	1910	180	0 Abd 1923; rev 1957; abd 1958	990.0	4	0	0	0	S x A	Trn	3,184

TABLE 9 - ILLINOIS GAS FIELD STATISTICS, 1975 - Continued

Field; county; location by township and range	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Gas production million cu ft: During 1975	Gas production million cu ft: To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Pay zone: Kind of rock, average thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
Harco, Harco E and Raleigh S*; Saline; 8S; 5E													
	X, Mis	x	1954	x	89.0	2,335.8	x	1	0	1		Mis	3,424
Harrisburg*; Saline; 8S; 6E													
	Tar Springs, Mis	2,085	1952	160	0 Abd 1971	93.2	1	0	0	0	S 6 X	Mis	2,930
Herald C*; Gallatin, White; 6-8S; 9-10E													
			1939	1,080	4.8	x	19	0	0	0	A	Mis	4,055
	Anvil Rock, Pen	700		360			9				S 25 AL		
	Pennsylvanian	1,750		120			3				S 18 AL		
	Waltersburg, Mis	2,240		120			3				S 10 A		
	Tar Springs	2,315		480			4				S 6 AL		
Hutton*; Coles; 11N; 10E													
	Pennsylvanian	620	1965	80	0	0	2	0	0	0	S x X	Mis	969
Inclose*; Clark, Edgar; 12N; 13-14W													
	Pennsylvanian	540	1941	380	0	x	14	1	0	0	S 12 X	Mis	1,600
Jacksonville (Gas)*; Morgan; 15N; 9W													
	Gas, Pen, Mis	330	1910	1,320	0 Abd 1939	x	45	0	0	0	LS 5 ML	Ord	1,390
Johnston City E; Williamson; 8S; 3E													
	Tar Springs, Mis	1,930	1965	80	7.6	825.3	4	0	0	3	S 10 X	Mis	2,997
Kansas Gas; Edgar; 13N; 14N													
	Unnamed, Pen	410	1958	30	0	x	3	0	0	0	S x X	Mis	778
Lawrence; Lawrence; 3N; 12W													
	McClosky, Mis	2,050	1975	10	0	0	1	1	0	0	L x	Cam	9,261
Livingston East; Madison; 6N; 6W													
	Pennsylvanian	540	1951	60	0	0	3	0	0	0	S 12 X	Mis	815
Livingston S*; Madison; 6N; 6W													
	Pennsylvanian	530	1950	40	0	0	1	0	0	0	S 2 ML	Sil	1,735
Louden*,††; Fayette; 7N; 3E													
			1937	1,760	0	x	14	0	2	0	A	Pc	8,616
	Burtschi, Pen	1,000		320			5				S 20 AL		
	Tar Springs, Mis	1,170		1,440			9				S 2 AL		
Main C*; Crawford, Lawrence; 5-8N; 10-14W													
			1906	x	x	x	x	0	0	0	M	St. P	5,317
	Robinson, Pen	1,000		x			x	0	0		S x ML		
	Hardinsburg, Mis	1,075		160			1	0	0		S 40 ML		
	Cypress, Mis	1,425		320			2	0	0		S 6 ML		
	Aux Vases, Mis	1,527	1959	60			6	0	0		S 8 ML		
Marion E*; Williamson; 9S; 3E													
	Aux Vases, Mis	2,406	1966	40	0	0	1	0	0	0	S 4 X	Mis	2,642
Marissa W (Gas)*; St. Clair; 3S; 7W													
	Cypress, Mis	241	1960	60	0	x	7	0	0	0	S 25	Ord	2,413
Mattoon*; Coles; 12N; 7E													
	Devonian	3,124	1948	870	1,185.2	4,729.6	28	2	1	25	L 4	St. P	4,915
Mt. Olive*; Montgomery; 8N; 5W													
	Pottsville, Pen	605	1942	100	0	x	4	0	0	0	S 6 A	Sil	1,878
New Athens Gas; St. Clair; 2S; 7W													
	Cypress, Mis	250	1961	160	0	0	4	0	0	0	S 13	Mis	311
New Harmony C*; White, Wabash, Edwards; 1N, 1-5S, 13-14W													
	Pennsylvanian	764	1974	10	0	0	1	1	0	0	S 12	Shk	7,682
New Hebron E*; Crawford; 6N; 12W													
	Robinson, Pen	866	1968	30	0	0	3	0	0	0	S x X	Mis	1,571

TABLE 9 - ILLINOIS GAS FIELD STATISTICS, 1975 - Continued

Field; county; location by township and range	Pay zone: Name and age	Pay zone: Depth (ft)	Year of discovery	Area proved in acres	Gas production million cu ft: During 1975	Gas production million cu ft: To end of 1975	Number of wells: Completed to end of 1975	Number of wells: Completed in 1975	Number of wells: Abandoned 1975	Number of wells: Producing end of year	Pay zone: Kind of rock, average thickness in feet, structure	Deepest test: Zone	Deepest test: Depth (ft)
Omaha*; Gallatin; 7-8S; 8E													
			1940	130	4.1	221.4	4	0	0	1	D	Dev	
	Palestine, Mis	1,865	1973	10			1	0	0		S 0		
	Tar Springs, Mis	1,900	1940	120			3	0	0		S 15 D		
Panama*; Bond, Montgomery; 7N; 3-4W													
			1940	280	0	×	7	0	0	0	A	Dev	2,016
	Pennsylvanian	575		160			4				S 30 A		
	Benoist, Mis	865		120			3				S 12 A		
Pittsburg N Gas*; Williamson; 8S; 3E													
	Hardinsburg, Mis	2,151	1962		0	10.0		0	0	0	S 6	Mis	3,070
Pittsfield (Gas); Pike; 5S; 4-5W													
	Niagaran, Sil	265	1886	8,960	0 Abd 1930	×	68	0	0	0	L 10 A	Pc	2,226
Plainview*; Macoupin; 8N; 8W													
	Pennsylvanian	441	1961	20	0	0	2	0	0	0	S 20 X	Pen	563
Prentice*; Morgan; 16N; 8W													
	Pennsylvanian	260	1953	290	0	0	7	0	0	0	S 15 X	Ord	1,513
Raleigh*; Saline; 8S; 6E													
	Waltersburg, Mis	2,307	1962	50	17.7	521.6	2	0	1	3	S 7 X	Mis	3,249
Redmon N; Edgar; 14N; 13W													
	Pennsylvanian	365	1955	50	0	0	2	0	0	0	S 3 X	Mis	450
Richwood (Gas)††; Crawford; 6N; 11W													
	Pennsylvanian	612	1959	160	0	28.6	4	0	0	0	S 9 X	Pen	1,001
Roland C*; Gallatin; 7S; 8E													
	Waltersburg, Mis	2,150	1940	160	0	0	1	0	0	0	S 19 AL	Dev	5,266
Russellville Gas*; Lawrence; 4-5N; 10-11W													
			1937	1,800	0	7,081.6	60	0	0	0	A	Dev	3,133
	Bridgeport, Pen	760		×		×	18			0	S 15 AL		
	Buchanan, Pen	1,100		×	Abd 1949	×	42				S 12 AL		
St. Libory; St. Clair; 1S; 6W													
			1964	240	0	0	7	0	0	0		Sil	1,997
	Cypress, Mis	622	1965	40			1				S 11 X		
	Benoist, Mis	754	1964	40			1				S 22 X		
	Aux Vases, Mis	825	1964	120			4				S 10 X		
	Silurian			120			3				L X		
Spanish Needle Creek (Gas); Macoupin; 9N; 7W													
	Unnamed, Pen	305	1915	80	0 Abd 1934	14.4	7	0	0	0	S × 0	Trn	2,070
Sparta*; Randolph; 4-5S; 5-6W													
	Cypress, Mis	850	1888	160	0 Abd 1900	×	18	0	0	0	S 7 0	Trn	3,130
Staunton (Gas)*; Macoupin; 7N; 7W													
	Unnamed, Pen	460	1916	400	0 Abd 1919	1,050.0	18	0	0	0	S × A	Ord	2,371
Stiritz*; Williamson; 8S; 2E													
	Tar Springs, Mis	1,951	1971	10	11.2	48.2	1	0	0	1	S 14	Mis	2,645
Storms C*; White; 5-6S; 9-10E													
			1939	440	0	×	9	0	0	0	A	Dev	5,174
	Gas, Pen	1,090		170			2				S 40 Af		
	Waltersburg, Mis	2,230		280			7				S 15 AL		
Stubblefield S*; Bond; 4N; 4W													
			1962	220			9	3	0	0		Dev	2,455
	Pennsylvanian	590	1971	10							S × X		
	Cypress, Mis	920	1962	210	100.0	100.0					S × X		

TABLE 9 - ILLINOIS GAS FIELD STATISTICS, 1975 - Continued

Field; county; location by township and range	Pay zone		Year of discovery	Area proved in acres	Gas production million cu ft		Number of wells				Pay zone			Deepest test	
	Name and age	Depth (ft)			During 1975	To end of 1975	Completed to end of 1975	Completed in 1975	Abandoned 1975	Producing end of year	Kind of rock, average thickness in feet, structure			Zone	Depth (ft)
Sumner S (Gas); Lawrence; 3N; 13W															
	Aux Vases, Mis	2,566	1959	40	0	0	2	0	0	0	S	10		Mis	2,990
Tamaroa*; Perry; 4S; 1W															
	Cypress, Mis	1,120	1942	20	0	0	2	0	1	0	S	13	AL	Trn	4,287
Tilden N Gas††; Washington, St. Clair; 3S; 5-6W															
	Cypress, Mis	780	1961	x	0	x	x	0	0	0	S	25		Ord	2,810
Waggoner*; Montgomery; 11N; 5W															
	Pottsville, Pen	523	1959	10	0	0	1	0	0	0	S	2	X	Sil	1,945
Wamac East*,††; Marion; 1N; 1E															
	Petro, Pen	856	1958	90	0	x	9	0	0	0	S	x	M	Dev	3,405
Waverly*,††; Morgan; 13N; 8W															
			1946	900	0	0	8	0	0	0			A	Ord	2,070
	Pennsylvanian	250		160			1				S	13	AL		
	Devonian	1,000		700			6				L	10	A		
	Trenton, Ord	1,513	1963	40			1				L	x	X		
Westfield E*; Clark; 12N; 14W															
	Pennsylvanian	400	1947	60	0	0	3	0	0	0	S	11	ML	Mis	795
Totals for Illinois (estimated)				35,900	1,439.6	25,122.7	755	6	5	41					

PART II. WATERFLOOD OPERATIONS

T. F. Lawry

SUMMARY OF SECONDARY RECOVERY OPERATIONS

For 1975, 27 new waterfloods were reported. Information on these projects is reported in table 11 and is summarized in tables 10, 12, 13, and 14 along with current information for older waterfloods, active and abandoned. Among the new waterfloods reported, 11 were 2 years old or younger; the remainder were older than 2 years, including 4 that are classified "adjacent to active waterflood."

There were 12 waterfloods abandoned during 1975 or earlier but reported for the first time during this year.

As a result of the addition of 27 new waterfloods, acreage under flood was increased by 3,310 pay acres. Expansion or extension of older floods resulted in the addition of 879 pay acres under flood. Total pay acreage under waterflood is now 399,823 pay acres. Pressure maintenance acreage remains at 5,378 pay acres. Total pay acres subject to secondary recovery is 405,201 acres. This is 52.3 percent of the total productive pay area in Illinois, which is 774,945 acres.

Secondary recovery oil was calculated to be 17,804,500 barrels in 1975; waterfloods accounted for 17,579,900 barrels of 67.4 percent of the total oil produced in 1975; pressure maintenance projects produced 224,600 barrels or 0.86 percent of the total oil produced.

The assistance of the operators in making their waterflood data available to the Illinois State Geological Survey is acknowledged with thanks.

TABLES

Table 10, "Project Numbers by County and Summary of Waterflood Projects in 1975" is a list of the counties having waterflood activity, including an indication of the number and status of projects in each county.

Table 11, "Waterflood Operations in Illinois, 1975" is a summary of the data for each secondary recovery project, active and abandoned, in the state. Most of the data that are supplied by the operator are incorporated in this table. If data are not furnished to the Illinois State Geological Survey, an estimate of the information is made for nonreported projects on the basis of past performance.

Table 12, "Illinois Waterfloods for 1975 by Counties" is a summary of waterflood data for each county. Those waterfloods that are located along county lines and extend into more than one county are assigned to the county in which the larger areal portion is located. Data are tabulated as though the entire project were in that county.

Table 13, "Illinois Oil Fields Having Active Waterfloods During 1975" is a tabulation of statistics for those fields in which secondary recovery oil is being produced.

Table 14, "Summary of Waterflood Statistics, 1949-75" is a tabulation of waterflood data, compiled on an annual basis, for the past 27 years.

USE OF FRESH WATER

Based on the partial answers to our questionnaire about fresh water usage, data show that the volume declined from 30 million to 25 to 28 million barrels in 1975. Except for some minor usage from Pennsylvanian sands, this fresh water is taken from the alluvial valley of the Wabash River or its tributaries.

TERTIARY RECOVERY

One of the two new Maraflood projects by Marathon Oil Company in Crawford County was started in the fall of 1975. The other project has been temporarily delayed.

Marathon Oil Company received several permits for preliminary testing of the Pennsylvanian sands in Siggins field, Cumberland County, for tertiary recovery.

Technical papers that were published in 1975 reviewed the pilot tertiary recovery project conducted by Texaco, Inc. in Salem field. There was no indication of future plans for other tertiary recovery work in that field.

Operations are apparently still being conducted by Shell Oil Company in an expanded pilot operation of a tertiary recovery project in Benton field.

CONCLUSIONS

There were 242 permits issued for injection of water into pay zones in 1975. If all of the wells for which permits were issued are completed, there were 94 issued for tertiary recovery; 97, for existing waterfloods; and 51, for what may be new waterfloods. Not all of these potential new waterfloods are included in our reports for 1975.

The decline in the percentage of oil from waterflood is believed to be an indirect measure of the amount of new oil being found as the result of additional drilling in the state. Because of higher crude oil prices, the older waterfloods are being operated well beyond their pre-1973 economic limit. If there had been no new oil discoveries, there probably would have been an increase in the waterflood percentage instead of a decrease.

ABBREVIATIONS

The following abbreviations have been used in tables 10 through 14:

abd - abandoned
adj - adjusted
coop - cooperates, cooperating
cum - cumulative
disc - discontinued
est - estimate, estimated
excl - excludes, excluding, excluded
form - formerly
incl - includes, including, included
inj - injection
op - operator
prev - previous
prim - primary
prod - production
temp - temporary, temporarily

TABLE 10 - PROJECT NUMBERS BY COUNTY AND SUMMARY OF WATERFLOOD PROJECTS IN 1975

Range of county numbers	County	Active water-floods	Active pressure maintenance	Abandoned	Total
001 - 007	Bond	4	0	3	7
100 - 106	Christian	7	0	0	7
200 - 231	Clark	7	0	20	27
300 - 381	Clay	44	0	38	82
400 - 420	Clinton	15	1	5	21
500 - 523	Coles	11	0	13	24
589 - 698	Crawford	61	0	46	107
700 - 708	Cumberland	5	0	3	8
800 - 802	Douglas	0	0	3	3
900 - 904	Edgar	5	0	0	5
1000 - 1040	Edwards	21	1	16	38
1100 - 1121	Effingham	18	0	4	22
1200 - 1255	Fayette	48	0	8	56
1300 - 1341	Franklin	27	0	15	42
1400 - 1453	Gallatin	29	0	25	54
1500 - 1577	Hamilton	31	0	46	77
1900 - 1927	Jasper	13	0	15	28
2000 - 2029	Jefferson	15	1	13	29
2200 - 2292	Lawrence	93	0	24	117
2300 -	Macon	0	0	1	1
2400 -	Macoupin	1	0	0	1
2500 - 2509	Madison	7	0	3	10
2600 - 2640	Marion	27	0	12	39
2900 -	Montgomery	0	0	1	1
3100 - 3101	Perry	2	0	0	2
3400 - 3447	Richland	24	0	24	48
3600 - 3627	Saline	17	0	11	28
3800 - 3802	Shelby	3	0	0	3
3849 - 3999	Wabash	85	0	63	148
4000 - 4023	Washington	22	0	2	24
4060 - 4199	Wayne	81	0	58	139
4200 - 4440	White	143	0	98	241
4501 - 4504	Williamson	4	0	0	4
	Totals	870	3	570	1,443

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Water injection Total 1975	Water injection Cum. 12-31-75	Oil production Total 1975	Oil production 12-31-75	Water production Total 1975	Water production 12-31-75
AB LAKE W, GALLATIN			WALTERSBURG	30,31=8S=10E		1091		184*		526*
*1417	COY OIL CO	AB LAKE WEST UNIT	AUX VASES	30,31=8S=10E		219		*		*
*1421	COY OIL CO	AB LAKE WEST UNIT	WALTERSBURG	29,31,32=8S=10E		400*		70*		400*
*1452	PAUL S. KNIGHT	GOLDEN=CONN								
AOEN C, HAMILTON, WAYNE										
4158	FAIRFIELD OIL CO	SW FAIRFIELD UNIT	AUX VASES	22=2S=7E	12	1602	1.6	133	12	756
4181	LOEB & MITCHELL	NORTH AOEN UNIT	AUX VASES	28,32,33=2S=7E, 4,5=3S=7E	450*	15160*	41.7**	1413**	900**	23114**
4182	LOEB & MITCHELL	NORTH AOEN UNIT	MCCLOSKY	28,32,33=2S=7E, 4,5=3S=7E	450*	18860*	*	*	*	*
*4101	TEXACO, INC.	AOEN SOUTH	AUX VASES	8,9,16,17,20=3S=7E		6138		1050		8418*
*4102	TEXACO, INC.	AOEN SOUTH	MCCLOSKY	8,9,16,17,20=3S=7E		6506		660		*
AOEN S, HAMILTON										
*1521	M. WEINERT EST.	SOUTH AOEN UNIT	AUX VASES	29,30=3S=7E		2477		176		
			SPAR MTN							
			MCCLOSKY							
AKIN, FRANKLIN										
*1310	C. E. BREMM	LARIO TRUSTEE A U	AUX VASES	36=6S=4E		109		*		
1311	C. E. BREMM	AKIN SE U	AUX VASES	25=6S=4E	80	2305	3.6	255		
1317	C. E. BREMM	U S COAL & COKE	CYPRESS	23=6S=4E	12	116	0.1	42	12	307*
1321	C. E. BREMM	U B STEEL	AUX VASES	26=6S=4E	31	565	2.0	130	31*	280*
1327	FARRAR OIL CO.	AKIN UNIT	AUX VASES	35=6S=4E	*	290	*	60	*	78
ALBION C, EDWARDS, WHITE										
1001	ACME CASING	SOUTH ALBION U BIEHL	BIEHL	1,2=3S=10E	75*	3315	6.2*	499	75*	2229
*1011	ACME CASING	S ALBION L BIEHL U	BIEHL	1=3S=10E;35,36=2S=10E		3226		704		2367
1002	NICK BABARE	H.WICK	BRIDGEPORT	24=2S=10E	150*	2185	7.9*	139	150*	1872
			WALTERSBURG							
			OHARA							
*4201	CONCHO PET. CO.	NORTH CROSSVILLE UNIT	CYPRESS	27,34,35=3S=10E		3620		313		1270
*4202	CONCHO PET. CO.	N CROSSVILLE U	TAR SPRINGS	34,35=3S=10E		868		58		69
*1014	CONTINENTAL OIL	STAFFORD	MCCLOSKY	13=2S=10E		625		43		637
*1038	DELTA OIL CORP.	HORTON=WORKS	MCCLOSKY	13=2S=10E		2000*		126**		2050*
*1015	FIRST NATL PET	BROWN	AUX VASES	6=2S=11E						
1006	GETTY OIL CO	SW ALBION BIEHL BO U	BIEHL	2,11,14=3S=10E	480	20553	24.3	1664	440	10623
1026	J&M OIL CO	MAXWELL=MOSSBARGER	BETHEL	15=3S=10E	80*	359	4.4*	30	80*	359
4200	MOBIL OIL CORP.	BIEHL U 1	BIEHL	22,23=3S=10E	109	9252	5.4	1342	172	3772
4308	MOBIL OIL CORP.	W GRAYVILLE U	BETHEL	23=3S=10E	284	2472	14.6	390	101	755
			AUX VASES							
1005	BERNARD POODLSKY	ALBION E U	AUX VASES	1=2S=10E;6=2S=11E	99	1776	4.7	183	81	926
1035	RK PET. CORP.	RK EAST ALBION UNIT	AUX VASES	6=2S=11E, 1=2S=10E	107	1458	5.3	100	65	221
*1000	REBSTOCK OIL CO.	BIEHL U 2	BIEHL	14=3S=10E		4194		610		1215
*1018	REBSTOCK OIL CO.	EAST ALBION UNIT	AUX VASES	36=1S=10E, 31=1S=11E		1756		198		469
4321	J. W. RUOY ORLG.	ROBINSON	TAR SPRINGS	23=3S=10E	18	164	1.6	11	18	118
			BETHEL							
4434	J. W. RUOY ORLG.	GRIESBAUM	CYPRESS	26=3S=10E	54*	150*	6.5*	16*	54*	139*
			BETHEL							
			AUX VASES							
1012	SABER OIL CO	BUNTING LSE	OHARA	12=2S=10E	100*	975*	7.3*	134**	100*	975*
1033	SABER OIL CO	ALBION U	AUX VASES	12=2S=10E;7,18=2S=11E	150*	2848	13.8*	330	150*	896
			OHARA							
1037	SO. TRIANGLE CO.	SOUTH ALBION WF	BETHEL	24,25=2S=10E	260*	621	17.1*	62	45*	74
1003	SUPERIOR OIL CO.	SOUTH ALBION SRPU 1	BIEHL	25,36=2S=10E	588	11615	13.2	1983	402	5936
			WALTERSBURG	30,31=2S=11E						
1004	SUPERIOR OIL CO.	SOUTH ALBION UNIT 2	MANSFIELD	1,2,11,12=3S=10E	318	3030	20.4*	2016*	538*	16331*
			BRIDGEPORT		322	7841				
			BIEHL		173	6286				
			WALTERSBURG			2305				
			AUX VASES			1328				
1032	SUPERIOR OIL CO.	WORKS UNIT	WALTERSBURG	18,19=2S=11E	46	649	3.5*	93*	30*	402*
			BETHEL			174*				
			AUX VASES			39*				
			MCCLOSKY			122*				
1036	SUPERIOR OIL CO.	WILLETT	WALTERSBURG	30=2S=11E	4	156	7.1	560	93	743
*1030	TEXACO, INC.	BARNES EAST	WALTERSBURG	24=2S=10E		544*		33		537
1039	TEXACO, INC.	G.WORKS	BETHEL	13=2S=10E	145	1145*	10.3	80*	145	1145*
			AUX VASES							
			MCCLOSKY			219*		61*		265*
*4353	P. O. WALL	GRAYVILLE WEST U	CYPRESS	22=3S=10E	373	5507*	4.7	272*	38	2516*
1031	WARRIOR OIL CO.	E.ALBION WALT.SAND U.	WALTERSBURG	31=1S=14W; 6=2S=14W						
ALBION EAST, EDWARDS										
1040	ZANETIS OIL PROP	ALBION EAST	CYPRESS	28=2S=14W	169	565*	55.0	153*	169	525*
			BETHEL							
			OHARA							
ALLENDALE, LAWRENCE, WABASH										
3969	ASHLAND O AND R	FRIENDSVILLE COOP	BIEHL	30=1N=12W	121	4599	4.4	310	121	4170
3902	BEULIGMANN ET AL	PRICE=ROBINSON	BIEHL	14=1N=12W	41	372	2.3	32	35	333
*3865	JOHN BLEDSOE, JR	HOVERHALE	BETMEL	36=2N=12W		64*		2*		12*
*3971	T. W. GEORGE EST.	YOUNG WF	BETMEL	1=1N=12W		208*		*		*
*3990	H AND H OIL CO	BUCHANAN	CYPRESS	33=1N=12W		367		44		26
*3900	CECIL A. HAMMAN	GILLIATT=ALKA	BIEHL	13=1N=12W		2735		244		
*3869	ILLINOIS OIL CO.	FRENCH ET AL	BIEHL	32=2N=12W		39		10		5
3899	ILLINOIS OIL CO.	PRICE HEIRS	BRIDGEPORT	2=1N=12W	25*	188*	1.5*	14*	25*	151*
*3986	ILLINOIS OIL CO.	YOUNG	BIEHL	1=1N=12W		4547*		205**		1341**
3996	ILLINOIS OIL CO.	SPARKS=PETER UNIT	BIEHL	36=2N=12W	40*	1071*	2.0*	74*	40*	1108*
*3944	INO, FARM BUR.	WOODS 'C'	BIEHL	20=1N=12W		633		45		559
*3992	INO, FARM BUR.	KEYSER 'B'	BIEHL	13=1N=12W		303		20		*
3898	JACK KENEIPP	HERSHEY=COGAN	CYPRESS	35=2N=12W	20*	640**	1.4*	74**	20*	491**
3966	JACK KENEIPP	COGAN	BIEHL	35=2N=12W	25*	1032*	1.3**	198**	25**	1867**
			JORDAN							
3978	JACK KENEIPP	COGAN	CYPRESS	35=2N=12W	15	249	*	*	*	*
*3999	JACK KENEIPP	WALSER	TAR SPRINGS	2=1N=12W		26		5		6
*3952	L AND H DRILLING	STANLEY PRICE	BIEHL	19=1N=12W		887		167		348

Field, County / Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow / Type (F) = Fresh (B) = Brine (M) = Mixed	Remarks
A8 LAKE W, GALLATIN												
*141T	2025	1T,0	16,3	20	36,9	07-59	06-64	6	9	180	8M GRAV, PENN 8D (F)	*INCL 1421
*1421	2750	10,0	16,3	2T	37,1	0T-59	06-64	1	2	30	SH GRAV, PENN 8D (F)	*INCL WITM 1417
*1452	2000	15,0				05-64	12-T1	2	5	90	PRDDUCED(B)	*ESTIMATED
ADEN C, HAMILTON, WAYNE												
4158	3250	9,0	21,0	156	40,0	02-62		1	3	100	PENN SD, PRDD (B)	
4181	3150	12,0			36,0	01-64		10	11	1000	PENN SD, PRDD (B)	*ESTIMATED; *INCL 4182
4182	3350	14,0			38,0	01-64		7	6	1000	PENN 8D, PRDD (B)	*INCL WITM 4181 *EST
*4101	3200	10,0	22,0	150	3T,0	08-46	03-66	12	12	640	PRDDUCED (B)	*INCL 4102
*4102	3350	3,6			3T,0	08-46	03-66	11	5	640	PRDDUCED (B)	*INCL WITM 4101
ADEN S, HAMILTON												
*1521	3245	21,0				03-64	04-T0	4	10	150	PENN SD, PRDD (B)	
	3335	10,0						4	10	150		
	3390	8,0						2	2	80		
AKIN, FRANKLIN												
*1310	3100	20,0				02-60	12-62	2	5	120	CYPRESS (B)	*ND W,F,OIL RECOVERED
1311	3120	20,0	20,5	175	38,0	10-61		3	11	150	PENN SD, PRDD (B)	
131T	2840	15,0	13,0	90	34,0	05-62		2	6	80	PENN 8D, PRDD (B)	*ESTIMATED SINCE 1968
1321	3100	16,0			38,0	06-65		1	4	60	PENN SD, PRDD (B)	*ESTIMATED
1327	3060	14,T			37,0	01-66		3	3	100	PENN 8D, PRDD (8)	*ND INJ SINCE 19T2
ALBION C, EDWARDS, WHITE												
1001	20T5	18,0	20,0	200	33,4	12-55		2	T	110	PRDDUCED (B)	*ESTIMATED
*1011	2080	9,2	16,8	384	32,3	04-51	01-72	2	T	120	PRDDUCED (B)	
1002	1550	12,0				01-72		1	1	30	PRDDUCED (B)	*ESTIMATED
	2380	12,0				01-72		1	2	40		
	3150	10,0				07-51		1	4	80		
*4201	2850	12,0	18,0		3T,0	10-52	12-58	8	21	250	RIVER, PRDD (M)	
*4202	2460	6,0	18,0		3T,0	10-52	12-58	4	5	100	RIVER, PRDD (M)	
*1014	3222	4,0	16,3	898	39,0	05-43	12-56	1	T	80	PRDDUCED (B)	
*1038	3110	10,0				01-57	01-T4	1	6	70	PRDDUCED (8)	*EST *INCL PRIM SINCE 1-57
*1015	3005	21,0				04-52	0T-55	1	1	30	MARDINSBURG (B)	
1006	1850	16,2	18,0	150	32,2	01-55		11	8	403	GRAVEL, PRDD (M)	
1026	2990	8,0				06-62		1	1	30	PRDDUCED (8)	*EST; DP SUSPENDED 1970-72
4200	1900	21,2	20,2	265	38,0	06-48		3	5	170	RIVER, PRDD (M)	
4308	2930	19,0				02-68		5	11	160	SMALLOW 8D, PRDD(M)	
	3160	18,0						4	10	160		
1005	3050	25,0	15,0	25	41,0	03-68		4	5	90	PURCHASED (F)	
1035	3010	18,3				10-66		4	3	T0	CITY WATER (F)	
*1000	1900	30,0	19,3	303	35,8	09-50	01-T2	2	5	50	RIVER, PRDD (M)	
*1018	3000	14,3	18,0	13	37,5	11-59	12-6T	6	5	340	PENN SD, PRDD (B)	
4321	2434	10,0			33,0	06-69		1	1	40	PRDDUCED (B)	
	2932	10,0				11-69		1	2	30		
4434	2770	15,0				11-T1		1	1	20	PRDDUCED(B)	*ESTIMATED
	2950	15,0						2	4	60		
	3060	18,0						1	1	20		
1012	3230	8,0				11-66		1	1	30		*EST *INCL PRIM PRDD
1033	3025	15,0	17,3	35	39,0	02-66		7	10	200	PENN SD, PRDD (8)	*ESTIMATED
	3060	13,0						3	9	120		
103T	3000	8,0	15,0	13	36,0	02-72		4	4	100	PENN SAND (8)	*ESTIMATED
1003	2025	12,3	18,5	80T	36,0	01-55		4	9	222	SM SD, PRDD (M)	
	2400	7,1	18,6	74	36,0			2	5	325		
1004	1630	10,0	20,6	53	37,0	01-6T		2	5	90	GRAVEL SED, PRDD (M)	*INCL ALL PAYS
	1870	12,2	20,2			08-56		2	3	257		
	2050	15,8	18,2	538		08-56		1	1	80		
	2400		19,2			06-60	01-72	2	4	60		
	3050		20,6			08-56	01-67	T	8	170		
1032	2356	6,0	19,0	480	34,0	12-65		1	3	T0	SM SD (F)	*INCL ALL PAYS +INJ SUSPENDED
	2919	6,0	14,6	10			06-68	1	3	100		INTO MCCL,A,V,1-68;BETMEL 6-68
	3040	5,0	15,8	53			01-68	3	2	50		
	3068	8,0	14,2	3003			01-68	1	9	200	PRDDUCED (B)	
1036	2400	8,5	19,2	209	38,0	10-65		1	3	40	SM 8D (F)	
*1030	2370	20,0			39,0	11-63	12-66	1	4	40	PRDDUCED (B)	*8WD ONLY
1039	29T0	8,0	13,0	22		11-69		1	1	30	PRDDUCED(8)	*ESTIMATED
	3041	18,0	16,7	153				1	2	40		
	3110	33,0	15,0	205				1	1	30		
*4353	2850	12,0	17,0	50	38,0	05-62	01-71	4	5	225	BIEML, PRDD, (8)	*ESTIMATED SINCE 1968
1031	2250	11,2	20,6	16T	36,0	10-65		3	6	88	GRAV, PRDD (M)	*CUMS ADJ TO 1951
ALBION EAST, EDWARDS												
1040	2TT0	15,0				09-T2		1	2	40	PENN SAND,PRDD(M)	*INCL PRIM PRDD 1973
	2890	10,0						3	8	160		
	30T0	8,0						2	8	220		
ALLENDALE, LAWRENCE, WABASH												
3969	1600	15,0	14,2	335	33,0	10-60		1	2	90	PRDDUCED (8)	
3902	1472	10,0	17,0		35,0	12-65		1	1	10	8M SD, PRDD (M)	
*3865	1948	30,0	18,T	TT	36,4	02-65	01-72	1	1	20	8M SD, PRDD (M)	*ND DATA 1966-69;INACTIVE T0-T1
*39T1	2020	15,0				01-58	04-63	2	2	40	GRAVEL BED (F)	*ESTIMATED; +INCL WITM 3906
*3990	2000	20,0	16,0	128	39,0	11-59	09-68	1	1	40	GRAVEL SED, PRDD (M)	
*3900	1485	15,0	24,6	1066	32,5	11-54	09-68	5	3	35	8M 8D, PRDD (M)	
*3869	15T5	8,0	17,0	40	36,0	05-65	01-T0	1	1	10	8M SD (F)	
3899	1120	8,0	15,0	150	34,0	11-70		1	1	20	WELL (F)	*ESTIMATED
*3906	13T5	15,0	17,0	150	36,0	01-56	1-75	5	5	120	8M SD, PRDD (M)	*ESTIMATED;*INCL 39T1
3996	13T5	15,0	16,0	200	37,0	10-62		3	3	50	8M 8D, PRDD (M)	*ESTIMATED
*3944	1520	15,0			28,4	11-53	06-57	5	7	147	PRDDUCED (B)	
*3992	1450	9,0			3T,0	0T-59	10-66	1	2	60	8M 8D, PRDD (M)	*INCL WITH 3964
3898	1920	18,0				0T-62		1	1	20	SM SD, PRDD (M)	*EST; +INCL 3979 PRDD, 1962-1963
3966	1380	18,0	18,0			06-60		2	3	18	SM 8D, PRDD (M)	*ESTIMATED *INCL 39T8
	1440	15,0										
3978	1920	10,0				09-61		2	4	18	SM SD, PRDD (M)	*INCL WITM 3966
*3999	1553	11,0				07-62	10-64	1	1	20	8M SD, PRDD (M)	
*3952	1520	20,0	18,0	450	33,0	11-54	01-60	1	3	40	SM WELL (F)	

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S-T-R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
ALLENDALE, LAWRENCE, WABASH CONTINUED										
3985	HERMAN LOEB	ALLENDALE(FLOOD 19)	SIEHL	3,4,9,10-1N-12W	540*	37509*	18,0*	2057*		
3871	O. LOEFFLER ESTATE,	FRIENDSVILLE EAST U.	JORDAN SIEHL	18,19-1N-12W& 13,24-1N-13W	300*	1219*	10,6*	361*	300*	768*
3883	O. LOEFFLER ESTATE,	G.D.ADAMS COOP	CYPRESS	16-1N-12W	100*	494	3,2*	61	100*	332
3901	O. LOEFFLER ESTATE,	CLARK, BARTH,-PINNICK	BETHEL TAR SPRINGS	25,36-2N-12W	40*	203	1,8*	18	40*	88
3951	O. LOEFFLER ESTATE,	ALLENDALE WEST U	SIEHL	8-1N-12W	15*	239*	0,5*	525*	15*	3469*
3909	R & G CORP.	ALLENDALE U	SIEHL	3-1N-12W	*	5273	1,8*	282*		4204
3911	C.A.ROBINSON	HADDEN	JORDAN SIEHL	6,7-1N-11W		588**		14**		300**
*3964	ROYALCO, INC.	ALLENDALE U	BETHEL	13-1N-12W		4764		313		1544*
*3993	ROYALCO, INC.	STILLWELL COURTER U	WALTERSBURG CYPRESS	21,22-1N-12W		1625		341		653
*3920	C. E. SKILES	YELTON-KERZAN	SIEHL	5-1N-12W		*		53		73
2231	WAYNE SMITH, DP.	SAND BARREN UNIT 1	SIEHL JORDAN	26-2N-12W	70*	3690	7,0*	390	65*	3302
2232	WAYNE SMITH, DP.	SAND BARREN UNIT 2	SIEHL	23,26-2N-12W	40*	736	10,0*	165	33*	387
*3903	WAYNE SMITH, DP.	TAYLOR-WHEATLEY	SIEHL JORDAN	7,18-1N-12W		1124		217		909
*3908	WAYNE SMITH, DP.	SHAW-SMITH-NIGH	SIEHL JORDAN	35-2N-12W		1586		120		1466
3859	SD. TRIANGLE CO.	STOLTZ U	SIEHL	25-1N-12W	55*	358	6,7*	72	55*	175
*3904	TAMARACK PET.	PATTON C	CYPRESS	28-1N-12W		644*		90*		147*
*3979	TAMARACK PET.	HERSEY-COGAN	SIEHL	35-2N-12W		9		*		*
*2201	TRIPLE B OIL CO	HERSHEY U	BETHEL	27,34,35-2N-12W		1325*		94*		537*
3868	UNIVERSAL OPRTNG	LITHERLAND-SMITH UNIT	SIEHL	5-1N-12W	127	1515	2,6	127		138
*3973	UNIVERSAL OPRTNG	SOUTH ALLENDALE	SIEHL	15-1N-12W		845		38*		247*
3860	ZANETIS OIL PROP	HAWF	CYPRESS	15-1N-12W	13	127	2,4*	22	13*	127
ASHLEY, WASHINGTON										
4023	N. A. BALDRIDGE	ASHLEY	BENDIST	32,33-2S-1W	180*	3480*	8,1*	230*	180*	3480*
ASHLEY E, WASHINGTON										
4022	N. A. BALDRIDGE	ASHLEY EAST	BENDIST	25,26-2S-1W	80*	700*	6,1*	45*	80*	700*
ASSUMPTION C, CHRISTIAN										
100	CONTINENTAL OIL	BENDIST	BENDIST	3,4,9,10-13N-1E	97	8070	9,9	1440	85	3278
101	CONTINENTAL OIL	DEVONIAN	LINGLE	3,4,9,10,15,16-13N-1E	749	21554	31,3	2009	438	7794
102	CONTINENTAL OIL	ROSICLARE	SPAR MTN	9,10-13N-1E	148	4757	4,3	1089	80	4526
104	FEAR AND DUNCAN	ASSUMPTION WFU	LINGLE	17,20-13N-1E	140*	1340*	7,9*	126*	140*	1862*
105	J. W. RUDY ORLG.	PEABODY-RIDGE	LINGLE	16-13N-1E	60	1208	10,7	141	36	681
BARNHILL, WAYNE, WHITE										
*4103	ASHLAND O AND R	BARNHILL U	MCCLOSKY	26,34,35-2S-8E		9137		1235		
4178	BERNARD PODOLSKY	BOZE UNIT	AUX VASES	27,28,34-2S-8E		851*	2,0	127	12	763
4171	BERNARD PODOLSKY	CALDWELL UNIT	AUX VASES	34-2S-8E		1883*	1,4	92	4	1051
*4199	SAM TIPPS	BOZE U	AUX VASES	28,33,34-2S-8E		319		38		
*4129	WAYNE DEV	WALTER	MCCLOSKY	26-2S-8E		144		21*		119
*4104	WILLETS AND PAUL	BARNHILL UNIT	AUX VASES	27,28-2S-8E		4098		491		1888
*4105	WILLETS AND PAUL	BARNHILL UNIT	OHARA	27-2S-8E		53		7		2
BARTELSO, CLINTON										
402	ED KAPES	H.S. WOODARD, TRUSTEE	CYPRESS	5,8-1N-3W	50*	2551*	2,5*	367*	50*	2800*
* 400	T. R. KERWIN	BELLE OIL	CYPRESS	4-1N-3W		978		135*		187
* 401	ROBBEN OIL CO.	ROBBEN OIL UNIT	CYPRESS	4-1N-3W		3100		639*		1621
BEAUCOUP, WASHINGTON										
4013	WARRIOR OIL CO.	BEAUCOUP UNIT	CLEAR CREEK	9,10-2S-2W	38	1155	1,3	14	38	631
BEAUCOUP S, WASHINGTON										
4005	SHELL OIL CO.	BEAUCOUP S. UNIT	BENDIST	33,34-2S-2W	520	8548	13,3	402	424	7195
4008	GEORGE THOMPSON	GILBERT	BENDIST	34-2S-2W	10*	137*	0,5**	39**	10*	137*
BEAVER CREEK, BOND, CLINTON										
* 1	T. H. CONREY, JR	WRONE C	BENDIST	36-4N-3W		106		23		
2	W. C. MCBRIDE	JACOBS	BENDIST	31-4N-2W	31	272	1,4	15	31	262
BEAVER CREEK S, BOND, CLINTON										
415	NICK BABARE	HORD	BENDIST	5-3N-2W	*	*	2,8*	18*		
405	T. H. CONREY, JR	R-K-R-S	BENDIST	12,13,14-3N-3W	130*	1927	11,2*	261	130*	1881
BELLAIR, CRAWFORD, JASPER										
600	BELLAIR OIL	BELLAIR	PENNSYLVNIN	2,11,12-6N-14W	200*	31593*	6,8*	886*	200*	*275**
601	BELLAIR OIL	FULTON (BELLAIR)	PENNSYLVNIN	1,2,11,12-8N-14W	350*	61245*	18,3*	1580*	350*	33527*
* 666	WAUSAU PET. CORP	GRANT	CYPRESS	13-8N-14W		1343		161		380
BELLE PRAIRIE, HAMILTON										
1577	FAIRWAY PETROLEUM	HOLMBACH,LEACH,BONA	MCCLOSKY	1,2-4S-6E	80*	900*	4,2**	60**	80*	900*
BEHAN, LAWRENCE										
*2248	E. L. WHITHER	DECATUR INVESTMENT	STE GEN	23,24-3N-11W		683		48		488
2287	ZANETIS OIL PROP	ALEXANDER	STE GEN	23-3N-11W	55	373	4,8	15	55*	341*
BENTON, FRANKLIN										
1300	SHELL OIL CO.	BENTON U	TAR SPRINGS	23,24,25,26,35,36-6S-2E& 18,30,31-6S-3E	673	218044	22,9	19486	703	160930
1314	SHELL OIL CO.	SHELL-BENTON DEEP	AUX VASES OHARA MCCLOSKY	25,36-6S-2E	594	8716	15,6	1600	288	4751
BENTON N, FRANKLIN										
*1328	FARRAR OIL CO.	BENTON NORTH UNIT	BETHEL AUX VASES OHARA	25,35,36-5S-2E		3458		748		1855

Field, County / Proj. no.	Reservoir statistics (avg. value)					Development as of 12-31-75					Injection water		Remarks
	Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow	Type (F) = Fresh (B) = Brine (M) = Mixed	
ALLENDALE, LAWRENCE, WABASH CONTINUED													
3905	1465	15,0	17,7	390	35,7	06-55		21	18	30T	GRAVEL BED (F)		*ESTIMATED
	1495	13,0	14,9	100									
38T1	1520	20,0	15,0	200	35,0	06-64		3	8	100	SM SD (F)		*ESTIMATED
3883	1996	10,0			37,0	05-64		1	3	40	SM BD, PROD (M)		*ESTIMATED
	2110	10,0						1	3	40			
3901	1500	10,0	16,0	40	33,0	08-66		1	2	30	SM WELL (F)		*ESTIMATED
3951	1500	20,0	1T,8	450	35,0	03-58		4	3	80	BM BD, PROD (M)		*ESTIMATED
3909	1500	18,0	15,0	1400	34,0	09-53		*	3	40	TAR SPGS, PROD (B)		*INJ IN LINE WELLS *EST
	1538	14,0											
3911	1450	20,0	18,0			10-66		3	6	153	SM SD (F)		*EST,; *DP, SUSP, 1970, NO DATA
*3964	2120	20,0	20,1	115	36,5	07-59	12-69	10	14	180	PRODUCED (B)		*INCL 3992
*3993	1500	11,0	18,6	45	33,4	01-62	11-68	1	1	30	RIVER, PROD (M)		
	2000	10,0			36,9			5	10	180			
*3920	1600	15,0	18,0		35,5	06-66	12-70	*	2	20			*ADJ TD ACTIVE WF
2231	1300	18,0			34,0	09-5T		10	T	75	SURFACE, PROD (M)		*ESTIMATED
	1340	8,0											
2232	1280	20,0			33,0	06-58		3	10	65	SURFACE, PROD (M)		*ESTIMATED
*3903	1400	15,0				06-57	12-66	4	6	50	RIVER GRAV, PROD (M)		
	1440	8,0											
*3908	1380	15,0			34,0	09-5T	01-72	2	6	45	SURFACE, PROD (M)		
	1420	8,0											
3859	1450	10,0	1T,0	150	32,5	01-69		2	2	60	SM GRAVEL (F)		*ESTIMATED
*3904	1800	16,0			34,8	01-54	12-60	4	T	130	RIVER GRAV, PROD (M)		*ESTIMATED
*3979	1388	12,0				10-61	03-63	1	1	10	BM SD, PROD (M)		*INCL WITH 3898
*2201	2010	12,0			3T,0	01-67	07-74	7	8	150	PENN SD, PROD (B)		*ESTIMATED SINCE 1968
3868	1500	15,0			37,0	04-65		2	4	60	PENN SD, PROD (B)		
*3973	1480	13,0	15,0	160	32,9	03-61	09-67	6	3	60	BM BD, PROD (M)		*INCL PRIM PROD SINCE 1961
													*EST FOR 1964-66
3860	2039	T,0			36,2	06-68		2	2	30	PRODUCED (B)		
ASHLEY, WASHINGTON													
4023	1440	7,0				11-56		4	14	180	PRODUCED(B)		*ESTIMATED
ASHLEY E, WASHINGTON													
4022	1650	8,0				07-69		2	4	60	PRODUCED(B)		*ESTIMATED
ASSUMPTION C, CHRISTIAN													
100	1050	13,0	19,0	100	38,0	0T-50		3	8	350	PRODUCED(B)		
101	2300	13,2	12,0	50	40,0	05-55		14	22	600	PRODUCED (B)		
102	1150	12,0	22,0	561	39,3	06-55		2	3	240	PRODUCED (B)		
104	2329	20,0			40,0	06-66		2	8	200	PRODUCED (B)		*ESTIMATED
105	2290	15,0			42,3	11-6T		6	8	280	PRODUCED (B)		
BARNHILL, WAYNE, WHITE													
*4103	3350	9,0			39,0	01-51	03-63	10	22	260	CYPRESS (B)		
41T0	3300	14,0			38,2	10-63		4	4	120	PENN SD (B)		*TEMP SHUT-DOWN 3-72
4171	3560	15,0			36,9	10-63		5	4	140	PENN BD (B)		*INJ,CURTAILED 10-73
*4199	3328	25,0				11-63	12-70	2	4	T0	PENN SD, PROD (B)		
*4129	3450	18,0				12-50	01-55	1	2	40	CYPRESS (B)		*INCL PRIM PROD
*4104	3250	14,0	18,T	42	38,0	10-56	12-66	12	10	230	PENN SD, PROD (B)		
*4105	3323	8,0	20,1	108	39,0	10-56	12-59	2	6	40	PENN BD, PROD (B)		
BARTELSO, CLINTON													
402	970	18,0	21,2	210	38,0	01-54		5	3	80	PRODUCED (B)		*ESTIMATED
* 400	9T0	15,0	22,2	165	3T,0	04-52	01-63*	5	5	40	TAR SPRINGS (B)		*ESTIMATED
* 401	980	12,0	20,0	110	36,9	11-53	01-63*	12	19	200	BETHEL, PROD (B)		*ESTIMATED
BEAUCOUP, WASHINGTON													
4013	3046	5,2	12,0	115	38,0	10-70		3	2	280	PENN SD (M)		
BEAUCOUP S, WASHINGTON													
4005	1440	6,0	19,0	240	36,0	11-60		T	10	230	PENN BD, PROD (B)		
4008	1445	6,0	1T,5	111	36,0	01-55		1	1	27	PRODUCED (B)		*EST; *INCL PRIM PROD
BEAVER CREEK, BOND, CLINTON													
* 1	1140	8,0	20,T	208	3T,4	0T-53	12-61	1	4	40	PROD (B)		
2	1100	10,0	20,0	110		06-68		1	1	20	PRODUCED (B)		
BEAVER CREEK S, BOND, CLINTON													
415	1180	12,0			33,0	08-69		1	4	40	CYPRESS, PENN (B)		*ESTIMATED; *DUMP FLOOD
405	1110	8,0			34,0	01-56		3	11	140	PRODUCED (B)		*ESTIMATED
BELLAIR, CRAWFORD, JASPER													
600	600	38,0	1T,1	148	31,0	07-48		56	50	204	BM BD, PROD (M)		*ESTIMATED *SINCE 1-64
601	560	21,0	19,0	149	32,0	0T-48		35	69	443	GRAV, PROD (M)		*ESTIMATED
* 666	950	16,0	1T,2	125	39,0	02-53	02-61	15	11	T0	PENN BD, PROD (M)		
BELLE PRAIRIE, HAMILTON													
15T7	3400	T,0				03-68		1	3	80	PRODUCED(B)		*EST,,*INCL PRIM PROD SINCE 1968
BEMAN, LAWRENCE													
*2248	1850	10,0				09-63	10-6T	4	7	200	PRODUCED(B)		
228T	1850	5,0				10-68		2	2	80	PRODUCED (B)		*ESTIMATED
BENTON, FRANKLIN													
1300	2100	35,0	19,0	165	3T,5	11-49		88	33	2200	LAKE, PROD (M)		
1314	2T60	1T,0	18,2		39,0	05-62		9	7	550	CYPRESS, PROD (M)		
	2810	7,0						5	7	320			
	2890	12,0						3	6	320			
BENTON N, FRANKLIN													
*1328	2550	8,0				02-66	04-T1	6	9	140	DEGONIA, PROD (B)		
	2660	12,0						6	9	140			
	2730	5,0						4	4	90			

TABLE 11 - WATERFLOOD OPERATIONS

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S-T-R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
BENTON N, FRANKLIN										
CONTINUED			MCCLOSKY							
*1328	FARRAR OIL CO.	BENTON NORTH	PAINT CREEK	36-3S-2E	185*	1151*	9.0*	188*	185*	610*
1332	M & W OIL CO	NORTH BENTON UNIT	PAINT CREEK	1-4S-2E	6*	3653*	5.9	464	24	1418
1326	SHAKESPEARE OIL		OMARA							
			SPAR MTN							
BERRYVILLE C, EDWARDS, WABASH										
*3942	PHILLIPS PET. CO	TARPLEY C	MCCLOSKY	2-1N-14W		35				103
*3943	PHILLIPS PET. CO	TOWNSEND	MCCLOSKY	35-2N-14W		50				86
1024	RK PET. CORP.	W SALEM WFU	SPAR MTN	9-1N-14W	296	1237	11.5	387	164	461
BLACKLAND, CHRISTIAN, MACON										
*2300	FEAR AND DUNCAN	DAMERY C	SILURIAN	5-15N-1E		6				4
BONE GAP C, EDWARDS										
+1013	R. G. CANTRELL	BONE GAP UNIT	WALTERSBURG	18-1S-14W	125*	2578*	7.6*	563*	125*	2578*
1034	BERNARD POOLSKY	BONE GAP SOUTH U	CYPRESS	19-1S-14W	5	381	1.6	16	10	62
BOULDER, CLINTON										
* 411	TEXACO, INC.	BOULDER BENOIST SD U	BENOIST	2-2N-2W,35,36-3N-2W		9234		681		4368
BOURBON C, DOUGLAS										
* 800	T. J. LOGUE	BOURBON POOL WF	SPAR MTN	2,11,12-15N-7E		6000*		500*		
BOYD, JEFFERSON										
2000	N. A. BALORIOGE	BOYD FIELD UNIT	AUX VASES	18,19,20,29,30-1S-2E, 13,24,25-1S-1E	200*	18508*	*	*	*	*
2001	N. A. BALORIOGE	BOYD FIELD UNIT	BENOIST	18,19,25,30-1S-2E, 13,24,25-1S-1E	300*	57819*	11.8**	4301**	500**	46329**
BROWN, MARION										
2615	DONALD G. GEARY	LEONARD-LANCASTER	CYPRESS	16-1N-1E	40*	476*	3.1*	36*	40*	429*
BROWNS, EDWARDS, WABASH										
3850	ROYALCO, INC.	SCHONAMAN WF	OMARA	3,10-2S-14W	51	504	15.9	179	19	91
1021	SUPERIOR OIL CO.	BROWNS U CYP-BETHEL	CYPRESS	28,33-1S-14W	4*	2545**	2.3*	424*	5*	733*
			BETHEL		*	1141**				
3894	TARTAN OIL CO.	BROWNS U	TAR SPRINGS	33-1S-14W	120*	1052*	5.9*	63*	120*	671*
			CYPRESS							
BROWNS E, WABASH										
*3912	T. W. GEORGE EST.	BELLMONT WF ASSOC	CYPRESS	1,2,11,12-2S-14W		3009		905*		1122
*3914	T. W. GEORGE EST.	SOUTH BELLMONT	CYPRESS	11,14-2S-14W		276		18		22
3958	T. W. GEORGE EST.	MORRIS-BELLMONT	CYPRESS	11-2S-14W	65	849	3.9	128	44	253
*3913	MOBIL OIL CORP.	BELLMONT	CYPRESS	2,11-2S-14W		822*		582		268
BUNGAY C, HAMILTON										
						488		41		180
*1554	BEN BLADES	MAYES	AUX VASES	15-4S-7E						
1574	C. E. BREMM	BUNGAY	AUX VASES	15,16-4S-7E	90*	6090*	6.1*	687*	90*	6090*
1550	COLLINS BROS.	SOUTH BUNGAY UNIT	RENAULT	34,35-4S-7E	500*	4609*	15.9*	316*	500*	2943*
1558	COLLINS BROS.	NORTH BUNGAY	RENAULT	13,14,23,24-4S-7E	200*	5655*	7.4*	496*	200*	3098*
			AUX VASES							
1572	COLLINS BROS.	ODELL	AUX VASES	17-4S-7E	130*	1020*	14.0**	124**	130*	1020*
1576	WALTER DUNCAN	WALKER	AUX VASES	16-4S-7E	30*	1230*	1.6*	90*	30*	1230*
1555	EXXON	BUNGAY A V UNIT	AUX VASES	14-4S-7E	26	1159	4.9	366	21	335
1527	FEAR AND DUNCAN	O'DELL	RENAULT	16-4S-7E	80*	630*	8.6*	129*	80*	682*
*1319	MID-STATES OIL PROD	BUNGAY U WF	AUX VASES	21-4S-7E		710*		74*		198*
1522	R. REBER	BUNGAY 1-A	AUX VASES	26,27,34,35-4S-7E		11011**		857**		8487**
*1500	TEXACO, INC.	BLAIRSVILLE U	AUX VASES	16,17,20,21-4S-7E		7692		699		2457
*1530	TEXACO, INC.	J.A. LYNCH	AUX VASES	16-4S-7E		1921		75		787
CALHOUN C, RICHLAND, WAYNE										
*3400	ASHLAND O AND R	CALHOUN	MCCLOSKY	7,18-2N-10E, 13-2N-9E		3032		157		
*3401	SAM TIPPS	BOMLANDER UNIT	MCCLOSKY	6,7-2N-10E		2175*		235*		1681*
*3447	UNION OIL CALIF.	CALHOUN	MCCLOSKY	12,13,24-2N-9E		6000*		405*		6000*
CALHOUN E, RICHLAND										
*3423	ALVA C. DAVIS	BLUNAKER	MCCLOSKY	7-2S-11E		93*		1*		4*
CALHOUN S, EDWARDS, RICHLAND, WAYNE										
4086	ZANETIS OIL PROP	RUTGER	MCCLOSKY	1,2-1N-9E	15*	212*	6.6*	133*	15*	212*
CARLYLE N, CLINTON										
407	T. M. CONREY, JR	KREITEMEYER	BENOIST	23-3N-3W	50*	878*	5.5	87*	50*	301*
CARMI, WHITE										
4402	ROYAL O AND G	NIEKAMP	MCCLOSKY	26-5S-9E	20*	245	3.5*	73	20*	149
CASEY, CLARK										
* 217	CALVAN AMERICAN	SHAWVER	CASEY	23,24-10N-14W		49				
* 201	FOREST OIL CO.	CASEY	CASEY	14,15,23-10N-14W		8030		462		
* 202	O. W. FRANCMOT	N. CASEY	CASEY	33,34-11N-14W		3032		38		
				4,5-10N-14W						
CENTERVILLE, WHITE										
4409	ASHMER OIL CO	BROWN UNIT	OMARA	2-4S-9E	10*	392*	0.8*	18*	10*	130*
*4267	O. B. LESH	CENTERVILLE E	SPAR MTN	12-4S-9E				4*		4
CENTERVILLE E, WHITE										
4203	ASHMER OIL CO	E. CENTERVILLE UNIT	TAR SPRINGS	18-4S-10E	220**	9758**	11.1**	1003**	220**	7725**
			CYPRESS							
			BETHEL							
			AUX VASES							
4379	ASHMER OIL CO	EAST CENTERVILLE UNIT	TAR SPRINGS	7,8,17-4S-10E	750**	23650**	51.2**	2174**	740**	16825**
			MAROINSBURG							
			CYPRESS							
			BETHEL							

Field, County / Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow / Type (F) = Fresh (B) = Brine (M) = Mixed	Remarks
BENTON N, FRANKLIN												
CONTINUED												
*1328	2800	8,0						3	4	140		
1332	2550	12,0			39,6	06-69		4	4	100	PRODUCED (B)	*ESTIMATED
1326	2590	9,2	15,0	22	36,0	12-66		5	13	180	PENN SD (B)	*INJ,CURTAILED 3-75
	2755	6,0	12.0					1	3	80		
	2800	6,0						1	1	40		
BERRYVILLE C, EDWARDS, WABASH												
*3942	2890	10,0				09-51	01-53	1	2	14	TAR SPGS, PRDD (B)	
*3943	2890	10,0				02-52	06-53	1	2	27	TAR SPGS, PRDD (B)	
1024	2990	10,0				01-70		2	2	200	SUPPLY WELL (M)	
BLACKLAND, CHRISTIAN, MACON												
*2300	1920	10,0			37,0	10-63	12-63	1	2	80	AUX VASEB (B)	
BONE GAP C, EDWARDS												
*1013	2310	20,0	18,0	120	34,6	06-52		1	10	120	PRODUCED (B)	*ESTIMATED
1034	2320	10,0	17,3			02-66		1	2	100	PRODUCED (B)	
BOULDER, CLINTON												
* 411	1200	25,0	17,9	104	34,6	09-60	10-64	25	17	470	PRDD (B)	
BOURBON C, DOUGLAS												
* 800	1600	12,0			34,0	09-59	11-66	18*	30*	800*	PRODUCED (B)	*DATA WERE ESTIMATED
BOYD, JEFFERSON												
2000	2130	11,9	21,4	24	36,8	03-55		5	10	569	PRODUCED (B)	*INCL WITH 2001 *EST
2001	2065	17,3	17,5	173	39,5	06-55		2	8	1564	SH SD, PRDD (M)	*INCL 2000 *EST
BROWN, MARION												
2615	1650	10,0			33,0	07-60		1	3	40	PRDDUCED (B)	*ESTIMATED
BROWNS, EDWARDS, WABASH												
3850	3022	8,0			35,4	11-66		2	4	380	SH SD (F)	
1021	2640	8,2	16,8	106	36,8	11-59		5	9	190	PRDDUCED (B)	*INCL,DRDPPED PRDJS 1022&1023
	2780	6,3	17,5	5	36,8			3	4	120		*INJECTION STOPPED MARCH,1975
3894	2300	10,0	16,0			11-62		2	2	60	PRDDUCED (B)	*ESTIMATED
	2600	15,0	17,0					11	7	180		
BROWNS E, WABASH												
*3912	2570	13,0				01-51	01-57	18	18	290	SH SD, PROD (M)	*INCL PRIM PRDD
*3914	2560	8,0			37,0	04-56	09-74	1	2	75	PENN SD, PROD (B)	
3950	2580	7,0	16,0		35,0	08-67		6	5	139	GRAV BED (F)	
*3913	2570	11,0			35,0	11-47	07-63	6	8	169	TAR SPGS, PRDD (B)	*ND INJ SINCE 12-58
BUNGAY C, HAMILTON												
1554	3275	13,5	21,8	104	36,0	09-65	12-70	2	4	60	SH SD, PRDD (M)	SWD ONLY
1574	3270	12,0				11-64		2	25	270	PRDDUCED(B)	*ESTIMATED
1550	3280	6,0	12,0	244	38,5	08-64		7	7	300	PENN SD, PRDD (B)	*ESTIMATED
1558	3280	8,0	18,9	325	39,0	09-65		4	5	100	PENN SD (B)	*ESTIMATED
	3300	10,0	20,0	100				6	5	120		
1572	3260	15,0				01-55		1	7	90	PRDDUCED	*EST;*INCL PRIM PRDD
1576	3260	15,0				07-67		1	3	40	PRDDUCED(B)	*ESTIMATED
1555	3275	12,0	20,6	318	36,6	05-69		3	4	220	PRDDUCED (B)	
1527	3254	12,0	14,0	350	38,0	01-67		1	4	60	PRDDUCED (B)	*ESTIMATED
*1519	3331	15,0	20,0	80	39,1	09-66	04-73	3	5	90	SH SD, PROD (M)	*ESTIMATED 1971-73
1522	3300	17,0	22,0	182	41,0	05-61		8	5	390	CYPRESS, PROD (B)	*ESTIMATED; *ND DATA, 1975
*1500	3330	15,5	19,6	92	37,0	06-48	07-64	10	12	640	PENN, PROD (B)	
*1530	3300	25,0	17,8	107	37,0	09-61	10-68	5	5	130	PENN SD, PRDD (B)	
CALHOUN C, RICHLAND, WAYNE												
*3400	3150	6,0			37,0	09-51	08-64	3	8	280	CYPRESS (B)	
*3401	3130	10,0	11,2	67	39,0	06-50	12-66	3	10	220	PRDDUCED (B)	*ND DATA 1959-1966
*3447	3175	20,0				01-49	12-64	8	13	570	PRDDUCED AND CYPRESS	*ESTIMATED
CALHOUN E, RICHLAND												
*3423	3268	10,0			37,2	08-65	12-71	2	3	100	TAR SPR, PROD (B)	*INACTIVE 1966-71
CALHOUN S, EDWARDS, RICHLAND, WAYNE												
4086	3250	23,0			39,0	08-66		1	3	20	PRDDUCED (B)	*ESTIMATED
CARLYLE N, CLINTON												
407	1142	7,0			34,0	06-55		1	7	80	PRODUCED (B)	*ESTIMATED
CARMI, WHITE												
4402	3143	8,0			30,0	09-65		1	2	60	PENN SD, PROD (B)	*ESTIMATED
CASEY, CLARK												
* 217	450	21,5	22,4	108	31,8	08-53	08-54	9	4	40	SH SD (F)	
* 201	450	10,0			31,9	03-50	03-61	76	66	280	GRAV BED AND PRDD (M)	
* 202	290	20,0	21,5	400	26,0	12-53	12-68	15	12	40	SH SD, PRDD (M)	
CENTERVILLE, WHITE												
4409	3360	13,0			37,0	12-65		1	1	20	PENN SD (B)	*ESTIMATED
*4267	3366	7,0			43,0	06-34	12-55	1	1	20	TAR SPRINGS (B)	*INCL PRIMARY SINCE 6-54
CENTERVILLE E, WHITE												
4203	2470	17,0	16,0	97		03-56		5	8	130	PALESTINE,PRDD(B)	*EST *INCL ALL PAYS
	2850	17,0	15,0	12				8	9	190		
	2960	17,0	14,0	8				4	4	80		
	3060	20,0	20,0	45				4	7	110		
4379	2460	37,0	15,7		36,6	01-63		22	17	420#	SH SD, PRDD (M)	*INCL ALL PAYS *EST
	2632	10,0						1	1	10		#INCL 4246 ACREAGE
	2850	35,0	14,4					16	16	340		
	2980	18,0	14,1					15	16	330		

TABLE 11 - WATERFLOOD OPERATIONS

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
CENTERVILLE E, WHITE CONTINUED			AUX VASES							
4379	ABSMER OIL CO		MCCLOSKY							
4394	ABSMER OIL CO	JONES-BAIRD	CYPRESS	7-4S-10E	50*	1187*	3.1*	131*	50*	1062*
4376	NICK BABARE	JONES ESTATE	TAR SPRINGS	7-4S-10E	35*	1121*	2.6*	173*	35*	249*
*4246	SUN OIL CO,	E. CENTERVILLE	TAR SPRINGS	7-4S-10E		269		39		132
CENTRAL CITY, MARION										
2623	WILLIAM PFEFFER	PFEFFER U	PENNSYLVNIN	8-1N-1E	30	273	2.3	22	30	273
CENTRALIA, CLINTON, MARION										
419	KARCHMER PIPE	KARCHMER-TRENTON	TRENTON	1,2-1N-1W,26,27,34,35 36-2N-1W	103	3576	36.5	422	103*	1576*
* 403	W. O. MORGAN	CENTRALIA FIELD	BENOIST	35-2N-1W		880*		98*		880*
420	HUBERT ROSE	BUEHLER COMM	DEVONIAN	1-1N-1W	380*	12609*	17.0*	170*	380*	12609*
412	FRED BEIP	ROTHMEYER,BUEHLER,COE	CYPRESS	13-1N-1W	30*	1087*	1.5*	69*	30*	1245*
416	FRED BEIP	HEFTER HRS	BENOIST	13-1N-1W	120*	593*	6.4*	57*	120*	1476*
404	SHELL OIL CO,	CENTRALIA U	CYPRESS	1,2,12-1N-1W, BENOIST 35,36-2N-1W	4078	119497	54.2	11117	2044	102393
* 408	BOWIE PETROLEUM	COPPLE TRENTON	TRENTON	35-2N-1W		236		34		21
CHESTERVILLE E, DOUGLAS										
* 801	ROYALCO, INC,	ARCOLA UNIT	SPAR MTN	5,6-14N-8E, 31-15N-8E		6471		1130		1977
CLAY CITY C, CLAY, JASPER,		RICHLAND, WAY								
*1900	ASHLAND O AND R	BOOS EAST	MCCLOSKY	2,3,10-6N-10E		333		16		
*3402	ASHLAND O AND R	NOBLE NORTH	MCCLOSKY	35-4N-9E		318		8		
3419	WM. BECKER	WAKEFIELD-HARRELL U	CYPRESS	26-4N-9E	90*	2508*	5.2*	408*	90*	2025*
* 362	C. E. BOOTH	STANFORD	AUX VASES	4-2N-7E		175		35		70
381	C. E. BOOTH	MURO & PETTIJOHN	AUX VASES	15,16-2N-7E	65*	380*	3.6*	23*	65*	380*
1915	C. E. BOOTH	OELLA MARVEY	SPAR MTN	12-5N-9E	45*	856*	2.9*	87*	45*	302*
3405	C. E. BOOTH	S. NOBLE CONSLD	MCCLOSKY	30,31-3N-9E, 25,36-3N-8E	10*	3977*	1.0*	163*	10*	1607*
*3403	H. L. BROCKMAN	EAST NOBLE UNIT	SPAR MTN	10-11-3N-9E		3464*		251*		1736*
* 380	BRUER & ROBINSON	NORTH CLAY CITY	CYPRESS	8,9,16,17-3N-8E		4500*		311*		4000*
4064	CARL BUSBY	GASTON-SIMMS	AUX VASES	25-1S-6E	140*	495*	7.7*	51*	80*	443*
*4107	CONTINENTAL OIL	WILSON 'B'	SPAR MTN	15-1S-8E		212		13		53
*4073	COY OIL CO	EAST GEFF	AUX VASES	8,17-1S-8E		581		32		18
4147	CULLUM OIL CO,	ROBERTSON-BING-CREWS	AUX VASES	27,28-1S-8E	190*	2996*	14.5*	213*	180*	1458*
*1913	DORAN OIL PROP,	BERGBOWER	MCCLOSKY	4-6N-10E		141		17		
4082	DUNCAN LSE-ROY	CREWS-SHORT COOP	AUX VASES	33-1S-8E	92	1022	5.7	166		
4092	DUNCAN LSE-ROY	CREWS MIDDLE UNIT	AUX VASES	33-1S-8E	257	3033	7.3	147		
1925	ENERGY RESOURCES	NEWTON EAST	MCCLOSKY	34-7N-10E;3-6N-10E	240*	745*	12.3*	58*	240*	487*
*4109	F AND W OIL CO,	MILLER-LAMBRICH U	ST LOUIS OMARA	29-1N-8E		*		144		
4146	F AND W OIL CO,	MT. ERIE UNIT	SPAR MTN MCCLOSKY AUX VASES	33,34,35-1N-8E	200*	8391*	12.0	1057	200*	4749*
4174	FARRAR OIL CO,	MOLT	AUX VASES	29-1N-8E	203*	916**	11.0*	137**	203*	441**
4156	FARMERS PETR COOP	BEARD, BORAM, WILSON U	MCCLOSKY AUX VASES	10-1S-8E	11**	794**	2.9	379*	11*	212**
1927	FINKS OIL CO,	ROUTE 33	MCCLOSKY	27,28,34-7N-10E	350*	1450*	22.0*	93*	350*	1450*
4175	DONALD W. GEBELL	NE GEFF UNIT	AUX VASES	7-1S-8E		258*		46*		94*
4173	J. D. GORDON	BOTHWELL	MCCLOSKY	24-2N-7E	100**	544**	8.1*	85*	100*	535*
1906	GLEN GRIFFITH	WILLOW HILL COOP	MCCLOSKY	6-6N-11E	70*	76**	4.3*	23**	70*	205**
* 317	GULF OIL CO	S. STANFORD U	AUX VASES	8,9,16,17-2N-7E		2805		370		810
*4130	GULF OIL CO	WINONA	MCCLOSKY	12-1S-8E		25				300
*4094	ILL. LSE. OP.	BLACKBURN	AUX VABES	3-1S-8E		47		6		10
*4141	ILL. LSE. OP.	MILL,THOMPSON,GRSN.	AUX VASES	27-2N-7E		610		36		235
*4197	ILL. LSE. OP.	BORAM	AUX VASES	4-1S-8E		15*		61		99
*4198	ILL. LSE. OP.	J. O. VURDULAS	OMARA	26-1S-7E		205*		41*		230*
*4184	ILL. MIO-CONT.	CREWS-SHORT COOP	AUX VASES	33,34-1S-8E		503*		34**		503*
*4179	JENKINS BROS	NORTH FIRST STREET	AUX VASES	19-1S-8E		337*		69*		181*
*4119	KIRBY PETROLEUM	KIRBY	AUX VASES	16,17-1N-7E		2464		360		391
4140	OAE V LOVE	BARNARD-MOLMAN-LISTON	AUX VASES	10-1S-7E	28*	575*	1.5*	75*	28*	483*
*3416	MARATHON OIL CO,	NOBLE COOP U	MCCLOSKY	8-3N-9E		*		*		*
3421	MURVIN OIL CO,	WAKEFIELD POOL U	CYPRESS	24-4N-9E		2966**	2.5*	463*	40*	3087*
4060	MURVIN OIL CO,	PIKE	AUX VASES	14-1S-7E	85*	785*	4.9**	39**	85*	785*
300	O H AND F OIL CO	N CLAY CITY U	MCCLOSKY	5,8-3N-8E	30*	319*	1.3*	154*	30*	836*
372	PARTLOW, COCHNOR	MENDERSON & SKELTON	CYPRESS	17-2N-8E	200*	825*	15.5*	184*	200*	270*
4069	PARTLOW, COCHNOR	MOSSELTON & GILL	AUX VASES SPAR MTN CYPRESS	20-2N-8E	120*	850	10.5*	138	120*	800
* 301	PHILLIPS PET. CO	MINNIE	SPAR MTN	24-3N-7E		181		79		460
3427	BERNARD POODLSKY	COEN U	SPAR MTN	36-5N-9E	5	210	1.2	36		
4087	BERNARD POODLSKY	W JEFFERSONVILLE	AUX VASES	15,16-1S-7E	31	608	2.1	39	21	147
4149	BERNARD POODLSKY	MARSHALL	AUX VASES	16-1S-8E		640*	3.5	64	17	438
4159	BERNARD POODLSKY	NW FAIRFIELD U	OMARA	26,35-1S-7E	67	2560	29.2	299	14	411
4194	BERNARD POODLSKY	GRAY	AUX VASES	16,21-1S-8E	46	1384	3.2	87	13	614
*1901	ROBINSON PROD,	NE MCCLOSKY U NO 1	MCCLOSKY	13,14,24-7N-10E		1367		282		328
*1902	ROBINSON PROD,	WILLOW MILL, SE BAR	MCCLOSKY	23,26-7N-10E		3326		639		1113
4067	ROBINSON PROD,	NE GEFF-MURPHY	AUX VASES OMARA	5,6-1S-8E	107	397	23.7	70	39	85
4068	ROBINSON PROD,	CARTER U	AUX VASES	28,29,32,33-1N-8E	35	111	10.3	21		
*4084	ROBINSON PROD,	WESLEY FELLER	AUX VASES	7-1N-8E		368		83		408
*4115	ROBINSON, PUCK,	N PUCKETT U	AUX VASES	9-2S-8E		966		122		
*4116	ROBINSON, PUCK,	S PUCKETT U 1	AUX VASES	16-2S-8E		4337		458		1798
1918	HUBERT ROSE	LIBERTY W UNIT	MCCLOSKY	16,21-3N-10E	*	319*	*	24*	*	24*
3433	HUBERT ROSE	OWNOAS WEST UNIT	MCCLOSKY	28,33-3N-10E	28*	1364*	2.2*	64*	20*	150*
3436	HUBERT ROSE	SOUTH NOBLE UNIT	MCCLOSKY	29,32-3N-9E	65*	1722	3.3*	132	65*	921
4186	HUBERT ROSE	SYCAMORE CONSLD	AUX VASES	22,23,24-2N-7E	40*	2941*	1.9*	238*	40*	1486*
4111	ROYALCO, INC,	M.OSTERMAN	MCCLOSKY AUX VASES OMARA	14,23-1S-8E	160	769	6.4	122	75	234
* 347	J. W. RUDY ORLG.	EO WILSON	MCCLOSKY AUX VASES	32-3N-8E		235		44		41
* 363	J. W. RUDY ORLG.	CLARK LEASE	CYPRESS	20-3N-8E		62		7		32

Field, County / Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow	Injection water Type (F) = Fresh (B) = Brine (M) = Mixed	Remarks
CENTERVILLE E, WHITE CONTINUED													
4379	3080	19,6	19,6	109				18	15	350			
	3225	6,0						1	2	60			
4394	2910	15,0	14,4	109	36,6	10-63		2	2	100	PRODUCED (B)		*ESTIMATED
4376	2580	16,0	15,7	21	35,4	09-63		2	2	40	PURCHASED (B)		*ESTIMATED
*4246	2530	6,0			36,6	10-50	09-57	*	5	1*	PRODUCED (B)		*ACREAGE AND WELLS INCL W/4379
CENTRAL CITY, MARION													
2623	864	22,0			34,0	10-64		1	5	60	PRODUCED (B)		
CENTRALIA, CLINTON, MARION													
419	3950	99,9			40,0	11-66		21	32	1080	AUX VASES (B)		*ESTIMATED
* 403	1368	10,0			38,0	10-55	01-74	1	3	40	CYPRESS, PROD (B)		*ESTIMATED
420	2880	29,0			38,8	06-66		2	4	269	PRODUCED (B)		*ESTIMATED
412	1200	10,0		80	34,0	11-60		3	6	45	PRODUCED (B)		*ESTIMATED
416	1360	10,0			35,0	09-70		1	5	100	PRODUCED (B)		*ESTIMATED
404	1200	20,4	20,2	225	34,8	05-56		113	76	1450	PENN,A V,DEV SOURCE)		
	1350	19,6	19,6	186				75	88	1560	CYP,BEN, PROD (B)		
* 408	3950	22,0	10,0		39,8	11-51	03-53	2	12	160	DEVONIAN (B)		
CHESTERVILLE E, DOUGLAS													
* 801	1725	10,0	16,0	167	38,0	09-61	08-73	14	24	380	RIVER, PROD (M)		
CLAY CITY C, CLAY, JASPER, RICHLAND, WAY													
*1908	2645	8,0			40,0	09-53	04-60	3	3	40	GRAV, PROD (M)		
*3402	3000	5,0			38,0	07-54	04-61	1	1	20	CYPRESS (B)		
3419	2540	28,0	18,0	140		07-60		5	5	100	PENN SD, PROD (B)		*ESTIMATED
* 362	2970	10,0			36,0	12-66	04-73	1	1	20	PENN SD, PROD (B)		
381	2960	16,0				11-71		3	5	80	PRODUCED(B)		*ESTIMATED
1915	2960	10,0	13,6		35,1	03-62		2	3	50	PENN SD, PROD (B)		*ESTIMATED
3405	2975	5,0	15,0	24		07-57		1	2	448	PRODUCED (B)		*ESTIMATED
*3403	2950	11,0			38,0	05-55	12-71	5	18	260	PRODUCED (B)		*NOT OPERATED 1968-1971
* 380	2630	15,0				06-58	03-67	3	13	160	SM,SD,PROD,(M)		*ESTIMATED
4064	3090	10,0				1-72		2	8	180	PRODUCED (B)		*ESTIMATED
*410T	3160	10,0				04-55	04-63	1	2	40	CYPRESS, PROD (B)		
*40T3	3075	10,0	19,0	30	40,0	01-69	01-72	3	3	100	SM SAND (F)		
414T	3130	12,0			39,0	01-61		4	10	250	PENN SD, PROD (B)		*ESTIMATED
*1913	2850	16,0				10-60	12-64	1	10	240	CYPRESS (B)		
4082	3100	21,0				04-67		2	4	T0	PRODUCED(B)		
4092	3110	28,0				08-65		5	4	260	PENN SD, PROD (B)		
1925	2650	15,0				08-70		9	12	280	CYP,SURFACE (M)		INACTIVE 1973; *ESTIMATED
	2950	18,0						3	12	280			
*4109	3060	15,0				08-50	01-63	4	4	150	CYPRESS (B)		*DUMP FLOOD, NO RECORD
	3080	15,0						4	4	150			
	3100	15,0						4	4	150			
4146	3000	11,0	13,0	16	40,2	10-60		6	12	T20	SM SD, PROD (M)		*ESTIMATED
4174	3121	T,0				08-64		1	3	40	PRODUCED		*ABD 1965-1968; *ESTIMATED
								1	3	40			
4156	3100	14,0			40,0	07-62		2	4	200	PENN SD (B)		*EST.; *SWD ONLY
192T	2950	23,0				06-69		1	8	110	PRODUCED(B)		*ESTIMATED
417S	3031	15,0	20,0	2T	38,5	02-64		2	2	50	PENN SD, PROD (B)		*TEMP ABD 9-1-70
417S	2990	5,0			37,0	07-63		*	2	20	PRODUCED (B)		*ESTIMATED *AFFECTED BY ADJ WF
1906	2634	9,0	15,0	24		06-57		1	1	T0	PRODUCED (B)		*EST; *ND DATA 1967-74
* 317	2975	11,0	19,8	9T	38,8	05-54	12-60	9	8	170	PENN SD, PROD (B)		
*4130	3115	8,0	12,0		40,1	08-55	10-56	1	1	12	TAR SPRINGS (B)		
*4094	3031	26,0				04-66	04-69	1	1	20	PENN SD (B)		
*4141	3130	12,0			32,6	03-60	10-65	3	7	160	PRODUCED (B)		
*4197	3040	22,0				01-66	01-73	1	1	20	PRODUCED (B)		*INJ SUSPENDED 8-66
*4198	3215	20,0			38,0	10-62	08-68	1	3	40	PENN SD (B)		*ND DATA BEFORE 1965
*4184	3150	15,0	14,0	40		12-65	05-74	3	3	60	PENN SD (B)		*ESTIMATED *REVISED
*4179	3146	7,0	18,0	T5	37,5	08-58	01-72	2	1	80	POND, PROD (M)		*NOT OPERATED 1970-1972
*4119	2900	5,0	19,0		38,0	01-55	05-62	4	15	480	PENN SD, PROD (B)		
4140	3135	13,0			38,4	12-60		2	4	60	PRODUCED (B)		*ESTIMATED SINCE 1970
*3416	2500					08-54	10-60	3	8	120	PRODUCED (B)		*INCL W17M 3409
3421	2535	21,0			35,0	10-60		6	13	320	TAR SPGS (B)		*INJ, TERMINATED 1973; *EST
4060	3100	9,0				01-70		2	6	110	PRODUCED(B)		*EST *INCL PRIM SINCE 1-71
300	3010	5,0				06-55		1	1	100	RIVER, PRD;SWD ONLY		*ESTIMATED SWD ONLY
372	2650	10,0				06-64		1	4	80	PRODUCED (B)		*ESTIMATED
	2920	20,0						1	4	80			
	3002	8,0						1	5	80			
4069	2640	12,0				06-68		1	5	60	PRODUCED (B)		*ESTIMATED
	3010	8,0						1	5	60			
* 301	2990	30,0	14,0	2000	38,5	07-53	05-58	1	1	20	PROD (B)		
3427	2800	6,0			36,0	05-64		1	4	50	PENN SD, PROD (B)		
408T	3120	13,0				06-67		3	6	120	SM WELL (F)		
4149	3120	20,0			38,0	11-65		3	8	120	PURCHASED (F)		*INJECTION CURTAILED 10-73
4159	3200	7,2	13,0	200	40,1	10-62		5	4	480	PENN SD (B)		
4194	3150	12,0			39,0	11-65		4	9	100	CYPRESS (B)		
*1901	2530	6,2	14,0		38,0	05-51	01-70	2	6	235	PRODUCED (B)		
*1902	2500	8,2	14,0		40,0	05-53	01-70	3	5	415	SM SD, PROD (M)		
406T	3075	7,5	19,0	35		08-71		6	8	236	PRODUCED (B)		
	3130	4,5						2	8	215			
4068	3015	6,5	18,5	30	37,0	09-71		1	4	165	WELL & PROD (M)		
*4084	2935	11,0	16,0	35	39,3	03-67	01-74	1	1	50	PRODUCED (B)		
*4115	3150	8,0	19,0	115	39,0	01-56	05-63	6	4	172	SEWAGE, PROD (M)		
*4116	3200	14,0	20,0	80	39,0	08-54	05-63	7	11	243	SEWAGE, PROD (M)		
1910	2900	T,0				04-65		1	1	100	PENN SD, PROD (B)		*ND DATA 1972-75
3433	2870	5,0	13,0	120		01-65		2	3	180	PRODUCED (B)		*ESTIMATED
3436	3005	9,0				09-66		3	5	170	PRODUCED (B)		*ESTIMATED
4108	2930	20,0	19,0	T5		11-64		2	6	440	PENN SD, PROD (B)		*ESTIMATED
	3010	20,0						2	2	100			
4111	3050	15,0				06-71	05-75	1	3	80	PENN SAND, PROD (B)		
	3100	8,0				04-58		1	2	70			
	3150	10,0				06-71	05-75	1	2	70			
* 347	2933	15,0			39,2	02-59	01-72	1	2	40	CYPRESS (B)		
* 363	2678	10,0				06-68	01-74	1	1	30	SURFACE PROD (M)		

Field, County / Project no. *=ABD. +=P. M.	General information				Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
	Operator	Project U=Unit	Pay name	Location S-T-R	Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
CLAY CITY C, CLAY, JASPER, RICHLAND, WAY										
CONTINUED										
4088	J. W. RUDY ORLG.	FLEXTER	AUX VASES	3-1N-7E	22	475	1.8	140	22	302
3444	FREO BEIP	R. B. SMATTO	MCCLOSKY	28-3N-9E	90*	1135*	3.2*	137*	90*	1175*
3445	SHAKESPEARE OIL	RUNYAN-TOTTEN U	SPAR MTN	25-3N-9E	17	17	0.3	1		
*4117	SHAKESPEARE OIL	E. BANKER SCHOOL U	CYPRESS	22-2N-8E		801		219		587
*4118	SHAKESPEARE OIL	E. GEFF UNIT	AUX VASES	12,13-1S-7E, 7,17,18-1S-8E		9553		966		3900
4177	SMULMAN BROTHERS	NE GEFF U	AUX VASES	1,11,12,13-1S-7E	45*	9549	10.5*	1292	45*	4320
*4196	JOE SIMPKINS OIL	MEISNER UNIT	AUX VASES	3-2S-8E, 33,34-1S-8E		2344*		239*		1033*
3428	WAYNE SMITH, OP.	ONION HILL U	AUX VASES	1,12-4N-9E, 36-5N-9E		5929		158		3127
4190	B. ILL. OIL PROD	SOUTH CISNE U	SPAR MTN		*	307**	2.6*	18*	30*	180*
*1907	M. M. SPICKLER	WILLOW HILL	AUX VASES	27-1N-7E	40*	673*	4.0*	85*	40*	476*
4079	TAMARACK PET.	BLACK OAK SCHOOL U	MCCLOSKY	36-7N-10E		*		2		
4081	TAMARACK PET.	CLAY UNIT	AUX VASES	22,23,26,27-1S-8E	540*	5547*	29.2*	246*	240*	971*
*4095	TAMARACK PET.	EAST CLAY	AUX VASES	9,10,15,16-1S-8E	240*	2075*	5.5*	98*	240*	591*
*4108	TAMARACK PET.	PIERCE	AUX VASES	10-1S-8E		284		19		36
4157	TAMARACK PET.	S.W. MT. ERIE U	SPAR MTN	22-2N-8E		1013*		86		922
*4165	TAMARACK PET.	W GEFF U	AUX VASES	4-1S-8E	195*	1585*	4.3*	82*	180*	432*
4166	TAMARACK PET.	W GEFF U	MCCLOSKY	28,33-1N-7E, 4-1S-7E		2900		*		*
*4178	TAMARACK PET.	W GEFF U	AUX VASES	28,33-1N-7E;3,4-1S-7E	170*	3296*	9.0*	192**	170*	1977**
4191	TAMARACK PET.	CISNE UNIT	OMARA	28,33-1N-7E;3,4-1S-7E		467		*		*
4193	TAMARACK PET.	WILSON U	AUX VASES	3,9,10-1S-7E	38*	2827*	3.8*	386*	38*	632*
*4132	TEXACO, INC.	E. GALLIGHER	AUX VASES	23,26-2N-8E	144*	2740*	6.2*	337*	144*	1249*
*4144	BAM TIPPS	W GEFF U	MCCLOSKY	2-2S-7E		32				
302	UNION OIL CALIF.	T M & B UNIT	AUX VASES	16,17,21-1S-7E		1690		105		1137
304	UNION OIL CALIF.	NE WOODSIDE SCHOOL	CYPRESS	9,10-2N-8E	80	199	9.3	53	53	218
33[illegible]	UNION OIL CALIF.	WEILER SCHOOL CONSLO	CYPRESS	16,17-2N-8E	*	1621*	11.0	108	50	523
341	UNION OIL CALIF.	W.CLAY CITY	MCCLOSKY CYPRESS	33,34-3N-8E,3,4-2N-8E	226	7949	31.8	1019	139	3706
349	UNION OIL CALIF.	THOMAS SCHOOL U	MCCLOSKY AUX VASES	10-2N-7E	786	3665	25.6	230	375	1616
358	UNION OIL CALIF.	BUNNYVILLE C *	MCCLOSKY CYPRESS	5,6,7,8,17,18-2N-8E; 12-2N-7E	1217	22436	64.6	2155	803	9586
1910	UNION OIL CALIF.	E NEWTON CONSOL	MCCLOSKY BETHEL AUX VASES	27,28,29,32,33-3N-8E; 4,5,6-2N-8E	1786	13209	147.5	1535	1257	8805
1911	UNION OIL CALIF.	MT. GILEAD CONBOL	MCCLOSKY	27,34-7N-10E	415	5617	19.3	407	204	2161
1919	UNION OIL CALIF.	N. OUNOAS U	MCCLOSKY	19,28,29,30-5N-10E	855	11604	10.8	538	52	4883
1922	UNION OIL CALIF.	S BOOS U	AUX VASES	7,8,9,18-5N-10E	709	21971	38.0	854	783	8264
1924	UNION OIL CALIF.	MONEY CONBOL	MCCLOSKY AUX VASES	33-6N-10E; 4,5,6-5N-10E	1391	20512	69.4	1604	880	8992
3404	UNION OIL CALIF.	OLD NOBLE	SALEM AUX VASES	16,17-5N-10E	337	4409	20.4	274	460	3463
3406	UNION OIL CALIF.	SW NOBLE U	MCCLOSKY SALEM CYPRESS	3,4,5,8,9-3N-9E; 32,33-4N-9E	7432	125015	146.4	6207	7432	725015
3418	UNION OIL CALIF.	WAKEFIELD CONS	SPAR MTN	11,12-2N-8E		3810*		181		1056
3425	UNION OIL CALIF.	GUYOT CONSLO	CYPRESS	13,14,22,23,24,25,26, 27-4N-9E	546	39345	21.7	3835	424	27617
3429	UNION OIL CALIF.	NE WAKEFIELD CONSLO	CYPRESS	35,36-3N-8E,1,2-2N-8E	113	5996	9.5	354	95	1686
3431	UNION OIL CALIF.	MOG RUN CONSLO	MCCLOSKY CYPRESS	13,14-4N-9E	12	404	1.4	41	6	96
3434	UNION OIL CALIF.	SUGAR CREEK UNIT	AUX VASES	17-3N-9E	60	2016	2.6	94	59	653
3437	UNION OIL CALIF.	S OUNOAS CONSOL	MCCLOSKY SPAR MTN	26,27-4N-9E	*	1083	1.7	61	4	57
3438	UNION OIL CALIF.	B-B CONSOL	MCCLOSKY	30,31-5N-10E	342	2319	10.9	111	154	802
3440	UNION OIL CALIF.	W A M CONBOL	AUX VASES MCCLOSKY	27,28-4N-9E	20*	534	2.1	37	20**	189
3441	UNION OIL CALIF.	R H & P CONSOL	AUX VASES	13,14,23,24,26-4N-9E	138	2398	15.0	78	89	470
3442	UNION OIL CALIF.	OUTER WAKEFIELD C	SPAR MTN MCCLOSKY	24,25-3N-8E	324	1545	4.1	30	84	350
3443	UNION OIL CALIF.	LUEBERG AREA	CYPRESS	14,23-4N-9E	115	918	3.2	44	16	172
3446	UNION OIL CALIF.	COLBORN CONSOL.	CYPRESS AUX VASES	25-4N-9E 4,5-3N-9E	239	1037	20.5	159	14	34
4065	UNION OIL CALIF.	BANKER SCHOOL CONSLO	MCCLOSKY ST. LOUIS CYPRESS	15,21,22,28-2N-8E	*	*	21.2	21		
4070	UNION OIL CALIF.	E BANKER SCHL	CYPRESS	21,28-2N-8E	125	2109	9.8	832	59	1124
*4074	UNION OIL CALIF.	SE WOODSIDE SCHOOL	AUX VASES MCCLOSKY	20,29-2N-8E	120	492	19.6	91	94	213
4075	UNION OIL CALIF.	B WOODSIDE SCHL	AUX VASES	19,20,30-2N-8E;		370		8		28
4076	UNION OIL CALIF.	E ORY FORK	MCCLOSKY	25-2N-7E	58	1988	21.9	193	38	772
4088	UNION OIL CALIF.	WOODSIDE SCHL C	AUX VASES	25-1S-6E	190	943	5.8	79	62	132
4091	UNION OIL CALIF.	CENT JORDAN SCHOOL	CYPRESS	24-2N-7E;19,20-2N-8E	1752	13353	70.1	732	596	4427
4097	UNION OIL CALIF.	DEER CREEK S	AUX VASES MCCLOSKY	13-2N-7E;18-2N-8E						
*4099	UNION OIL CALIF.	BRADLEY U	AUX VASES	1-1N-7E	459	5483	17.2	485	360	3287
4106	UNION OIL CALIF.	SW VANFOSSAN U	MCCLOSKY CYPRESS	11,12-1S-8E	211	3250*	6.6	118*	129	764*
4112	UNION OIL CALIF.	JORDAN SCHOOL U	MCCLOSKY AUX VASES	26-1N-7E		639		42		
*4113	UNION OIL CALIF.	NE JORDAN SCHOOL U	AUX VASES OMARA	25,26,27-1N-8E	530	5133	26.6	354	189	1912
4114	UNION OIL CALIF.	VAN FOSSAN U	MCCLOSKY	27,34,35-2N-7E, 3-1N-7E	*	25655	8.6	2351	176	14297
4131	UNION OIL CALIF.	SE JORDAN SCHOOL U	AUX VASES	25,26,35,36-2N-7E		13813		1316		8468
4135	UNION OIL CALIF.	DEER CREEK UNIT	MCCLOSKY	18,14,15,22,23,26,27-1N-8E	210	16090	5.8	712	210	8663
			AUX VASES	2,11-1N-7E	959	21986	22.5	1726	641	13461
			AUX VASES	1,2,10,11-1S-8E	603	8762	23.4	683	496	4238

Field, County / Proj. no.	Reservoir statistics (avg. value)					Development as of 12-31-75					Injection water		Remarks
	Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow	Type (F) = Fresh (B) = Brine (M) = Mixed	
CLAY CITY C, CLAY, JASPER, RICHLAND, WAY CONTINUED													
4088	2990	12.0	19.0	22	38.5	12-61		1	2	120	CYPRESS, PROD (B)		
3444	3000	5.0	16.0	1307	39.0	01-61		1	1	40	PRODUCED (B)		*ESTIMATED 1970-75
3445	3080	7.0			38.0	12-75		3	11	150	PENN SD (F)		
*4117	2639	12.5	16.5	43	34.4	01-57	12-71	2	2	60	SH SD (F)		
*4118	3065	15.9	19.0	85	38.7	01-57	01-72	30	31	588	SH SD, PROD (M)		
4177	3075	20.0	18.0	75		09-64		30	18	1127	PENN SD, PROD (B)		*ESTIMATED
*4196	3170	18.0			39.0	08-65	12-72	20	19	480	PENN SD, PROD (B)		*ESTIMATED
3428	2800	10.0	18.0	50	39.0	04-64	6-74	30	25	500	PENN SD, PROD (B)		*ESTIMATED; +TEMP. ABD. 1974
	2900	10.0						1	2	40			
4190	3004	16.0			38.0	10-65		1	4	40	PENN SD, PROD (B)		*ESTIMATED 1967-75
*1907	2615	10.0				06-52	12-54	1	1	20	PRODUCED (B)		*DUMP FLOOD, ND DATA
4079	3100	14.0	20.1	8	39.0	09-68		7	19	680	PENN SD (B)		*ESTIMATED
4081	3100	9.0				03-68		4	7	220	SH GRAVEL (F)		*ESTIMATED
*4095	3060	10.0				02-69	02-72	3	2	40	SH GRAVEL (F)		
*4108	3016	10.0				02-54	12-61	2	2	80	PRODUCED (B)		*ESTIMATED
4157	3040	10.1	15.9	24	39.0	10-62		3	3	100	PURCHASED (B)		*ESTIMATED
*4165	3200	19.0				11-63	12-67	7	20	960	PENN SD (B)		*INCL WITH 4166
4166	3080	8.0				12-63		6	13	250	PENN SD (B)		*INCL 4165,; +EST SINCE 1967
*4178	3170	5.4				12-63	12-66	3	5	160	PENN SD (B)		*INCL WITH 4166
4191	3100	10.0	18.0	50	34.5	11-65		6	6	180	PENN SD, PROD (B)		*ESTIMATED
4193	2960	14.0	19.0	30	39.0	01-65		10	10	280	SH GRAVEL (F)		*ESTIMATED
*4132	3255	6.0			38.0	01-58	07-59	1	1	40	CYPRESS, PROD (B)		
*4144	3150	13.0	19.0	85		11-60	01-64	9	10	150	PENN SD (B)		
302	2610	15.0	18.0	65	37.2	05-72		1	4	200	PRODUCED (B)		
304	2620	16.0	18.0		37.6	04-68		2	2	80	PENN SD,PROD(B)		*INJECTION STOPPED 2-3-73
	3000	25.0	15.0					4	2	280			
335	2596	17.0	15.3	24		07-61		8	7	320	PENN SD, PROD (B)		
	2957	15.0	15.0					3	5	280			
341	2960	15.0			38.0	8-71		1	4	60	PRODUCED (B)		
	3070	10.0	16.0			9-70		4	6	240			
349	2650	20.0	13.0	200		07-65		38	34	1480	PENN SD, PROD (B)		
	2900	20.0						8	12	200			
	3002	27.0						6	15	700			
358	2620	16.0	18.0	24	38.5	05-65		24	42	2300	PRODUCED (B)		*INCL FORMER C WILKIN
	2880	8.0	10.0					9	19	300			
	2950	11.0	18.5					11	15	400			
	3000	25.0	15.0					11	14	700			
1910	2670	8.0	15.0	24		10-60		5	6	180	CYPRESS, PROD (B)		
1911	2750	10.0				01-66		7	8	880	PRODUCED (B)		
1919	2720	37.0	18.0	87		07-65		16	28	1250	PENN SD, PROD (B)		
	2791	31.0						13	24	1320			
1922	2720	12.0				11-66		15	22	310	PRODUCED (B)		
	2900	11.0						12	18	570			
	3400	32.0						15	16	680			
1924	2720	11.0	18.5			08-68		4	4	200	PRODUCED (B)		
	2780	25.0	15.0					3	7	200			
	3297	13.0	11.0					4	5	360			
3404	2590	15.0	15.0	24	36.8	08-54		19	67	1550	PRODUCED (B)		
	2930	10.0						11	32	1702			
3406	2984	6.0	15.0	75		05-57	03-66	2	3	340	CYPRESS, PROD (B)		*ESTIMATED
3418	2545	32.0	17.0	120		05-59		12	20	1640	PENN SD, PROD (B)		
3425	2622	20.0	15.0	75		12-63		9	8	500	PENN SD, PROD (B)		
	3000	20.0						5	7	400			
3429	2579	15.0	18.0	65		11-64		1	1	100	PENN SD, PROD (B)		
3431	2883	25.0	15.0	75		10-65		3	3	200	CYPRESS, PROD (B)		
	2967	7.0						3	3	229			
3434	2925	5.0				05-66		2*	1	300	PENN SD, PROD (B)		*INJECTION CEASED 2-73
	2950	5.0						3*	1	300			
3437	2838	25.0			38.5	06-68		1	3	80	SUB-SURFACE (B)		
	2838	25.0						1	3	80			
3438	2983	25.0	15.0		39.6	10-68		1	3	240	PRODUCED (B)		*EST; +SWD AT PRESENT
3440	2878	27.0	15.0		38.1	09-69		1	3	80	WATER SOURCE WELL (B)		
	2985	15.0	14.0					4	3	150			
3441	2940	11.0	18.0		38.5	04-70		2	1	120	PRODUCED (B)		
3442	2619	12.0				12-69		1	3	50	PENN SD (B)		
	2876	14.0						1	4	50			
3443	2550	10.0	17.0	50	38.8	09-71		5	4	160	PRODUCED (B)		
3446													*NO INJ, YET; UNIT EFFEC, 8-1-75
4065	2639	15.0	18.0	65		09-56		8	6	620	PENN SD, PROD (B)		
4070	2640	15.0	18.0	65	38.6	10-71		2	7	60	WELL (B)		
	2945	15.0	16.0	77				1	3	60			
*4074	3025	14.0	16.0		38.6	05-69	11-73	3	1	80	PRODUCED (B)		
4075	2915	10.0				05-69		3	6	200	PRODUCED (B)		
	3018	8.0						3	5	200			
4076	3119	11.0			38.3	05-69		2	2	200	WELL, PROD (B)		
4080	2620	16.0	18.0		37.0	04-68		13	11	670	PENN SD, PROD (B)		
	2950	11.0	18.5					8	10	670			
	3000	25.0	15.0					11	18	874			
4091	2930	15.0	18.0		41.5	03-68		6	5	290			
	2990	4.0	15.0					5	6	290			
4097	2725	8.0	15.0	24	39.4	02-50		2	3	200	PENN SD, PROD (B)		*NO DATA BEFORE 1965
	3090	4.0						3	3	240			
*4099	3013	20.0	22.0	100	39.0	05-60	09-68	3	3	60	PRODUCED (B)		
4106	2975	20.0				01-67		14	15	460	WELL, PROD (M)		
	3030	6.0						4	4	160			
	3075	6.0						3	3	120			
4112	2950	14.0	19.0	73		09-54		37	35	830	PENN SD, PROD (B)		*INJ,DISC,12-71
*4113	2950	15.0	19.0	106		01-56	05-69	14	12	510	PENN SD, PROD (B)		
4114	3070	10.0	13.0	200		01-54		2	5	1810	PRODUCED (B)		
4131	2930	17.0	19.0	106		11-57		16	18	640	PENN SD, PROD (B)		
4135	2990	4.0				12-66		16	16	893	PENN SD, PROD (B)		

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
CLAY CITY C, CLAY, JASPER, RICHLAND, WAY										
CONTINUED										
4135	UNION OIL CALIF.		HCCLOSKY							
4142	UNION OIL CALIF.	ELM RIVER U	AUX VASES	30,31-2N-8E	291	6376	9.1	546	139	3115
			HCCLOSKY							
4143	UNION OIL CALIF.	FELLER FLOOD CONSLO	AUX VASES	5,6,7,8-1N-8E	450	13903	19.3	1726	540	9307
*4152	UNION OIL CALIF.	OREGON SCHOOL U	AUX VASES	20,21,28,29-1S-8E		2839		185		1579
4153	UNION OIL CALIF.	SE ENTERPRISE U	AUX VASES	24-1N-8E	4	1113	2.8	60	4	220
4164	UNION OIL CALIF.	E. JORDAN SCHOOL C	AUX VASES	1-1N-7E,6-1N-8E,	2236	34464*	57.3	3026*	1819	20274*
			HCCLOSKY	35,36-2N-7E						
4176	UNION OIL CALIF.	S JORDAN SCHOOL U	AUX VASES	11,12-1N-7E,7-1N-8E	938	13266	44.9	1507	681	5114
4185	UNION OIL CALIF.	ZIF CONSLO	CYPRESS	4-1N-8E; 33,34-2N-8E	191	12922	48.2	1652	180	6496
			AUX VASES							
			HCCLOSKY							
4187	UNION OIL CALIF.	SOUTH CISNE CONSLO	AUX VASES	27,34-1N-7E	158	4794	5.8	124	85	904
			HCCLOSKY							
4188	UNION OIL CALIF.	N CISNE U	AUX VASES	22,27-1N-7E	115	3304	7.9	237	253	3472
			HCCLOSKY							
4192	UNION OIL CALIF.	J. P. HOLT-A	AUX VASES	30-1N-8E	78	78	5.4	5	13	13
			OHARA							
			SPAR MTN			623		180		270
*4136	VERNE M. VAUGHN	BLESSING-CHRISMAN U	AUX VASES	31,32-1N-8E	30*	645*	1.8*	157*	30*	530*
*4098	W AND W WELL SERVICE	DAVIS,JONES&WHITLOCK	AUX VASES	9-1S-7E		152		45		143
*4180	WATKINS DRILLING	WATKINS-WHITLOCK	AUX VASES	9-1S-7E	359	5066	10.2	330		
4151	M. WEINERT EST.	SOUTH BOYLESTON UNIT	AUX VASES	3,4,9,10-2S-7E	1004	14653	19.8	749		
4162	M. WEINERT EST.	NORTH BOYLESTON UNIT	AUX VASES	33,34-1S-7E;3,4-2S-7E						
			HCCLOSKY		900*	3424*	148.5*	376*	450*	987*
1926	WICHITA RIVER	EAST NEWTON WF	MCCLOSKY	22,23,26,27-7N-10E		26912*		1689*		14374*
*4110	M. J. WILLIAMS	COVINGTON UNIT	OHARA	25-1S-6E;19,28,29,30,						
			HCCLOSKY	31,32,33-1S-7E	122	1548	5.8	184	122	1548
345	ZANETIS OIL PROP	STANFORD LEASES	AUX VASES	3,4,10-2N-7E		184		88		312
*1908	ZANETIS OIL PROP	P. KELLY 3	SPAR MTN	1-5N-9E		457		2		
*1909	ZANETIS OIL PROP	C. HARVEY 2	SPAR MTN	12-5N-9E		77		14		27
*1917	ZANETIS OIL PROP	MINES-OCHS 'A' ETAL	SPAR MTN	4,9-5N-10E	200	2465	59.3	543	200	2465
1921	ZANETIS OIL PROP	KELLER 'A'-PAYNE HRS.	AUX VASES	5,6-5N-10E						
			SPAR MTN							
			BALEH			142		12		24
*4096	ZANETIS OIL PROP	SHAW	AUX VASES	34-1S-8E						
COIL, WAYNE										
4077	BELL BROTHERS	COIL U	AUX VASES	17,18,19-1S-5E	360	3827	50.5	688	216	1217
4100	W. C. MCSRIDE	YOUNGSLOOD U	AUX VASES	19-1S-5E	113	1582	22.9	344	108	990
COIL W, JEFFERSON										
*2011	GULF OIL CO	COIL W U	AUX VASES	14,15,22,23-1S-4E		1319		82*		749*
*2012	GULF OIL CO	COIL W U	HCCLOSKY	22-1S-4E		81		*		*
2026	STONE OIL CO	FARRINGTON	ST LOUIS	24-1S-4E	120	942	16.2	191	64	321
CONCORD C, WHITE										
*4281	ASHER OIL CO	CONCORD UNIT	TAR SPRINGS	28-6S-10E		1169*		251**		339*
*4208	C. E. BREHM	CONCORD N UNIT	AUX VASES	10-6S-10E		637		66		
*4228	GT LAKES CARBON	HCCLOSKY	SPAR MTN	28-6S-10E		233		5		44
			HCCLOSKY							
*4309	HUMBLE O AND R	CONCORD CO-OP	TAR SPRINGS	28-6S-10E		1179		143		379
			AUX VASES							
*4285	SARRON KIDD	KERWIN-CONCORD	HCCLOSKY	21-6S-10E		342		12		77
*4299	O. R. LEAVELL	CONCORD	TAR SPRINGS	21,22,28-6S-10E		3964		402		1910
*4331	O. R. LEAVELL	CONCORD	AUX VASES	28-6S-10E		370		55		289
*4332	O. R. LEAVELL	TULEY	CYPRESS	21,22-6S-10E		1276		57		455
*4358	O. R. LEAVELL	TULEY	AUX VASES	21-6S-10E		141*		24*		66*
4206	PHILLIPS PET. CO	KERWIN	CYPRESS	21-6S-10E	83	3025	7.6	274	72*	1675*
			AUX VASES							
			SPAR MTN							
			HCCLOSKY			247		3		42
*4229	PHILLIPS PET. CO	DALLAS	SPAR MTN	28-6S-10E						
			HCCLOSKY		33*	2542*	2.7*	191*	33*	1698*
4207	RESSTOCK OIL CO.	TULEY	CYPRESS	21-6S-10E						
			AUX VASES							
			HCCLOSKY			8492		903		5632
*4325	THUNDERBIRD OIL	N CONCORD U	HAROLDSBURG	9,10-6S-10E	5*	100*	0.4*	22*	5*	100*
4439	W.R. TULEY	TULEY	CYPRESS	21-6S-10E						
			AUX VASES							
CONCORD E C, WHITE										
*4233	H. E. GARRETT	PEARCE U	CYPRESS	35-6S-10E,2-7S-10E		310*		12*		117*
COOKS MILLS C, COLES, DOUGLAS										
* 522	CHARLES R. GRAY	COMBES ESTATE	SPAR MTN	24-14N-7E		76		1		
* 802	CHARLES R. GRAY	LOGAN-MOORE	SPAR MTN	13-14N-7E		61		1		
* 510	KUYKENDALL ORLG.	BRADLEY WF	SPAR MTN	26,27,34,35-14N-7E		1914		56		875
* 513	KUYKENDALL ORLG.	EASTON WF	SPAR MTN	27-14N-7E		556		12		243
* 505	S AND M OIL CO.	COOKS MILLS UNIT	SPAR MTN	9,15,16-13N-7E		3620		262		2800
* 508	SCHAEFER OIL CO.	COOKS MILLS U	SPAR MTN	18,19,20,30-14N-8E,		3165		211		954
				13,24,25-14N- 7E						
CORDES, WASHINGTON					390	3369	12.7*	1556*	280	3051
4010	MOBIL OIL CORP.	GILL EST., P.KOZUSZEK	SENOIST	26-3S-3W	623	27170	56.4	4914	1223	30859
4000	SHELL OIL CO.	CORDES COOP	SENOIST	14,15,22,23-3S-3W						
CORINTH, WILLIAMSON										
4504	C. E. BREHM	CORINTH UNIT	AUX VASES	29-8S-4E	15	15	11.7	12		
COVINGTON S, WAYNE										
*4120	DONALD G. GEARY	HEIDINGER-VOGEL	HCCLOSKY	13-2S-6E		51		*		
CROSSVILLE W, WHITE										
*4404	CONTINENTAL OIL	CROSSVILLE WEST U	AUX VASES	15,16-4S-10E		1199		46		245
			SPAR MTN							
			HCCLOSKY							

Field, County / Proj. no.	Reservoir statistics (avg. value)					Development as of 12-31-75					Injection water		Remarks
	Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow	Type (F) = Fresh (B) = Brine (M) = Mixed	
CLAY CITY C, CLAY, JASPER, RICHLAND, WAY CONTINUED													
4135	3090	4,0						3	8	450			
4142	2910	20,0	18,0	87		09-58		5	7	210	PENN SD, PROD (B)		
	3010	10,0						3	5	40			
4143	2950	16,0	16,0	77		09-58		20	12	1044	PENN SD, PROD (B)		
*4152	3186	14,0	19,0	35		01-61	08-67	14	13	280	PENN SD, PROD (B)		
4153	2992	12,0	19,0	75		05-61		1	2	70	PENN SD, PROD (B)		
4164	2950	15,0	19,0	77		01-63		35	24	1110	PENN SD, PROD (B)		*INCL DROPPED PROJ 4096
	3030	5,0						8	8	400			
4176	2930	23,0	18,0	75		08-64		15	9	880	PENN SD, PROD (B)		
4185	2640	15,0	18,0	75		12-64		2	3	60	PENN SD, PROD (B)		
	2945	15,0						19	20	820			
	3023	5,0						11	12	750			
4187	3005	35,0	18,0	75		12-64		10	7	400	PENN SD, PROD (B)		
	3130	20,0						2	5	200			
4188	3005	35,0	18,0	75		11-64		12	7	640	PENN SD, PROD (B)		
	3100	18,0						4	4	200			
4192						01-75		2	4	80	PRODUCED (B)		
								2	4	80			
								2	4	80			
*4136	3050	18,0				04-59	12-74	2	2	50	CYPRESS (B)		
*4098	3128	20,0				12-59	06-75	4+	7	130+	PENN SD, PROD (B)		*EST +COMBINED TOTAL
*4180	3129	11,0	18,0	75	38,0	11-59	10-66	1	1	40	POND, PROD (M)		
4151	3100	16,0				04-61		4	5	100	PENN BD, PROD (B)		
4162	3094	16,0				02-62		5	8	130	PENN BD (B)		
	3240	10,0						7	18	600			
1926	2760	15,0	15,0	25	40,0	10-71		5	14	620	CYP, PROD (B)		*ESTIMATED
*4110	3200	8,0	14,0	80	38,0	06-55	01-72	12	13	1600	PENN SD, PROD (B)		*ESTIMATED 1967-69;NO DATA 70-71
	3250	6,0	13,0	300				21	20	1900			
345	2900	15,0			37,8	07-64		1	5	20	PRODUCED (B)		
*1908	2941	5,0			41,0	11-58	01-70	1	1	40	CYPRESS, PROD (B)		
*1909	2954	6,0			40,4	11-58	10-65	1	1	40	CYPRESS, PROD (B)		
*1917	2810	6,0			40,0	08-64	12-66	1	1	60	CYPRESS, PROD (B)		
1921	2760	25,0	15,5	10	39,4	01-66		6	13	240	PRODUCED (B)		
	2855	5,0						4	10	260			
	3265	15,0						2	7	130			
*4096	3118	25,0			40,2	07-68	08-70	2	4	80	PURCHASED (B)		
COIL, WAYNE													
4077	2900	15,2	19,7			01-69		6	5	240	PENN SD, PROD (B)		
4100	2860	13,0	21,0	120		05-66		3	3	90	PENN SD, PROD (B)		
COIL W, JEFFERSON													
*2011	2700	10,0	19,0	160		01-61	10-63	5	4	95	PENN SD, PROD (B)		*INCL 2012
*2012	2880	8,0				01-61	02-63	1	2	30	PENN SD, PROD (B)		*INCL WITH 2011
2026	3000	8,0				06-69		3	7	160	PENN SD, PROD (B)		
CONCORD C, WHITE													
*4281	2279	11,0			36,4	09-59	01-72	4	3	80	PRODUCED (B)		*EST 1965-71+INC PRM PRD 1959-71
*4208	2950	12,0	21,1	218	35,1	10-52	10-62	2	2	40	GRAVEL, PENN SD (M)		
*4228	2980	17,0			37,5	06-53	01-56	3	8	140	GRAVEL BED (F)		
	3020	5,0						3	5	140			
*4309	2260	10,0	20,9	75	36,0	12-60	12-67	2	3	50	SH SD, PROD (M)		
	2890	11,0	20,9	75				1	1	20			
*4205	3003	16,0				01-55	01-59	1	3	30	SH SD (F)		
*4299	2260	15,0	16,0	175	37,0	08-60	07-67	10	10	210	SH SD, PROD (M)		
*4331	2890	21,0	20,0	75	37,5	01-61	10-67	3	4	50	SH BD, PROD (M)		
*4332	2600	12,0	16,0	135	36,5	10-61	10-66	6	3	130	SH SD, PROD (M)		
*4358	2900	15,0			37,3	03-62	01-72	2	1	20	PRODUCED (B)		*NO DATA 1967-1971
4206	2620	12,0			37,0	07-53		1	1	20	SH BD, PROD (M)		*OPERATOR CORRECTED
	2890	13,0						5	2	80			
	2980	4,0						1	1	40			
	3020	9,0						1	2	40			
*4229	2960	15,0	15,0	50	36,0	08-53	11-57	1	3	40	SH SD, PROD (M)		
	3020	15,0						1	3	40			
4207	2620	21,0			37,0	07-51		1	2	20	SH SD, PROD (M)		*ESTIMATED SINCE 1969
	2900	22,0						1	3	30			
	3040	5,0						1	2	100			
*4325	2500	12,0	17,5	300	39,0	11-61	01-71	9	9	313	GRAVEL, PROD (M)		
4439	2630	8,0				06-62		1	1	20	PRODUCED(B)		*ESTIMATED
	2980	6,0						1	1	20			
CONCORD E C, WHITE													
*4233	2550	11,0	14,3	92	36,0	12-66	12-74	4	4	90	SH GRAV, PROD (M)		*ESTIMATED SINCE 1970
COOKS MILLS C, COLES, DOUGLAS													
* 522	1778	5,0	11,3		37,0	04-63	01-65	2	3	60	SH SD (F)		
* 802	1777	12,0	16,0	41		04-63	01-65	2	2	40	SH SD, PROD (M)		
* 510	1800	12,0	17,5	195	38,0	04-62	12-68	7	5	140	SH SD, PROD (M)		
* 513	1800	12,0	17,5	195	38,0	04-62	11-68	3	1	40	SH SD, PROD (M)		
* 505	1800	12,0	17,0	250	36,0	01-61	01-68	8	24	320	RIVER, PROD (M)		
* 508	1780	10,0	13,5	160	39,0	11-61	12-72	4	6	400	PENN SD (B)		
CORDES, WASHINGTON													
4010	1270	12,0	20,0	250	37,0	09-65		4	9	180	PRODUCED (B)		*INCL PRIM PROD SINCE 9-65
4000	1230	14,0	20,0	250	37,2	08-50		16	21	935	PENN BD, PROD (B)		
CORINTH, WILLIAMSON													
4504		12,0			38,0	11-75		1	4	90	PENN BD (B)		
COVINGTON S, WAYNE													
*4120	3316	4,0				11-57	10-59	1	1	80	CYPRESS, PROD (B)		*NO WF OIL RECOVERED
CROSSVILLE W, WHITE													
*4404	3010	16,0				03-65	03-69	2	5	70	PRODUCED (B)		
	3190	6,0						1	1	100			
	3110	4,0						1	4				

TABLE 11 - WATERFLOOD OPERATIONS

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
DALE C, FRANKLIN, HAMILTON, SALINE										
*1309	C, E, BREMM	WESTSRDDK	AUX VABES	1-7S-4E)6-7S-5E		1015		110		
*1313	C, E, BREMM	CANTRELL U	AUX VASES	4,5-7S-5E)33-6S-5E		3007		340		244*
*1334	C, E, BREMM	MDGAN U	AUX VASES	9,16-7S-5E		2427		73		276*
*1344	C, E, BREMM	P,M, SMITH	AUX VASES	33-6S-5E, 4-7S-5E		1588		275		637*
*1345	C, E, BREMM	RURAL MILL S	AUX VASES	33,34-6S-5E,3,4-7S-5E		1371		10		93*
*1352	C, E, BREMM	MDDRE U	AUX VABES	29,30-5S-6E		737		13		104*
*1353	C, E, BREMM	CRDW U	AUX VASES	30,31-6S-5E		1282		155		101*
3622	C, E, BREMM	WEST END	AUX VASES	19,20,30-7S-5E) 25-7S-4E	252	7317	13.5	686	150*	1768
3620	C B C OIL CO	RALEY	AUX VASES	29-7S-5E	75*	448*	4.1*	62*	75*	438*
1556	JOE A, DULL	DALE W WF	AUX VABES	6-7S-5E	18*	536	1.8*	53	18*	204
*1364	DUNCAN LSE+ROY	KNIGHT	AUX VASES	9-6S-6E		935		28		
*1520	FARRAR OIL CO,	TEDFORD	AUX VASES	26-5S-6E		436		138*		256*
*1525	FARRAR OIL CO,	TEDFORD	SETMEL	26-5S-6E		62		*		*
1566	FARRAR OIL CO,	NW RURAL MILL U	AUX VASES	21-6S-5E	150*	1207*	7.8*	320*	150*	344*
1575	FARRAR OIL CO,	URIAM FOSTER	AUX VASES	22-6S-5E	80*	260*	16.8*	27*	80*	260*
*1547	T, W, GEORGE EST,	CANTRELL S, UNIT	AUX VASES	7,18-7S-5E		3259		512		1640
1526	MERMAN GRAHAM	J,M, STELLE	AUX VASES	27-5S-6E	25*	1743*	1.4*	123*	25*	1694*
1528	MERMAN GRAHAM	DALE-MDDDVILLE	AUX VASES	27-5S-6E	50*	5422**	2.2*	231**	50*	2402**
1537	MERMAN GRAHAM	NELLIE PORTER	CYPRESS	34-5S-6E	10*	447*	0.5*	17*	10*	256*
			BETMEL			2495*		255*		1820*
			AUX VASES							
*1510	GULF OIL CO	W RURAL MILL U	AUX VASES	11,14,15,22,23-6S-5E		10312		1405*		5499*
*1511	GULF OIL CO	W RURAL MILL U	DMARA	11-6S-5E		695		*		*
*1559	GULF OIL CO	M,E, PARKS 'B'	DMARA	34-6S-5E		179		4		48
*1536	DAVID F, MERLEY	WEST END	AUX VASES	8-7S-5E		2262		283		680*
*1529	MUMBLE O AND R	DALE-MDDDVILLE CDDP	BETMEL	27-5S-6E		319		*		*
*1501	INLAND PRDDUCERS	N RURAL MILL U	AUX VASES	5,6,7,8-6S-6E		3372		293		1536
*1523	E, M, KAUFMAN	N, RURAL MILL U	AUX VASES	11,12-6S-5E		1900		119*		1018
*1524	E, M, KAUFMAN	S,E, RURAL MILL U	AUX VASES	18,19-6S-6E		2312		247*		1492
1549	E, M, KAUFMAN	SW RURAL MILL UNIT	AUX VASES	23-6S-5E	26*	1846*	1.8*	156*	26*	1567*
1563	LADD PETROLEUM	DDDD-WILSDN U	CYPREBS	6-6S-7E	536	15475	16.7	1358	523	7367
			BETMEL							
			AUX VASES							
1557	MAC DIL COMPANY	BURNETT WF UNIT	AUX VASES	1-7S-5E	18	883	1.5	68	18	393
*1533	MARATHDN DIL CD,	DGLESBY-GRISWDLD	AUX VASES	17-6S-6E		211		2		16
1561	MARATHDN DIL CD,	BRILL UNIT	MARDINSBURG	6-6S-7E	293	8766	11.8	669	444	5143
			CYPREBS							
			BETMEL							
			AUX VASES							
1565	MARATHDN OIL CD,	M,C, MDDRE	AUX VASES	26,34,35-6S-5E	67	5475	6.4	265	175	1672
			DMARA			3064		255		1592
*1543	MARION CDRP	FRIEL	BETMEL	34-5S-6E						
			AUX VASES							
1548	W, C, MCBRIDE	BENEFIEL-ARNOLD	AUX VASES	16,21-6S-7E	232	3473	7.5	227	217	2050
			MCCLDSKY			1814		161		1116
*1502	PMILLIPS PET, CO	CANTRELL U	AUX VASES	5,6,7-7S-5E	80*	434*	5.1*	50*	80*	260*
1568	POLLACK BRDS,	ADA DIAL #2	DMARA	8-6S-6E	194	63943	12.4	4861	330	43164
1514	SMELL DIL CD,	RURAL MILL UNIT	AUX VASES	11,12,13,14,23,24-6S-						
			DMARA	5E 7,18-6S-6E						
			MCCLDSKY			5700*		674*		4124*
*1512	SMERMAN DRLG	RURAL MILL	AUX VASES	13,23,24-6S-5E						
			DMARA			543		74		261
*1535	JDE SIMPKINS DIL	BARKER	AUX VASES	24-6S-5E		200*		15*		135*
*1567	JDE SIMPKINS DIL	DALE CDDP	AUX VASES	10,15,16-6S-5E		171		17		4
*1507	STEWART PRDDUCERS	BILL JDNES	AUX VASES	8-6S-6E		203*		15*		96*
*1516	STEWART PRDDUCERS	CRADDOCK-ARMES	AUX VASES	19-6S-6E		272		4		130
*1531	STEWART PRDDUCERS	WILLIAMS MEIRS CDDP	AUX VASES	9,10-6S-6E		722		14		142
*1539	STEWART PRDDUCERS	FLANNIGAN U	AUX VASES	28,29-6S-5E		506		27		116
*1540	STEWART PRDDUCERS	MUNGATE U	AUX VASES	28-6S-5E		266		190		151
*1541	STEWART PRDDUCERS	BRUMIT U	AUX VASES	6,7-6S-6E		291*		93*		105*
*1562	STEWART PRDDUCERS	JDNES 2	AUX VASES	18-6S-6E		6476		614		3334
*1504	TEXACD, INC,	WEST DALE UNIT	AUX VASES	11-6S-6E		867		*		*
*1508	TEXACD, INC,	MDDD-CAREY UNIT	AUX VASES	3-6S-6E		1109		250*		1918*
*1509	TEXACD, INC,	MDDD-CAREY UNIT	SETMEL	3-6S-6E		1237		82		728
*1538	TEXACD, INC,	VAUGMAN-BRDCKETT CDDP	AUX VASES	17,18-6S-6E	1734*	14561	267.8*	9390*	11906*	109145*
1560	TEXACD, INC,	DALE UNIT	TAR SPRINGS	1,2,11,12,13-6S-6E,5,		1268				
			MARDINSBURG	6,7,8,17,18,19-6S-7E	2115*	22966				
			CYPRESS		2200*	34842				
			BETMEL		7200*	88306				
			AUX VASES							
1542	UNION DIL CALIF,	DALE CDDP	TAR SPRINGS	36-5S-6E,31-5S-7E,	1028	25790	37.6	2008	826	12081
			MARDINSBURG	6,7-6S-7E						
			CYPRESS							
			BETMEL							
			AUX VASES							
3625	PAUL ZIEGLAR	WEST END UNIT	AUX VASES	17,19,20-7S-5E	35*	2566*	2.6*	214*	35*	1374*
DEERING CITY, FRANKLIN										
1319	FARRAR OIL CO,	PEABODY COAL	AUX VASES	9-7S-3E	24*	449*	1.3*	116**	24*	369*
DIVIDE C, JEFFERSON						2707		185		2294
*2002	GULF OIL CO	W,D, MOLLOWAY	MCCLDSKY	21-1S-4E		*	12.6*	215*		
2027	E HOMER JAMN	MINOR UNIT	SPAR MTN	23-1S-3E	40*	264*	3.1*	64*	40*	120*
2007	KIRBY PETRDLEUM	PRITCHARD HRS	AUX VASES	20-1S-4E	40*	257*	1.9*	27*	40*	146*
2015	KIRBY PETRDLEUM	DELLA MCELRAVY	AUX VASES	17-1S-4E	2033*	26011*	51.1*	1296*	1609*	17347*
2021	TEXACD, INC,	WEBT DIVIDE U	SPAR MTN	13,14,15,22,23,						
			MCCLDSKY	26-1S-3E						
OUSDIS C, WASHINGTON										
4007	N, A, BALDRIDGE	KAMINSKI	CYPRESS	7,8,17-3S-1W	100*	1100*	9.0*	127*	100*	720*
4006	E, E, FLIPPIN	KLAYSDR	CYPRESS	17-3S-1W	75*	769*	3.4*	102*	75*	732*
4001	HARRY MABRY	O D PECK	CYPRESS	20-3S-1W	25*	298*	1.9*	10*	25*	119*
*4003	HARRY MABRY	PEEK	CYPREBS	20-3S-1W		68		16		5

Field, County / Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow / Type (F) = Fresh (B) = Brine (M) = Mixed	Remarks
DALE C, FRANKLIN, HAMILTON, SALINE												
*1309	3230	3,0	17,0	150	38,0	08-59	01-70	3	4	80	PENN SD, PRDD (B)	
*1313	3150	15,0	17,0	150	39,0	01-59	01-70	11	14	250	CYPRESS, PRDD (B)	*1966-67 DATA ONLY
*1534	3300	11,3	19,0	150	38,0	06-62	05-71	2	10	130	PENN SD, PRDD (B)	*1965-67 DATA ONLY
*1544	3150	22,0	17,0	200	38,0	03-63	09-73	3	14	170	PENN SD, PRDD (B)	*ESTIMATED
*1545	3250	22,0	17,0	200	38,0	04-63	03-68	5	9	150	PENN SD, PRDD (B)	*1965-66 DATA ONLY
*1552	3250	14,0			37,0	04-65	06-69	3	7	130	PENN SD, PRDD (B)	*THRU 1967 ONLY
*1553	3250	14,0			37,0	04-65	01-73	3	6	110	PENN SD, PRDD (B)	*THRU 1967 ONLY
3622	3140	20,0	17,0	150	38,0	06-63		7	36	420	PENN SD, PRDD (B)	*ESTIMATED
3620	3130	3,0				11-69		1	4	50	PRODUCED (B)	*ESTIMATED
1556	3260	10,0	18,0	95	38,0	12-65		1	3	80	PENN SD, PRDD (B)	*ESTIMATED
*1564	3064	30,0				09-61	01-70	2	4	60	PRDDUCED (B)	
*1520	3050	20,0				07-61	12-66	2	1	40	PURCHASED (B)	*INCL 1525
*1525	2957	15,0				07-61	07-63	1	2	30	PURCHASED (B)	*INCL WITH 1520
1566	3200	27,0	17,0	100	38,5	08-69		4	9	150	PRODUCED (B)	*ESTIMATED
1575	3190	18,0				09-71		1	2	30	PRDDUCED(B)	*ESTIMATED
*1547	3125	20,0	20,5	122	39,4	09-60	12-68	11	9	220	PENN SD, PRDD (B)	
1526	3034	11,0	14,0	120		08-61		2	2	60	PALESTINE, PRDD (B)	*ESTIMATED
1528	3050	13,0	20,0	116	37,0	07-61		7	8	150	PALESTINE, PRDD (B)	*ESTIMATED;+INCL 1529
1537	2730	12,0	13,0			5-68		4	3	80	PRDDUCED (B)	*EST +BETMEL AND AUX VASES DATA
	2900	20,0	16,0			8-62	9-68	4	3	80		
	3050	10,0	18,0			08-62		4	3	80		
*1510	3100	21,0	19,1	96	37,0	06-59	05-64	24	21	640	CYPRESS, PRDD (B)	*INCL 1511
*1511	3173	19,0			40,4	06-59	05-64	2	1	30	PRDDUCED (B)	*INCL WITH 1510
*1559	3350	14,0	15,0	35	38,0	08-65	05-67	2	4	60	SM SD (F)	
*1536	3250	18,0	20,0	340	40,0	12-62	11-68	7	8	150	PENN SD, PRDD (B)	*ESTIMATED SINCE 1965
*1529	2950	11,0	14,8	117	37,0	07-61	07-64	6	9	150	PENN SD, PRDD (B)	*INCL WITH 1528
*1501	3125	14,7	23,9		39,0	02-52	04-59	15	16	310	CYPRESS (B)	
*1523	3150	15,0			38,0	01-61	12-67	5	5	110	CYPRESS, PRDD (B)	*INCL PRIM PRDD SINCE 1-61
*1524	3190	20,0			38,0	09-61	02-70	4	8	120	CYPRESS, PRDD (B)	*INCL PRIM PRDD SINCE 9-61
1549	3120	15,0			38,0	12-63		5	4	110	PENN SD, PRDD (B)	*ESTIMATED
1563	2710	20,0			37,0	01-65		6	5	200	MARDINSBURG, PRDD (B)	
	2875	15,0						5	5	200		
	2950	20,0						5	5	200		
1557	3215	20,0	16,0	65	38,0	03-62		1	3	40	PENN SD, PRDD (B)	
*1533	3250	16,0	18,0	80		06-62	12-66	1	1	20	PENN SD, PRDD (B)	
1561	2750	4,0				01-65		1	1	20	CYPRESS, PRDD (B)	
	3000	20,0						4	4	130		
	3130	20,0						4	4	130		
	3210	15,0						4	4	130		
1565	3315	15,0	18,0	100		06-65		6	7	200	CYPRESS W&W, PRDD (B)	
	3350	10,0	14,0	40				1	1	40		
*1543	2940	23,0	15,0	150	39,5	09-62	05-69	1	3	130	PALESTINE, PRDD (B)	
	3050	16,0	17,0	100				2	3	130		
1548	3000	15,0	17,0	78		11-63		6	9	240	PENN SD, PRDD (B)	
	3220	8,0				1-65	9-73	1	1	20		
*1502	3200	15,0	18,0	75	38,0	08-55	10-62	5	7	130	PENN, PRDD (B)	
1568	3102	14,0			37,5	07-70		1	2	30	PRDDUCED (B)	*ESTIMATED
1514	3120	20,9	19,0	96	39,4	09-53		46	18	1390	HARD, CYP, PRDD (B)	
	3195	10,1	15,0	73				17	27	920		
	3300	12,4	17,0	75				9	13			
*1512	3108	17,5	19,1	97	38,0	05-59	12-70	11	11	250	PURCHASED, PRDD (B)	*ESTIMATED 1969-1970
	3192	8,5						1	4	60		
*1535	3200	20,0	19,1	97	38,0	11-62	03-67	2	2	40	GRAVEL BED (F)	
*1567	3170	3,0				08-70	12-71	15	40	640	PENN SD (B)	*ALL DATA ARE ESTIMATED
*1507	3033	22,0				08-58	07-61	1	2	30	CYPRESS (B)	
*1516	3120	20,0	12,0	90	37,0	09-60	03-69	3	4	90	PURCHASED (B)	*NO DATA 1969
*1531	3090	20,0	12,0	90	37,0	07-61	12-65	2	2	40	MCCLOSKY (B)	
*1539	3240	20,0	12,0	90	37,0	09-62	06-67	4	6	100	PENN SD, PRDD (B)	
*1540	3244	20,0	12,0	90	37,0	12-62	06-67	2	4	60	PENN SD, PRDD (B)	
*1541	3180	20,0	12,0	90	37,0	10-59	12-71	3	3	60	CYPRESS SD, PRDD (B)	
*1562	3166	20,0	12,0	90	37,0	11-62	01-72	1	2	40	PURCMASED (B)	*INACTIVE 1968-1972
*1504	3050	14,0	17,0	125	38,0	07-51	09-67	6	15	260	PENN SD, PRDD (B)	
*1508	3050	26,0	19,0	109	37,0	06-58	12-68	5	8	130	MARDINSBURG, PRDD (B)	*INCL WITH 1509
*1509	2950	26,0	17,5	126	37,0	06-58	12-68	5	8	130	MARDINSBURG, PRDD (B)	*INCL 1508
*1538	3150	18,0	21,4	149	38,8	03-62	11-68	5	10	190	PENN SD, PRDD (B)	
1560	2400	18,5	18,0	52	36,0	07-65		14	14	497	PENN SD, PRDD (B)	*ESTIMATED FROM TOTAL INJECTION
	2475	8,5				01-65	07-71	3	4	328		+INCL ALL PAYS
	2680	13,3	15,3	109	36,0	01-65		33	33	2399		
	2900	13,0	13,0	22	36,0	01-65		48	56	3040		
	2930	16,5	17,3	66	37,0	01-65		60	53	3192		
1542	2320	15,0	18,0	150		06-63		1	2	30	PENN SD, PRDD (B)	
	2500	16,0						1	2	30		
	2700	15,0						13	16	290		
	2920	22,0						15	15	400		
	3020	25,0						10	10	200		
3625	3150	15,0	18,0	75	37,0	01-56		3	7	110	PRDDUCED (B)	*ESTIMATED
DEERING CITY, FRANKLIN												
1319	2800	15,0			38,2	07-61		1	4	50	PRDDUCED (B)	*INCL PRIM; +ESTIMATED
DIVIDE C, JEFFERSON												
*2002	2805	6,9	18,0		36,6	05-55	09-65	1	5	60	PRDDUCED (B)	
2027	2690	12,0				10-65		*	6	60		*ADJACENT TO ACTIVE WF +EST
2007	2612	3,0				08-69		1	2	30	CYPRESS (B)	*ESTIMATED
2015	2658	20,0			37,3	03-69		1	3	40	CYPRESS (B)	*ESTIMATED
2021	2710	6,0	13,0	67	37,0	11-64		1	7	1245	PENN SD, PRDD(B)	*INCL DROPPED PRDJ 2022
	2750	13,0	13,8	1033	37,0			17	16			
DUBOIS C, WASHINGTON												
4007	1250	9,5				01-63		6	16	250	PRDDUCED (B)	*ESTIMATED
4006	1250	10,0			37,0	10-61		2	3	40	BENDIST, PRDD (B)	*ESTIMATED 1965-75
4001	1260	10,0				11-68		1	4	50	PRDDUCED (B)	*ESTIMATED SINCE 1970
*4003	1232	12,0			37,0	12-59	03-64	1	2	40	TAR SPR, PRDD (B)	

TABLE 11 - WATERFLOOD OPERATIONS

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S-T-R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
DUDLEY, EDGAR										
900	BARR-HOMAN-ROBSN	BABER L&E	L DUDLEY	9-13N-13W	180*	900*	35,9*	304*	180*	900*
903	BARR-HOMAN-ROBSN	BABER L&E #2	L DUDLEY	9-13N-13W	60*	223*	5,7*	28*	60*	223*
904	JUDITH NEUMAN	STEIDL	L DUDLEY	3-13N-13W	28	428*	2,8*	29*+	28	428*
901	DOIS PATILLO	ZITA HUKILL	L DUDLEY	3-13N-13W	26*	308	5,4*	53	26*	308
902	DOIS PATILLO	A STAUB L&E	L DUDLEY	4-13N-13W	30*	256	10,0*	80	30*	256
EDINBURG W, CHRISTIAN, SANGAMON										
103	ODN HANKS	EDINBURG W U	SILURIAN	8,16,17-14N-3W	5	1050	9,0	133*	5	683
ELDORADO C, SALINE										
*3614	BUFAY OIL CO	SPRICH-LORCH	WALTERSBURG	35-8S-6E		137		24		2897
*3610	HAR-KEN OIL CO,	SOUTHWEST U	WALTERSBURG	20,21-8S-7E		6703		663		8062
3611	HAR-KEN OIL CO,	CENTRAL U	WALTERSBURG	15,16,21-8S-7E	972	19048	36,8	1866	699	102
3621	HAR-KEN OIL CO,	WEST UNIT	PALESTINE	20-8S-7E	589	2162	20,9	36	49	
			BETHEL							42
			AUX VASES			221		21		7483
*3603	FRANK KING	ENOICOTT U	WALTERSBURG	2-8S-7E	403	17266	10,1	1540*	423	127
3608	W, C, MCBRIDE	WALT, ELDORADO NE U	WALTERSBURG	10,11,15-8S-7E		633		58		329*
*3609	W, C, MCBRIDE	CYP, ELDORADO NE UNIT	CYPRESS	10,15-8S-7E	60*	813*	2,9*	58*	60*	110*
3612	HISTY OIL CO	VICTOR SUTTNER C	AUX VASES	7-8S-7E	60*	326*	3,7*	27*	60*	
3624	EO RUST	ELDORADO NW	WALTERSBURG	9,16,17-8S-7E						
			AUX VASES		91	841	10,4	47	23	126
3600	SHAKESPEARE OIL	NW ELDORADO U	TAR SPRINGS	8-8S-7E						
			HARDINSBURG							
			AUX VASES							
ELDORADO E, SALINE						373		35		41
*3607	G, L, REASOR OIL	PORTER	AUX VASES	23-8S-7E						
ELLERY E, EDWARDS						1639*		433*+		887*+
*1007	T, E, CROSLEY	ELLERY EAST UNIT	AUX VASES	27,34-2S-10E		1673*		*		*
*1019	T, E, CROSLEY	ELLERY E U	OHARA	27,34-2S-10E						
ELLIOTSTOWN N, EFFINGHAM						529*		99*		263*
*1101	VIRGIL STREETER	N ELLIOTTSTOWN	MCCLOSKY	17,20-7N-7E						
ENERGY, WILLIAMSON					32	227	8,1	58	36	128
4502	A, B, VAUGHN	ENERGY WF	AUX VASES	3,4-9S-2E						
ENFIELD, WHITE						1127		92		845
*4289	RICHARD ELSIE	S ENFIELD U 2	MCCLOSKY	28,29,32-5S-8E		2288		360*		519
*4264	RICHARD ELSIE	S ENFIELD U 1	AUX VASES	28,29,32-5S-8E		363		99*		259
*4292	RICHARD ELSIE	B ENFIELD U 3	OHARA	28,29,32-5S-8E						
EXCHANGE E, MARION						348		51		104
*2630	FARRAR OIL CO,	EXCHANGE EAST UNIT	SPAR MTN	29-1N-4E						
			MCCLOSKY							
EXCHANGE N C, MARION					305	1995	13,1	450	144	712
2635	EGD OIL CO	SLAPOUT WF	MCCLOSKY	7-1N-4E/12,13-1N-3E						
EXCHANGE W, MARION					83	770	14,0*	137*	32	263
2628	STONE OIL CO	CHARLETON FLOOD	SPAR MTN	4-1N-3E						
FAIRMAN, CLINTON, MARION					18*	1494*+	1,2*	252*+	18*	1494*+
413	PAUL WAITE	DUCOMB-KREITLER	BENOIST	13,24-3N-1W						
FLORA S, CLAY						70		4*		7
* 331	DONALD G, GEARY	GIVEN-MCGREW U	MCCLOSKY	4-2N-6E						
FRIENDSVILLE N, WABASH						379		99		99
*3998	D, LOEFFLER ESTATE,	FRIENDSVILLE NORTH U	BIEHL	12-1N-13W		623		142*		282
*3945	MOBIL OIL CORP,	LITHERLAND	BIEHL	1,2-1N-13W		*		7		*
*3953	J, W, SANDERS	FRIENDSVILLE N U	BIEHL	1-1N-13W						
FROGTOWN N, CLINTON					*	*	9,2*	55*		
409	ELMER UELZE	SCHRDEDER	SILURIAN	31-3N-3W						
GARO'S POINT, WABASH					*	*	4,5*	28*		
3853	BELL BROTHERS	TALLEY	OHARA	23-1N-14W	250*	900*	14,0*	63*	240*	665*
3852	WALKER DRLG CO,	GARDS POINT UNIT	OHARA	23,26-1N-14W						
GERMANTOWN E, CLINTON					186*	4151*	13,0	1189	186*	4151*
+ 406	NAT, GAS PIPELINE	GERMANTOWN	SILURIAN	36-2N-4W; 1-1N-4W						
GILA, JASPER						3194		418		1760
*1916	SCHAEFER OIL CO,	GILA	MCCLOSKY	28,32,33-8N-9E						
GOLDENGATE C, EDWARDS, WAYNE, WHITE						2174		109		1085
*4412	AMERICAN PUMP	POLLARD UNIT	AUX VASES	21,22,27,28-3S-9E		102		1		10
*4124	CITIES SERVICE	KLETZKER U	AUX VASES	4-3S-9E		926		7		281
*4128	CITIES SERVICE	GOLDENGATE U	MCCLOSKY	28,32,33-2S-9E		262*		14*		122*
*4155	CULLUM OIL CO,	PETTIGREW-PIERCY UNIT	AUX VASES	24-2S-9E		631*		95*		130*
*4154	ALVA C, DAVIS	BUNNAGE-WOODS U	AUX VASES	13,24-2S-9E		751		254		
*4145	DUNCAN L&E+RDY	SCOTTSVILLE	BETHEL	23,26-2S-9E		8319	11,0	576	144	2341
4139	FAIRFIELD OIL CO	POND CREEK WF UNIT	AUX VASES	29,30,31,32-2S-9E	144	7279		656		3689
*4374	GULF OIL CO	GOLOENGATE UNIT	AUX VASES	34,35-3S-9E; 3-4S-9E						
			SPAR MTN							
			MCCLOSKY			79		14		5
*1027	ILL, L&E, DP,	CHALCRAFT-HORN	AUX VASES	20-2S-10E	400*	3895*	28,0*	285*	400*	2138*
4083	ILL, MID-CONT,	SOUTH ELLERY UNIT	AUX VASES	24,25-2S-9E						
			SPAR MTN	19,30-2S-10E						
			MCCLOSKY		10+	318+	0,6+	54+	10+	65+
4123	HERMAN LOEB	GOLDENGATE UNIT	AUX VASES	32,33-2S-9E	20*+	1515*+	0,5*+	203*+	20*+	655*+
			OHARA			109		27		107
*4378	MARCH DRLG, CO,	GOLDENGATE	AUX VASES	3-4S-9E		2546*				
4148	POOL OIL CO,	W,ELLERY	AUX VASES	15,22,23,27-2S-9E						

Field, County Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow; Type (F) = Fresh (B) = Brine (M) = Mixed	Remarks
DUDLEY, EDGAR												
900	420	18,0	28,0	30	28,3	08-67		3	15	100	PRODUCED (B)	*ESTIMATED
903	410	12,0	28,0	30	29,0	02-72		1	8	80	PRODUCED (B)	*ESTIMATED
904	420	15,0				05-67		1	4	40	PRODUCED (B)	*EST *INCL PRIM PROD
901	410	30,0				03-67		1	3	40	PRODUCED (B)	*ESTIMATED
902	400	25,0				03-67		1	7	70		*ESTIMATED
EDINBURG W, CHRISTIAN, SANGAMON												
103	1700	15,0			8,0	11-61		5	20	230	PRODUCED (B)	*INCL PRIM PROD SINCE 10-54
ELDORADO C, SALINE												
*3614	2050	11,0	15,0	150	38,0	09-64	12-68	1	1	10	PALESTINE SD (B)	
*3610	2130	16,0	17,0	225	38,0	05-63	01-74	5	23	290	PENN SD, PROD (B)	
3611	2150	20,0	17,0	225	38,0	05-63		5	4	220	PENN SD, PROD (B)	
3621	1900	15,0	17,0			2-72		4	6	100	PENN SD,PROD (B)	
	2700	5,0	11,0					1	1	20		
	2900	10,0	15,0		32,6			3	4	100		
*3603	2090	7,0	13,0	100		04-59	10-63	1	4	60	PENN SD (B)	
3608	2200	22,0	19,0	280	38,0	08-63		6	7	540	PENN SD, PROD (B)	*SINCE 11-62
*3609	2560	12,0	18,0	80	38,0	12-62	08-68	2	3	90	PENN SD, PROD (B)	
3612	2922	8,0			35,4	09-63		1	2	40	PENN SD (B)	8,D,4-65,REACTIVATED 7-66*EST
3624	2330	15,0				06-71		4	5	100	PRODUCED(B)	*ESTIMATED
	2900	12,0						3	3	100		
3600	2200	10,0			36,9	05-70		1	1	30	PRODUCED(B)	
	2314	8,0						2	2	40		
	2900	7,0						3	4	80		
ELDORADO E, SALINE												
*3607	2900	7,0			37,0	01-61	12-65	5	6	150	PALESTINE SAND (B)	
ELLERY E, EDWARDS												
*1807	3170	10,0	17,7	26		12-57	06-67	3	3	70	SH SD, PROD (M)	*NO DATA 1966-67 *INCL 1019
*1019	3240	6,0				12-57	06-67	1	3	300	SH SD (F)	*NO DATA 1966-67 *INCL WITH 1007
ELLIOTSTOWN N, FFFINGMAN												
*1101	2700	6,0				12-66	12-72	2	10	180	TAR SPR, PROD (B)	*ESTIMATED 1968-72
ENERGY, WILLIAMSON												
4502	2354	20,0			40,0	10-71		1	9	130	PRODUCED (B)	
ENFIELD, WHITE												
*4209	2945	4,6			36,6	10-56	03-68	2	1	80	SM SD, PROD (M)	
*4264	2810	8,4	21,5	142	36,0	02-54	03-68	3	3	220	PRODUCED (B)	*INCL PRIM PROD
*4292	2874	5,0			37,5	08-56	10-65	1	1	80	PRODUCED (B)	*INCL PRIM PROD SINCE 8-56
EXCHANGE E, MARION												
*2630	2775	10,0				05-66	07-70	1	2	80	CYPRESS	
	2850	5,0						1	3	80		
EXCHANGE N C, MARION												
2635	2709	15,0	11,7	200	36,2	11-66		4	9	280	WELL (B)	
EXCHANGE W, MARION												
2628	2572	12,0				11-66		2	10	120	PRODUCED (B)	*INCL PRIM PROD
FAIRMAN, CLINTON, MARION												
413	1450	8,0	21,0	357	38,0	03-59		1	4	50	PRODUCED (B)	*NO DATA 1971-74; *ESTIMATED
FLORA S, CLAY												
* 331	2992	12,0				10-59	05-61	1	1	40	SM SD, PROD (M)	*ESTIMATED
FRIENDSVILLE N, WABASH												
*3998	1650	10,0	15,0	35	33,0	05-62	01-71	4	3	60	BH SD (F)	
*3945	1620	12,5	16,0	81	35,6	07-47	09-57	2	3	60	BH SD (F)	*INC PRIM PROD
*3953	1631	10,0			36,6	08-57	12-61	*	2	40	BH SD (F)	*DUMP FLOOD, N.A.; *ESTIMATED
FROGTOWN N, CLINTON												
409	2240	18,0				03-68		3	8	140	PRODUCED (B)	*SWD, NO INJ DATA;*ESTIMATED
GARDS POINT, WABASH												
3853	2860	10,0				06-71		*	3	60		*ADJACENT TO ACTIVE WF *EST
3852	2880	8,0				06-71		2	8	160	PRODUCED(B)	*ESTIMATED
GERMANTOWN E, CLINTON												
* 406	2300	60,0			39,4	09-56		2	13	300	PRODUCED (B)	*ESTIMATED
GILA, JASPER												
*1916	2835	6,9	12,5	276	39,0	09-63	09-70	4	17	437	GRAVEL, PROD (M)	
GOLDENGATE C, EDWARDS, WAYNE, WHITE												
*4412	3250	12,5	21,0	100	37,4	01-63	04-73	5	6	170	PENN SD, PROD (B)	
*4124	3242	10,0	15,0	10		08-56	10-58	1	2	30	CYPRESS, PROD (B)	
*4128	3308	8,0			34,0	10-53	07-57	2	8	159	GRAVEL BED (F)	
*4155	3270	11,0			39,5	11-62	01-71	2	4	60	PENN SD, PROD (B)	*ESTIMATED 1967-70
*4154	3250	14,0			39,3	05-62	12-70	5	4	90	PRODUCED (B)	*INCL DROPPED PROJ 3600
*4145	3100	9,0			39,8	01-59	01-64	8	7	130	SM SD, PROD (M)	
4139	3220	20,0	15,0	150	38,5	05-60		2	6	600	BH SD, PROD (M)	
*4374	3300	15,0	18,0	101	38,9	03-63	04-67	29	10	560	PENN SD, PROD (M)	
	3400	12,0	13,0	184				25	12	560		
	3456	10,0	10,0	102				19	10	560		
*1027	3222	8,0	22,3			12-62	04-65	1	3	40	PENN SD (B)	
4083	3260	13,5	15,0	8	39,5	09-71		3	4	120		*ESTIMATED
	3370	7,0	12,5	55	39,5	01-66		2	4	140	PENN SD, PROD (B)	
	3395	6,5	12,5	350				2	4	140		
4123	3200	12,0	16,0	100	38,0	09-65		3	1	40	GRAVEL BED (F)	*INCL OMARA, SPAR MTN *EST
	3260	9,0	15,0	30	36,0	08-56		3	2	70		
*4378	3310	21,0	18,5	51	39,5	05-63	12-65	1	1	20	PENN SD, PROD (B)	
4148	3240	10,0				09-61	06-70	4	6	80	SM GRAVEL (F)	*ESTIMATED; *INCL ALL PAYS

TABLE 11 - WATERFLOOD OPERATIONS

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
GOLDENGATE C, EDWARDS, WAYNE, WHITE CONTINUED										
4148	POOL OIL CO.		OMARA		60*	2866*	3,0*	432**	60*	1354**
			SPAR MTN			268*				
*4138	SKILES OIL CORP.	O'DANIEL U	BETHEL	26-2S-9E		215		26		24
*4377	TEXACO, INC.	J. HANCOCK COOP	AUX VASES	21-3S-9E		680		25		275
*4139	H. J. WILLIAMS	GOLDENGATE EAST UNIT	BETHEL	25,26-2S-9E		163*		30*		184*
			AUX VASES			163				
GOLDENGATE N C WAYNE										
4066	NOAH PET	GOLDENGATE NORTH UNIT	AUX VASES	17-2S-9E	160*	770*	8,9*	76*	160*	460*
HALF MOON, WAYNE										
4168	COLLINS BROS.	HALF MOON UNIT	MCCLOSKY	2S-1S-9E	80*	5064*	3,4*	183*	80*	2335*
4160	JUNIPER PETROLEUM C	HALF MOON U	OMARA	26,34,35-1S-9E	269	6962	21,6	707	183	2528
HARCO, SALINE										
3619	COLLINS BROS.	HARCO U	AUX VASES	16-8S-5E	475*	2764**	23,2*	189**	380*	1447**
3613	LOBREE CORP.	HARCO WEST POOL UNIT	AUX VASES	29-8S-5E	26	676	2,8	64		
HARCO E, SALINE										
*3601	SUN OIL CO.	HARCO WF UNIT	CYPRESS	25-8S-5E		84		3		37
*3602	SUN OIL CO.	HARCO WFPU	AUX VASES	24,25,26-8S-5E		334		30		112
HARRISBURG, SALINE										
*3606	W. C. MCBRIDE	HARRISBURG NORTH	WALTERSBURG	34-8S-6E		1597		16		136
HERALD C, GALLATIN, WHITE										
*1419	ASHLAND O AND R	SOUTH NEW HAVEN UNIT	TAR SPRINGS	29,30-7S-10E		1538		229		707
4210	C. E. BREHM	HERALD W. U.	WALTERSBURG	28,33-6S-9E	159	3170	19,2	727		312*
*4304	C. E. BREHM	NEW HAVEN U	AUX VASES	18-7S-10E		88		19		
1444	COLLINS BROS.	HERALD E UNIT	TAR SPRINGS	23,24,25,26-7S-9E	250*	1500*	12,0*	126*	170*	437*
			AUX VASES			5613		1045*		2114
*1405	CONTINENTAL OIL	COTTONWOOD N U	CYPRESS	21,28-7S-9E		179*		30		45
*1431	CONTINENTAL OIL	COTTONWOOD TAR SPR	TAR SPRINGS	6-7S-9E	30*	1534*	1,7*	154*	30*	398*
1430	JOE A. OULL	HERALD E U	AUX VASES	24-7S-9E/19-7S-10E	200**	550**	24,6*	64*	200*	550*
1433	JOE A. OULL	GLOVER-NEVILLE	AUX VASES	24-7S-9E		786		79		14*
*4340	INO. FARM BUR.	NEW HAVEN WF	AUX VASES	17,18-7S-10E	440*	1464*	26,4*	181*	400*	1327*
4400	PAUL B. KNIGHT	HARRELL-KNIGHT-WILLMS	TAR SPRINGS	14-7S-9E	464	7456	8,0	316	115	3157
4360	LADD PETROLEUM	BAYLEY U	PENNSYLVNIN	11-7S-9E						
			CLORE							
			TAR SPRINGS							
			CYPRESS							
			AUX VASES							
4365	LADD PETROLEUM	HERALD COOP	AUX VASES	10-7S-9E	*	1361	2,7*	128*	40*	930*
*4359	LIVINGSTON OIL	CALVERT 'A'	AUX VASES	4-7S-10E		31				
4291	W. C. MCBRIDE	BAYLEY	PENN	3-7S-9E	14*	398*	2,3	27	9	129
			CYPRESS							
*4212	Q. B. MITCHELL	BAYLEY U	CYPRESS	2-7S-9E		491		21		35
*4211	DENNIS PAINE	ACKERMAN UNIT	AUX VASES	4-7S-10E		462		63		
4382	BERNARD POOLSKY	BAYLEY UNIT	WALTERSBURG	13,24-7S-9E	13	1189	0,8	202	34	579
					13	424	2,2	61	9	166
4383	BERNARD POOLSKY	GRANT AUX VASES UNIT	AUX VASES	13-7S-9E	*	1254*	3,5	104	19	352
4389	BERNARD POOLSKY	CLARK UNIT	AUX VASES	4,5,8,9-7S-10E	*	*	5,7*	103*	20*	530*
4428	BERNARD POOLSKY	L.O.AUSTIN	WALTERSBURG	28-6S-9E	28	468	15,2	91*	28	328
4427	SANDS OIL CO.	HERALD NW UNIT	WALTERSBURG	27,28-6S-9E	32	536	5,5	128*	13	102
4348	SHAKESPEARE OIL	QUESTELL COOP	PENNSYLVNIN	11-7S-9E	40*	5371*	3,1*	735*	40*	1964*
4355	DON W. SLATER	HERALD U	CYPRESS	27,33,34-6S-9E, 4-7S-9E		343		17		17
*4364	TAMARACK PET.	HERALD U	PENN	34-6S-9E/2-7S-9E						
HICKORY HILL, MARION										
*2625	EAGLE SUPPLY CO	HALFACRE	BENOIST	27-1N-4E		114		17		131
HILL E, EFFINGHAM										
1120	PARTLOW, COCHNOR	HORATH,POYNTER,GADDEY	CYPRESS	1,12-6N-6E	30*	1395*	2,4*	93*	30*	1395*
1121	PARTLOW, COCHNOR	BROWN,WOOD-BROWN	SPAR MTN	10,11-6N-6E	30*	3720*	2,4*	248*	30*	3720*
*1105	WICHITA RIVER	HILL EAST UNIT	CYPRESS	11,12,13,14-6N-6E		3185		154		1100
MORO, CLAY										
351	JET OIL CO.	CONNERLY-SCHROLL	AUX VASES	14-5N-6E	18*	165*	2,0*	35*	18*	100*
			STE GEN							
MORO S C, CLAY										
* 332	SHIRK, WEBSTER	SOUTH MORO UNIT	STE GEN	26,27,34,35-5N-6E		8908		748		6707
* 337	SHIRK, WEBSTER	ZINK UNIT	STE GEN	26,35-5N-6E		1571		77		462
INA, JEFFERSON										
*2008	KEWANEE OIL CO.	JEFF-KARBER-THREL B	RENAULT	23-4S-2E		2317		238		2535
			MCCLOSKY			1130				
INGRAHAM, CLAY										
326	SUFAY OIL CO	SAILOR SPRINGS EAST U	SPAR MTN	5,6-4N-8E	200*	200*	12,3*	12*	80*	80*
* 320	HUMBLE O AND R	INGRAHAM U	SPAR MTN	4,9-4N-8E		2568		810		1543
INMAN E C, GALLATIN										
1436	AUTUMN OIL CO	EGLI	TAR SPRINGS	20,21,28,29-7S-10E	150**	2205**	10,5**	288**	150**	1076**
			CYPRESS			682*		115*		186*
*1422	CRAWFORD PROD	BLACK	WALTERSBURG	2-8S-10E		24228		3550		
*1409	FARRAR OIL CO.	E INMAN	TAR SPRINGS	33,34-7S-10E,2,3,10-8S-10E						
			CYPRESS			226		83		27
*1406	HUMBLE O AND R	BIG BARN	CYPRESS	11-8S-10E	300*	28309*	16,7*	3326*	380*	9291*
1408	MID-STATES OIL PROP	WEST UNIT	PALESTINE	9,10,15,16,21,						
			WALTERSBURG	22-8S-10E						
			TAR SPRINGS							
			MAROINSBURG							
			CYPRESS							
*1420	JOE SIMPKINS OIL	HAVEN	AUX VASES	28,32-7S-10E		182		2		

Field, County / Proj. no.	Reservoir statistics (avg. value)					Development as of 12-31-75					Injection water	Remarks
	Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Source SD=Sand GRAV=Gravel PROD=Produced SH=Shallow; Type (F)=Fresh (B)=Brine (M)=Mixed	
GOLDENGATE C, EDWARDS, WAYNE, WHITE												
CONTINUED												
4148	3270	15,0				09-61		4	9	400		
	3310	9,0				09-61	05-70	1	2	60		
*4138	3097	18,0			37,0	01-59	06-63	2	2	40	SM SD, PROD (M)	
*4377	3240	15,0				01-63	12-66	2	2	40	PENN SD, PROD (B)	
*4189	3080	10,0			39,0	07-65	06-71	1	2	30	PENN SD (B)	*EST 1966-70; NO DATA 1971
	3286	17,0						1	4	60		
GOLDENGATE N C WAYNE												
4866	3250	15,0				07-71		4	6	100	PRODUCED (B)	*ESTIMATED
HALF MOON, WAYNE												
4168	3300	10,0			40,4	12-62		6	9	470	GRAV SEQ, PROD (M)	*ESTIMATED
4160	3280	10,0	11,0	124	40,0	01-62		7	18	608	SM SD (F)	
MARCO, SALINE												
3619	2900	15,0				10-69		5	15	160	PRODUCED (B)	*INCL DROPPED PROJ 3600 *EST
3613	2900	5,2	17,8	39	40,0	10-65		3	1	70	CYPRESS, PROD (B)	
MARCO E, SALINE												
*3601	2550	9,0				07-59	08-61	1	2	30	PENN SD, PROD (B)	
*3602	2850	8,0				07-59	09-62	2	9	80	PENN SD, PROD (B)	
HARRISBURG, SALINE												
*3606	2020	10,0	18,0	140	38,4	07-58	11-68	3	5	80	PENN SD, PROD (B)	
MERALO C, GALLATIN, WHITE												
*1419	2150	14,8	16,5	400	35,8	12-61	03-70	5	3	92	GRAV SEQ, PROD (M)	
4210	2325	20,0	20,0	50	37,0	01-55		7	12	200	PENN SD (B)	*THRU 1967 ONLY
*4304	2900	15,0	15,0	100	38,0	02-60	12-65	3	3	80	RIVER (F)	
1444	2315	10,0			39,0	08-69		4	5	128	CYPRESS (B)	*ESTIMATED
	2950	15,0						3	15	200		
*1405	2650	12,0	15,0	80		12-57	04-69	6	15	400	CLORE, PROD (B)	*INCL PRIM PROD SINCE 12-57
*1431	2260	15,0	12,0	30	37,8	10-63	12-68	1	1	40	CLORE, PROD (B)	*INJ STOPPED 4-67
1430	2900	10,0	17,0	150	38,0	08-63		5	2	135	PALESTINE, PROD (B)	*ESTIMATED
1433	2900	8,0	12,0	37	38,0	11-63		2	9	110	PRODUCED(B)	*INJ PROD WATER SINCE 1-69 *EST
*4340	2870		14,0	10	35,3	02-60	12-67	4	3	250	SM SD, PROD (M)	*EST SINCE 1-62
4400	2260	11,0				10-70		2	6	80	PALESTINE,PROD(B)	*ESTIMATED
4360	1550	15,0	14,0	50		01-62		1	1	28	PENN SD, PROD (B)	
	2050	15,0						3	6	90		
	2280	10,0						4	5	90		
	2630	22,8						2	2	40		
	2880	14,0						7	9	190		
4365	2900	13,0	18,2	100	37,0	05-62		2	6	70	PENN SD, PROD (B)	*NO INJ;AOJ,TO 4360 *EST 1974-75
*4359	2920	12,8			36,8	05-62	07-64	1	1	20	SMALLOW WELL (F)	
4291	1520	15,0	14,6	52		11-69		2	3	50	PENN SD, PROD (B)	*INJ, CURTAILED 6-75
	2700	10,0						2	3	50		
*4212	2715	15,0	14,9	58	39,0	09-57	08-62	2	2	60	PALESTINE (B)	
*4211	2890	23,0				82-56	01-71	1	2	30	GRAVEL SEQ (F)	
4382	2300	8,9	20,0	200	38,5	01-63		2	2	60	PAL SD, PROD (M)	
4383	2930	9,7	19,0	100	34,8	08-63		2	4	100	PAL SD, PROD (B)	
4389	2890	8,0	18,0*	75	36,0	10-64		8	6	155	RIVER GRAV, PROD (M)	*INJ,SUSPENDED OCT,1974
4428	2310	30,0				01-55		*	6	60		*AOJ TO ACTIVE WF; *EST
4427	2320	12,0				01-71		1	5	60	PRODUCED (B)	*AOJ,TO ACTIVE WF SINCE 1968
4348	1425	13,8	19,0	46	33,5	01-62		1	3	59	PENN SD, PROD (B)	*INCL PRIM PROD SINCE 1-62
4355	2675	11,4	16,2	52	38,0	06-62		28	20	420	PENN SD, PROD (B)	*ESTIMATED
*4364	1550	8,0	15,1	15		01-62	12-64	3	3	120	PENN SD, PROD (B)	
HICKORY MILL, MARION												
*2625	2640	10,0			36,0	10-65	01-72	1	1	20	PRODUCED (B)	
HILL E, EFFINGHAM												
1120	2460	6,0				08-59		1	5	60	PRODUCED(B)	*ESTIMATED
1121	2690	6,0				01-61		1	7	170	PRODUCED(B)	*ESTIMATED
*1105	2460	13,0	18,0	100	40,0	12-59	12-64	3	15	150	SM SD, PROD (M)	
HORD, CLAY												
351	2710	15,0				10-65		1	2	20	PRODUCED (B)	*ESTIMATED
	2780	10,0						1	1	30		
HORD S C, CLAY												
* 332	2790	8,6	15,0	862	36,1	09-58	06-70	3	12	340	RIVER, PROD (M)	
* 337	2790	5,2	15,8	835	38,0	08-62	06-70	6	4	250	RIVER, PROD (M)	
INA, JEFFERSON												
*2008	2640	10,0	22,0	96	37,0	12-60	12-69	3	3	120	PENN SD, PROD (B)	
	2770	8,0	13,0	25			12-69	4	3	140		
INGRAHAM, CLAY												
326	2990	10,0				1-75		1	5	148		*ESTIMATED
* 320	3000	5,1	14,2	2450	38,0	12-56	12-60	9	17	297	PENN SD, PROD (B)	
INMAN E C, GALLATIN												
1436	2175	12,0	18,5	325	36,8	04-64		3	4	110	SM SD, PROD (M)	*INCL BOTH PAYS *ESTIMATED
	2499	21,0	16,5	212				4	4	130		
*1422	1975	15,0			37,0	01-59	12-67	1	3	50	PRODUCED (B)	*1965-67 ESTIMATED
*1409	2150	14,0	17,5	150	37,7	03-54	12-64	33*	35*	700*	GRAVEL SEQ (F)	
	2440	18,8	16,8	50	38,0			23*	24*	500*		
*1406	2400	5,9	16,5	58	38,0	04-54	12-66	3	1	30	SM SD, PROD (M)	
1408	1750	10,0	19,0	200	36,5	07-56		2	2	40	GRAVEL SED, PROD (M)	*ESTIMATED 1968-75
	1980	15,0			37,2			8	8	160		
	2160	18,0			36,8			5	5	100		
	2200	14,0			36,5			10	10	220		
	2380	24,0			34,4			38	36	750		
*1420	2770	9,0	12,4	8	39,0	11-60	07-62	4	4	80	SM GRAV (F)	

TABLE 11 - WATERFLOOD OPERATIONS

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S-T-R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
INMAN E C, GALLATIN										
CONTINUED										
*1426	E. G. WELKER	EGYPTIAN TIE, TIMBER	WALTERSBURG MARDINSBURG CYPRESS	21-8S-10E		515*		61*		189*
1407	WESTERN OILS, LTD	KERWIN-CRAWFORD	OEGONIA CLORE PALESTINE WALTERSBURG TAR SPRINGS CYPRESS MCCLOSKY	11,14-8S-10E		2000*+	10.2*	2127*	100*	5474*
1411	WESTERN OILS, LTD	J A WILLIAMS	TAR SPRINGS	27-7S-10E	+	170*+	0.9*	18*	20*	243*
1429	WESTERN OILS, LTD	SOUTH INMAN UNIT	WALTERSBURG CYPRESS	21,22-8S-10E	*	2460*+	1.3*	132*	10*	1342*
INMAN W C, GALLATIN										
1410	ASHLAND O AND R	RISTER-MOYE U	TAR SPRINGS CYPRESS	13-8S-9E	18	778	1.4	97*	10	185
1440	ASHLAND O AND R	WEST INMAN U*	TAR SPRINGS MARDINSBURG CYPRESS	11,12,14-8S-9E	365	2694	21.3	306	176	1091
1428	T. L. CLARK	MISM-STRAUB UNIT	BIEHL	21-8S-9E	20*	52*	1.8*	21*	20*	62*
1442	FARRAR OIL CO.	PONO U	CYPRESS	26,27-8S-3E	418*	1415*	24.6*	191*	418*	884*
*1402	GULF OIL CO	INMAN W U	AUX VASES CYPRESS	15,16-8S-9E		2890*		425*		499*
*1403	GULF OIL CO	INMAN WU	TAR SPRINGS	15,16-8S-9E		*		*		*
1438	JUNIPER PETROLEUM C	RIDGWAY E UNIT	WALTERSBURG CYPRESS	14,22,23,27-8S-9E	177	1529	16.5	205	95	706
1424	OIL MANAGEMENT INC	ORONE-RIDER-MINER	CYPRESS	27-8S-9E	7	327	2.2	47	7	91
1450	DENNIS PAINE	WILLIAMS	MARDINSBURG CYPRESS	12-8S-9E	*	*	2.3*	31*		
*1404	PHILLIPS PET. CO	LEVERT	CYPRESS	3-8S-9E		8				
*1415	REBSTOCK OIL CO.	INMAN W	TAR SPRINGS	13,24-8S-9E		1408		79		764
1427	REBSTOCK OIL CO.	SCHMITT 'A'	PENNSYLVNIN	15-8S-9E	40*	2424*	2.7*	43*	40*	301*
*1401	SABER OIL CO	BRADLEY UNIT	BIEHL	17-8S-9E		512*		169*		217*
1453	SHAKESPEARE OIL	RIDGWAY UNIT	CYPRESS AUX VASES	26-8S-9E	29*	5129*	1.7*	257*	29*	5129*
1425	JOE SIMPKINS OIL	INMAN WEST UNIT	TAR SPRINGS MARDINSBURG CYPRESS	1,12-8S-9E,6,7-8S-10E	120* 100* 180*	2447* 1286* 3677*	23.7*+	828*+	350*+	2721*+
1449	JOE SIMPKINS OIL	NORTH INMAN UNIT	AUX VASES	31-7S-10E,6-8S-10E	300*	370*	17.0*	22*	120*	190*
1451	JOE SIMPKINS OIL	DOWNEN-MURPHY	AUX VASES	1,2-8S-9E	50*	180*	3.8*	10*	50*	180*
1400	TARTAN OIL CO.	GOEBEL-MC GUIRE-RIDER	AUX VASES	19-8S-10E	90*	400*	4.8*	55*	90*	400*
*1423	ZANETIS OIL PROP	SLATON	MARDINSBURG CYPRESS	11-8S-9E		283*		25		121*
IOLA C, CLAY, EFFINGHAM										
378	CULLUM OIL CO.	MCGEE-MOSS	AUX VASES	22-5N-5E	40*	1040*	2.0*	58*	40*	1040*
383	RHEA FLETCHER	IOLA COOP*	TAR SPRINGS CYPRESS BETHEL BENOIST	14,15-5N-5E	330*+	19110*+	16.3*+	1342*+	330*+	13033*+
1112	GETTY OIL CO	BURK ROYALTY U	AUX VASES BETHEL AUX VABES SPAR MTN	27,34-6N-5E	821	5557	10.9	178	244	1846
* 357	JARVIS BROS.	LIGGETT	AUX VASES	17-5N-5E		201		31		201
1113	KARCHMER PIPE	ERVIN-ETCHASON	BETHEL	34,35-6N-5E	75*	735*	4.2*	141*	75*	735*
1110	LADD PETROLEUM	B MASON U	AUX VASES BENOIST	26,27,34,35-6N-5E	818	7127	69.2	624	474	3240
1111	LADD PETROLEUM	KINGWOOD JARVIS U	AUX VABES SPAR MTN BENOIST	34,35-6N-5E	926	8813	51.5	551	706	5045
1119	E. M. SELF	WRIGHT	AUX VASES SPAR MTN	27-6N-5E	400*	1005*	23.2*	101*	400*	845*
* 322	TEXACO, INC.	IOLA COOP	BENOIST	14,15-5N-5E		1589		55		*
* 323	TEXACO, INC.	IOLA COOP	AUX VASES	14,15-5N-5E		3363		85		4414*
338	TEXACO, INC.	IOLA B. U.	AUX VASES	22-5N-5E	139	3336	4.0	226*	130	2968
376	TEXACO, INC.	FENDER,PRATHER,SPURLN	AUX VASES SPAR MTN	2,11-5N-5E	274	1074	14.7	91	182	682
IRVINGTON, WASHINGTON										
4020	CULLUM OIL CO.	MOLSHER-MASCHOF-ERBES	CYPRESS BENOIST	9,10-1S-1W	80*	980*	5.5*	86*	80*	980*
4019	FEAR AND DUNCAN	RAHN-BRINK	BENOIST	14,15,22-1S-1W	300*	3800*	15.8*	266*	300*	3800*
4002	MARK MAZZARINO	ARNING-KASTEN-REICHMN	CYPRESS	9-1S-1W	300*	2010*	17.5*	212*	300*	2010*
4009	W. C. MCBRIDE	BROWN UNIT	CYPRESS BENOIST	23-1S-1W	132	1316	13.7	211	132	1201
4018	FRED BEIP	TIEMAN & BUHL	BENOIST	23-1S-1W	420*	6790*	25.2*	423*	420*	6790*
4004	GEORGE THOMPSON	C.KOELLING	BENOIST	15-1S-1W	320*	1933*	13.2*	257*	320*	1493*
IUKA, MARION										
2613	TEXACO, INC.	IUKA	MCCLOSKY	18,19-2N-4E	*	*	4.5	87	15	440
JOHNSON N, CLARK										
* 204	F. A. BRIDGE OIL	BLOCK 'A'	CASEY	2-9N-14W		5731*		247*		2713*
* 205	F. A. BRIDGE OIL	BLOCK 'B'	CASEY	35,36-10N-14W		1118*		59*		338
207	NATIONWIDE ENERGY	N JOHNSON	CLAYPOOL CASEY PARTLOW	10,11,15-9N-14W	248*	19694*	12.2*	1067*	240*	14738*
* 211	E. A. OLOFIELD	V. JONES	CASEY	1,3-9N-14W		75		1		2
203	TALBOTT & SONS	N JOHNSON WF	CASEY	2-9N-14W	130*	4541*	17.3*	916*	138*	2077*
* 208	TIDEWATER OIL CO	CLARK COUNTY 1	CASEY	2-9N-14W		2418		168		1572

Field, County / Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source / Type	Remarks
											SD = Sand (F) = Fresh; GRAV = Gravel (B) = Brine; PROD = Produced (M) = Mixed; SH = Shallow	
INMAN E C, GALLATIN CONTINUED												
*1426	1986	13,0			36,0	01-59	12-68	1	2	30	SH SD, PRDD (M)	*ND DATA 1967-68
	2206	13,8						1	2	30		
	2419	5,0						1	2	30		
1407	1700	T,5	18,0	100	3T,5	06-55		2	3	50	SH SD, PROD (M)	*ND INJ, SINCE 1972;*EST 1969-T5
	1730	7,5						5	4	100		
	1830	8,5			37,2			6	8	140		
	1930	13,5			36,8			10	14	200		
	2030	17,0						1T	20	340		
	2380	21,8			34,4			12	15	240		
								1	4	40		
1411	2102	14,0	16,0			07-66		1	2	30	PRODUCED (B)	*EST,1969-19T5 *ND INJ 19T3-19T5
1429	2000	T,0	19,6	109	36,0	11-62		8	9	170	SH SD, PRDD (M)	*ESTIMATED 1968-T5 *ND INJ T3-T5
	2380	15,8	16,6	89				2	4	60		
INMAN W C, GALLATIN												
1410	2180	10,0	17,0	80		06-61	81-69	2	3	50	GRAVEL BED (F)	*FIRST DATA 11-66
	2500	12,0	16,5	40				1	2	30		
1440	2185	10,0			36,0	05-65		11	11	140	SH SD (F)	*FORMERLY MAC OIL JONES ND 3
	2320	10,0						2	2	40		
	2516	10,0						10	9	190		
1428	1570	10,0	21,0	T5	38,0	01-62		2	5	T0	PRODUCED (B)	*EST; TEMP, ABD, 1964-1974
1442	2480	7,0				09-68		2	5	80	GRAVEL BED (F)	*ESTIMATED
	2780	15,0						5	15	210		
*1402	2500	16,5	13,5	40	38,6	05-55	12-63	10	7	110	PENN SD, PROD (B)	*INCL 1403
*1403	2180	11,0	13,0		36,1	03-57	03-63	3	T	90	PENN SD, PROD (B)	*INCL WITH 1402
1438	2080	18,0				01-T2		1	1	20	SMALLDW WELL(F)	
	2502	7,0			36,8	11-65		T	8	170	SMALLDW WELL(F)	
1424	2500	8,0				06-66		2	3	110	PENN SD, PROD (B)	
1450	2300	10,0				1-68		*	1	20		*ADJACENT TO ACTIVE WF *EST
	2480	15,0						*	2	30		
*1404	2560	6,0	18,0	100	35,0	05-57	06-59	1	1	20	PRODUCED (B)	
*1419	2122	10,0			36,0	04-56	12-T0	4	4	69	SH SD, PROD (M)	
1427	1666	8,0				06-60		1	4	60	SH SD, PROD (M)	*ESTIMATED
*1401	1726	8,0	15,0	72	36,9	10-57	01-74	1	1	180	PRODUCED (B)	*INACTIVE 1972-T3
1453	2490	8,0				05-52		1	3	40	PRODUCED (B)	*EST;SWD SINCE 1952
	2780	18,0						1	2	20		
1425	2150	15,0			36,0	09-66		11	T	200	GRAVEL BED (F)	*ESTIMATED *INCL ALL PAYS
	2290	10,0			37,0			9	6	160		
	2475	15,0			3T,0			14	13	300		
1449	2800	15,0				08-T3		5	7	140	PRODUCED(B)	*ESTIMATED
1451	2810	22,0				01-68		2	1	30	PRODUCED (B)	*ESTIMATED
1400	2740	20,0				07-58		1	5	10	UNKNOWN	*EST; TEMP, ABD, 1961-19T3
*1423	2336	12,0				01-62	1-75	1	2	30	TAR SPRINGS (B)	*ESTIMATED
	2510	15,0						1	2	30		
IOLA C, CLAY, EFFINGHAM												
378	2350	12,0				06-65		1	5	60	PRODUCED(B)	*ESTIMATED;WF EFFECT SINCE 1962
303	1874	8,0			32,2	01-55		1	1	20	PENN SD, PROD (B)	*INCL DROPPED PROJ 321 *EST
	2125	10,5	20,0	100				2	4	40		
	2250	17,3	16,0	40				6	5	120		
	2280	20,0	16,0	48				14	1T	260		
	2330	20,0	14,T	80				15	18	280		
1112	2290	40,4	17,3	50	3T,5	02-68		5	6	120	PENN SD (B)	
	2350	19,6	16,5	15				3	5	90		
	2446	6,8	16,0					2	3	80		
* 357	2800	10,0			35,4	01-58	07-66	1	3	60	PRODUCED (B)	
1113	2300	12,0				12-67		1	4	70	PRODUCED (B)	*ESTIMATED
	2350	15,0						2	5	70		
1110	2280	25,0				10-67		6	14	190	PENN SD (B)	
	2350	16,0						6	18	2T0		
	2424	5,0						4	12	160		
1111	2280	25,0				12-6T		10	3	200	PENN SD, PROD (B)	
	2350	16,0						11	11	280		
	2424	5,0						4	6	100		
1119	2360					10-69		1	5	80	PRODUCED (B)	*ESTIMATED
	2430							1	6	80		
* 322	2290	9,5	15,T	80	36,0	06-58	01-68	1	2	110	PRODUCED (B)	*INCL WITH 323
* 323	2350	13,3	15,T	80	36,0	06-58	01-68	1	1	190	PRODUCED (B)	*INCL 322
338	2340	8,5	15,1	65	36,0	09-62		1	2	210	PENN SD, PROD (B)	*INCL PRIM PROD SINCE 1962
376	2350	20,0				04-71		4	T	110	PENN SD, PROD (B)	
	2420	8,0						1	4	80		
IRVINGTON, WASHINGTON												
4020	1420	16,0				02-56		1	T	88	PRODUCED (B)	*ESTIMATED
	1520	10,0						1	6	80		
4019	1530	10,0				01-56		1	14	160	PRODUCED (B)	*ESTIMATED
4002	1400	20,0			35,0	11-57		4	15	150	PRODUCED (B)	*ESTIMATED
4009	1425	15,0	20,0	300	37,4	09-64		1	5	80	PRODUCED (B)	
	1540	12,0	18,0	65				2	6	80		
4018	1530	10,0				01-56		2	12	140	PRODUCED (B)	*ESTIMATED
4004	1531	10,8	19,0	278	3T,2	02-59		2	9	180	PRODUCED(B)	*ESTIMATED
IUKA, MARION												
2613	2T50	18,0			39,0	08-60		1	3	2T0	CYPRESS, PROD, (B)	*DUMP FLOOD, UNKNOWN
JOHNSON N, CLARK												
* 204	450	20,0	20,8	399	33,9	04-49	01-63	27	13	125	SH SD, PROD (M)	*ND DATA 1958-1963
* 205	480	2,0	18,3	66	33,0	05-51	12-63	18	12	80	SH SD, PROD (M)	*ND DATA FROM 5-5T TO ABD
207	460	19,0	19,0	330		03-55		51	71	223	GRAV, PROD (M) T1	*ESTIMATED
	530	14,0										
	595	24,0										
* 211	440	19,0	19,8	252	35,4	09-51	02-54	3	2	15	SH SAND (F)	
203	4T5	20,0	20,0	231	32,2	11-53		18	22	240	GRAV, PROD (M)	*ESTIMATED
* 208	425	26,1	20,6	415	33,9	02-50	12-59	19	20	81	SH SD, PROD (M)	

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
JOHNSON S, CLARK										
* 212 ACME CASING		H E LARRISON	U PARTLOW	22,27-9N-14W		4424*		163*		3585*
* 213 ACME CASING		WEAVER-BENNETT	U PARTLOW	27-9N-14W		11359*		528*		9879*
210 EDEN G, NELSON		JOHNSON EXT 1, 2	CLAYPOOL	22,23,26,27-9N-14W	50*	26009*	2,5*	875*	50*	19687*
209 TALBOTT & SONS		SOUTH JOHNSON (F-12)	CASEY PARTLOW U PARTLOW	27,34,35-9N-14W	160*	72349*	11,0*	1683*		
JOHNSONVILLE C, WAYNE										
4195 N. A. BALORIOGE		TALBERT UNIT	AUX VASES	32-1N-6E	10*	1487*	1,0*	105*	10*	533*
4167 FARRAR OIL CO.		E. JOHNSONVILLE UNIT	AUX VASES	25,36-1N-6E,1-1S-6E	440*	10878*	40,2*	1092*	260*	5547*
4163 CHRIS PEARSON		LANE-WEAVER	MCCLOSKY OMARA	9-1S-6E	200*	2102*	10,9*	231*	200*	2100*
4072 TEXACO, INC.		JOHNSONVILLE SU	AUX VASES	9-1S-6E	1049	5685	20,0	381	921	4510
4089 TEXACO, INC.		SIMS UNIT	MCCLOSKY AUX VASES	21,22,27,28,32,33,34-1S-6E	1200*	12886	146,4*	2509*	1874*	15577*
4121 TEXACO, INC.		JOHNSONVILLE U	MCCLOSKY AUX VASES	13-6E 21,26,27,28,33,34, 35-1N-6E; 3,4-1S-6E	1331* 2853	13876 48784	118,7	4157	278:	31663
*4122 TEXACO, INC.		JOHNSONVILLE U.	MCCLOSKY	3,4-1S-6E,21,26,27, 28,33,34,35-1N-6E		58250		4289		34484
*4134 UNION OIL CALIF.		CRISP UNIT	AUX VASES	7,8,17,18-1S-6E		8732		1192*		4466
JOHNSONVILLE S, WAYNE										
*4172 ASHLAND O AND R		W GEFF UNIT	AUX VASES	11,14-1S-6E		3295		225		1161
JOHNSONVILLE W, WAYNE										
4061 EGO OIL CO		ORCHAROVILLE	AUX VASES	26-1N-5E	102	206	3,5	20	38	60
4071 EGO OIL CO		JOHNSONVILLE W WF	AUX VASES	23,24-1N-5E	285	1348	35,0	282	132	463
*4169 FARRAR OIL CO.		W JOHNSONVILLE UNIT	MCCLOSKY	2-1S-5E,35,36-1N-5E		2245		183		620
*4161 KIRBY PETROLEUM		W JOHNSONVILLE	AUX VASES	14,23-1N-5E		1958		347		1000
JOHNSTON CITY E, WILLIAMSON										
4503 C. E. BREHM		HUCK UNIT	AUX VASES	8-8S-3E	52	52	30,3	30		
4501 MUTUAL O AND G		JOHNSTON CITY E U	CYPRESS AUX VASES	15,16-8S-3E	147	2344	11,3	389		
JUNCTION E, GALLATIN										
1441 E.E. MORRIS		CRANE U	WALTERSBURG	36-8S-9E,1-9S-9E	150*	585*	8,0*	45*	150*	391*
JUNCTION N, GALLATIN										
*1412 ESTELLE PRICE		JUNCTION UNIT	WALTERSBURG	16,17,20,21-9S-9E		2357*		303*		
1445 TAMARACK PET.		MISM LSE	PENNSYLVNIN	33-8S-9E	10*	456*	0,7*	27*	10*	29*
KEENSBURG S, WABASH										
3867 ALVA C. DAVIS		GARST-EPLER	CYPRESS	34,35-2S-13W	130	1630	11,3	186	88	685
3991 HERMAN LOEB		FEARHEILEY-THOM-UTLEY	PENNSYLVNIN	10-3S-13W	270*	3788*	15,7*	387*	270*	2222*
*3915 VICKERY ORLG.		A P GARST	CYPRESS	27-2S-13W		297		27		60*
KEENVILLE, WAYNE										
*4125 N. A. BALORIOGE		KEENVILLE UNIT	MCCLOSKY	27,28,33,34-1S-5E		2137		232		1570
*4126 WALTER DUNCAN		KEENVILLE U		28,29-1S-5E		1971		343		660
KENNER, CLAY										
* 305 TEXACO, INC.		KENNER U	BENOIST	25,36-3N-5E, 30,31-3N-6E		4349		374		1722
* 330 TEXACO, INC.		KENNER U	AUX VASES	25,36-3N-5E, 30,31-3N-6E		5363		117		1270
* 353 TROOP DRILLING		CHASTEEN	BENOIST RENAULT AUX VASES	36-3N-5E		45		8		45
KENNER N, CLAY										
* 324 INO. FARM BUR.		THEOBALD	BENOIST	17-3N-6E		21		53		47*
KENNER W, CLAY										
* 306 PHILLIPS PET. CO		W KENNER U	CYPRESS BENOIST AUX VASES	23-3N-5E		16531		535		4799
KINCAID C, CHRISTIAN										
106 JOE SIMPKINS OIL		KINCAID U	MISSARO	2-4/9-11/14-16,22-13N-3W/34,35-14N-3W	312*	320*	23,0*	27**	312*	320*
KING, JEFFERSON										
*2016 N. A. BALORIOGE		ESER-GOFF	AUX VASES	22-3S-3E		81*		1		81
2017 T. L. CLARK		RANDOLPH	AUX VASES	27,34-3S-3E	80*	1182**	6,0*	191**	80*	191**
2025 SHAKESPEARE OIL		MACE UNIT	AUX VASES	33,34-3S-3E	18	223	12,2	128	18	223
*2013 TEXACO, INC.		SAKER-SUMPUS-SMITH	AUX VASES	33,34-3S-3E		1911		62		419
LANCASTER, LAWRENCE, WABASH										
3881 NICK SABARE		SHARP WOOD	BETHEL	4-1N-13W	10*	790*	0,5*	143*	10*	216*
3954 HAYES-WOLFE BROS		LANCASTER UNIT	BETHEL	4,9-1N-13W/33-2N-13W	50*	5384*	2,4*	1236*	50*	1343*
2255 STONE OIL CO		HELENA	SPAR MTN	16,21-2N-13W	242	986	62,5	486	140	292
LANCASTER E, LAWRENCE, WABASH										
*3984 COY OIL CO		FRIENDSVILLE U	BIEHL	25,36-2N-13W		232*		17*		51*
LANCASTER S, WABASH										
3916 HERMAN LOEB		LANCASTER SOUTH	BETHEL	21-1N-13W	48*	611*	2,4*	116*	40*	254*
LAWRENCE, LAWRENCE, CRAWFORD										
2215 ASHLAND O AND R		BOLLES-WRIGHT UNIT	BETHEL	7,8,17-4N-12W	89	1476	3,2	53	27	229
2242 BALDWIN, BALDWIN		O'DONNELL	CYPRESS	17-3N-12W	324	3564	11,4	413	151	1816
2291 BALDWIN, BALDWIN		CUMMINS	BRIDGEPORT CYPRESS	6-3N-12W	360	4680	14,2	298	216	3856
2268 FRANCIS BEARD		JENNER	BETHEL	36-3N-12W	100*	2135*	+ 9,4**	+ 317**	+ 100**	+ 3144**
2269 FRANCIS BEARD		JENNER	CYPRESS	36-3N-12W	100*	4099*				

Field, County / Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source / Type	Remarks
JOHNSON 8, CLARK												
* 212	507	33,0	18,0	277		03-55	12-70	2	2	88	GRAV, PROD (M)	*NO DATA 1968-70
* 213	467	35,0	19,0	285		03-55	12-70	6	7	280	GRAV, PROD (M)	*NO DATA 1968-70
210	420	15,0	21,0	294		03-55		30	33	479	GRAV, PROD (M)	*ESTIMATED
	465	28,0										
	500	30,0										
209	498	48,0	16,6	319	38,5	03-49		54	62	504	GRAV, PROD (M)	*ESTIMATED
JOHNSONVILLE C, WAYNE												
4195	3120	13,0	20,7	238	37,0	01-65		2	3	110	PENN SD, PROD (S)	*ESTIMATED
4167	3070	17,0	19,0	90	39,2	08-62		10	11	440	CYPRESS, PROD (S)	*ESTIMATED
	3200	10,0	14,0	100				9	9	380		
4163	3124	6,8	14,2	2454	38,6	06-62		1	3	80	PRODUCED (S)	*ESTIMATED
4072	3000	8,0	18,6	98	37,0	07-69		6	8	230	PRODUCED (S)	
	3100	6,0	12,0	777	37,0			5	3	220		
4089	3045	25,0	16,7	118	38,0	07-67		21	27	1960	PRODUCED (S)	*EST, +INCL BOTH PAYS
	3175	17,0	11,0	377	38,0			26	25	1960		
4121	3008	7,5	19,1	187	37,0	10-56		27	28	3230	PENN SD, PROD (S)	
*4122	3100	10,0	15,5		37,0	11-54	02-70	1	18	3230	CYPRESS, PROD (S)	
*4134	3019	17,0	19,0	80		11-57	05-68	10	8	360	PENN SD, PROD (S)	*INCL PRIM PROD SINCE 2-58
JOHNSONVILLE S, WAYNE												
*4172	3050	11,0	20,3	82	39,8	05-63	08-70	11	12	480	PENN SD (S)	
JOHNSONVILLE W, WAYNE												
4061	2890	18,0	19,4	175		09-73		1	1	40	PENN SAND,PROD(S)	
4071	2916	7,0			38,8	05-71		3	9	259	PENN SAND (S)	
*4169	3072	11,0	13,5	208	37,0	10-63	01-72	2	4	150	PENN SD, PROD (S)	
*4161	2900	12,0	19,0	92	39,0	05-62	06-69	5	5	170	PENN SD, PROD (S)	
JOHNSTON CITY E, WILLIAMSON												
4503	2588	19,0	16,0		39,0	8-75		2	5	100	PENN SD (S)	
4501	2300	20,0	14,8	80		02-67		4	5	90	CYPRESS SD (S)	
	2588	6,0	12,2	14				2	5	70		
JUNCTION E, GALLATIN												
1441	2000	15,0	17,0	50		03-68		2	4	80	PENN SD, PROD (M)	*ESTIMATED
JUNCTION N, GALLATIN												
*1412	1720	14,0	16,0	22	36,0	05-51	04-71	5	6	110	SH SD (F)	*EST 1965-66; NO DATA 1967-71
1445	1560	7,0				09-70		1	3	40	SHALLOW SD (F)	*ESTIMATED
KEENSBURG 8, WABASH												
3867	2398	12,0			37,8	10-64		3	4	90	SH SD, PROD (M)	
3991	1181	13,0	15,0	42	32,5	12-62		5	9	130	SH SD, PROD (M)	*ESTIMATED
*3915	2403	15,0	20,6	134	37,5	11-54	12-59	1	1	60	SH GRAV (F)	*ESTIMATED
KEENVILLE, WAYNE												
*4125	3100	9,0			40,0	11-56	03-66	3	12	220	SH SD, PROD (M)	
*4126	2950	13,0	20,0	155	39,0	04-54	11-61	3	9	120	SH SD (F)	
KENNER, CLAY												
* 305	2700	14,0	15,6	54	36,0	06-59	12-65	23	24	488	PENN SD, PROD (S)	
* 330	2800	21,0	17,0		36,0	06-59	10-67	1	8	270	PRODUCED (S)	
* 353	2719	29,0			35,8	08-63	07-68	1	1	20	PRODUCED (S)	
	2774	18,0						1	1	20		
	2831	13,0						1	1	20		
KENNER N, CLAY												
* 324	2750	10,8	17,0	40	36,0	10-58	12-63	1	3	38	PRODUCED (S)	*ESTIMATED
KENNER W, CLAY												
* 306	2600	13,8			37,5	02-52	06-68	11	15	288	PRODUCED (S)	
	2720	14,0						6	11	200		
	2800	16,0						1	5	70		
KINCAID C, CHRISTIAN												
106	1860	18,0				10-74		16	30#	700	PRODUCED(S)	*EST;+INCL PRIM SINCE 10-74 #PARTIAL DEVELOPMENT TO DATE
KING, JEFFERSON												
*2016	2700	7,0				01-63	11-68	1	3	40	PRODUCED (S)	*WATER INJ INEFFECTIVE
2017	2700	20,0				06-64		3	5	88	CYPRESS, PROD (S)	*EST SINCE 1967;+INACTIVE 1974
2025	2708	10,0	12,0	16		11-64		1	4	80	PRODUCED (S)	
*2013	2735	11,0			37,0	05-61	02-70	3	2	160	PRODUCED (S)	
LANCASTER, LAWRENCE, WABASH												
3881	2540	21,0	17,0	65	37,5	07-64		2	3	40	PRODUCED (S)	*ESTIMATED
3954	2500	16,0			34,8	12-58		21	34	500	SURF PONDS, PROD (M)	*ESTIMATED
2255	2720	7,0				07-71		4	8	300	PENN SD (S)	
LANCASTER E, LAWRENCE, WABASH												
*3984	1740	9,8			38,6	01-71	01-75	1	2	30	SHALLOW SAND,PROD,(M)	*ESTIMATED
LANCASTER S, WABASH												
3916	2520	10,0			36,0	01-55		2	6	80	PRODUCED (S)	*ESTIMATED
LAWRENCE, LAWRENCE, CRAWFORD												
2213	1680	10,0	15,0	20	38,0	07-66		4	8	120	PURCHASED (F)	
2242	1500	28,8	16,7	15	38,0	04-59		9	7	160	BUCHANAN, PROD (S)	
2291	980	30,0				01-58		4	10	80	PRODUCED(S)	
	1440	30,0						4	10	80		
2268	1655	10,0	15,0	20		11-62		11	10	100	GRAV, PROD (M)	*ESTIMATED; +INCL WITH 2269
2269	1540	25,0	15,0	30		11-62		11	10	100	GRAV, PROD (M)	*ESTIMATED; +INCL 2268

TABLE 11 - WATERFLOOD OPERATIONS

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Water injection Total 1975	Water injection Cum. 12-31-75	Oil production Total 1975	Oil production 12-31-75	Water production Total 1975	Water production 12-31-75
LAWRENCE, LAWRENCE, CRAWFORD										
CONTINUED			CYPRESS	2,11=4N=13W		146		6		
*2200	CALVAN AMERICAN	PIPER	CYPRESS	5,6=2N=11W		828		12		144*
*2229	CALVAN AMERICAN	WALLER	CYPRESS	19=4N=12W	50*	2137*	2,0*	279*	50*	3183*
2208	CHARLES E, CARR	CRUMP '40'	CYPRESS	31=4N=12W	60*	2272*	3,3*	169*	60*	1310*
2209	CHARLES E, CARR	CRUMP UNIT	BRIDGEPORT	26,35=3N=12W	100*	9547*	17,0**	846**	350**	7784**
2236	CHARLES E, CARR	L GILLESPIE	CYPRESS		200*	9745*				
			BETHEL		50*	1823*				
2241	CHARLES E, CARR	FYFFE	CYPRESS	6=3N=12W,1=3N=13W	60*	6311*	3,5*	461*	60*	2328*
2244	CHARLES E, CARR	BRIDGEPORT UNIT	CYPRESS	6=3N=12W	25*	6725*	2,2*	1149*	25*	4827*
2245	CHARLES E, CARR	S GILLESPIE	CYPRESS	26=3N=12W	100*	1306*	7,1**	197**	100**	841**
2246	CHARLES E, CARR	S GILLESPIE	BETHEL	26=3N=12W	80*	978*	*	*	*	*
2252	CHARLES E, CARR	BOWER=ROSS	CYPRESS	29=4N=12W	80*	2783*	3,5*	229*	80*	2242*
2253	CHARLES E, CARR	FYFFE '39'	CYPRESS	31=4N=12W	160*	2219*	17,0*	201*	160*	1948*
2258	CHARLES E, CARR	COOPER=DAVIS	CYPRESS	6,7=3N=12W	60*	2050*	3,0*	160*	60*	2135*
2262	CHARLES E, CARR	FYFFE U	CYPRESS	36=4N=13W	20*	2538*	2,0*	189*	20*	1782*
*2278	CHARLES E, CARR	GRAY FEE WF	CYPRESS	1=2N=12W		1554		93		518
			BETHEL							
2276	CHARLES E, CARR	WITHERS=PELHAM=STATE	CYPRESS	36=3N=12W	65*	2739*	2,5*	276*	65*	1671*
			BETHEL							
*2205	WALTER DUNCAN	L.C. DAVID	SAMPLE	8=3N=11W		56				8
*2206	T. W. GEORGE EST.	KLONDIKE WF	BETHEL	25,26,35,36=5N=13W		9990		1098		3338*
*2280	GULF OIL CO	M E GRIGGS	CYPRESS	18=3N=12W		245		6		2
			BENOIST							
2207	GAIL HEATH	GRAY AREA	JACKSON	13,14=4N=13W	60*	7907*	5,0*	728*	60*	5490*
			BETHEL							
			BENOIST							
2211	GAIL HEATH	STOLTZ	BRIDGEPORT	32=4N=12W	100*	6652*	*	*	*	*
2212	GAIL HEATH	STOLTZ	CYPRESS	32=4N=12W	108*	7922*	5,7**	1064**	100**	8186**
2240	O. S. HUDDLESTON	VANDERMARK=ALBRECHT	BRIDGEPORT	34=3N=12W	380	3321	19,2	427	380	2256
			CYPRESS							
*2224	ILLINOIS OIL CO.	FINLEY U	CYPRESS	25=3N=12W		748		38		652
			BETHEL							
2225	ILLINOIS OIL CO.	GEE=IRWIN U	CYPRESS	36=3N=12W	38*	546*	2,0*	39*	38*	398*
			BETHEL							
			MCCLOSKY							
2226	ILLINOIS OIL CO.	OINING HEIRS	CYPRESS	36=3N=12W	65*	928*	3,3*	103*	65*	1021*
			BETHEL							
2227	ILLINOIS OIL CO.	MCCROSKEY HRS	CYPRESS	25=3N=12W	150*	708*	7,0*	79*	150*	676*
			BETHEL							
2277	ILLINOIS OIL CO.	BUNKER HILL U	BRIDGEPORT	12=2N=12W	80*	1534*	4,2*	98*	100*	752*
			BETHEL		100*	1737*	2,8*	66*	100*	570*
2203	J&W EQUIPMENT	BRIDGEPORT S U	BETHEL	19=3N=12W	250*	1340*	12,1*	115*	125*	505*
2281	JENNY LEE OIL CO	CALVERT=HUBGRAVE	BRIDGEPORT	3=3N=12W	*	7*	*	*	*	*
2273	HERMAN LOEB	LOEB AND MCPHERSON	CYPRESS	14,15,22=3N=12W	120*	3250*	6,7*	345*	120*	1869*
			BETHEL							
2275	HERMAN LOEB	BURNS,GRIGGS,ZELLARS	BRIDGEPORT	8=3N=12W	145*	10529*	6,9*	613*	745*	5633*
			CYPRESS							
2213	MARATHON OIL CO.	17 PROJECTS*	JACKSON	T3,4N=R12,13W	17038	354868	918,3	48583	14716	253271
			CYPRESS							
			BETHEL							
			BENOIST							
2214	MARATHON OIL CO.	9 PROJECTS*	BRIDGEPORT	T 3,4N R 12,13W	11370	191439	1104,7	17359	9519	150813
2216	MARATHON OIL CO.	4 PROJECTS *	MCCLOSKY	T 3,4N R 12,13W	1636	55434	89,2	4721	1681	39398
2234	MARATHON OIL CO.	ST LOUIS WF 11=M	ST LOUIS	30=4N=12W	167	167	1,7	2	9	9
2247	MARATHON OIL CO.	HARDINSBURG WF 37=M	HARDINSBURG	27,34=3N=12W	454	2043	48,6	526	268	965
2279	MARATHON OIL CO.	RIDGLEY 41=P	RIDGLEY	26,34,35=3N=12W	654	6987	59,2	1160	587	4536
*2204	W. C. MCBRIDE	APPLEGATE	JACKSON	7=4N=12W, 12=4N=13W		4468		228		3476
			CYPRESS							
			MCCLOSKY							
2210	W. C. MCBRIDE	NEAL	BRIDGEPORT	29=4N=12W	466	7632	20,0	840	318	5163
			JACKSON							
			CYPRESS							
			BETHEL							
2219	W. C. MCBRIDE	ROGERS	CYPRESS	14=3N=12W	81	1653	9,0	225	139	1416
			BETHEL			175		24		223
*2249	W. C. MCBRIDE	HINKLE	MCCLOSKY	26=3N=12W		779		65		339
*2251	W. C. MCBRIDE	COMBS	CYPRESS	20=4N=12W						
			BETHEL							
2254	W. C. MCBRIDE	OALRYMPLE	JACKSON	29=4N=12W	198	4923	5,6	509	185	3355
			CYPRESS							
			BETHEL							
			BENOIST							
2285	W. C. MCBRIDE	HINKLE	BRIDGEPORT	26=3N=12W	323	2779	15,0	464	351	2710
			BETHEL							
2266	NATIONWIDE ENERGY	KIRKWOOD=MCPHERSON	CYPRESS	11,12,13,14=3N=12W	380*	2880*	17,3*	231*	380*	2820*
*2243	OILFIELD ORLG.	BELL UNIT	CYPRESS	1=3N=13W		2429*		172*		998*
2271	OAVID PHILLIPS	BRUNSON=PAYNE=FAITH	CYPRESS	18,19=3N=11W	90*	295*	3,5*	26*	90*	248*
2274	BERNARD POOLSKY	GILLESPIE AND CALVERT	CYPRESS	15,22=3N=12W	*	1227*	3,7	175	39	511
2237	A.BRANDT POWELL	STOLTZ HEIRS	JACKSON	25=4N=13W	60*	1744*	2,6*	348*	60*	782*
			CYPRESS							
			BETHEL							
*2230	REE, INC.	SNYDER	CYPRESS	30=3N=11W		16		1		69
*2222	HUBERT ROSE	LEIGHTY	CYPRESS	32=3N=11W	*	117*	*	2*		117*
*2217	SHAKESPEARE OIL	S B'PORT U C MILLER C	BETHEL	20,29,30=3N=12W		4902		536		2057
2288	JOE SIMPKINS OIL	COLLINS SCHL	CYPRESS	6=2N=11W;31=3N=11W;	150*	1425*	5,8*	102*	150*	1130*
			SAMPLE	1=2N=12W						
2202	WAYNE SMITH, OP.	C M PERKINS	BRIDGEPORT	32=4N=12W	270*	16638*	12,0*	856*	255*	5358*
			CYPRESS							
2220	WAYNE SMITH, OP.	BUCHANAN	CYPRESS	7=3N=12W	180*	3365*	9,6*	425*	180*	726*
			BETHEL							
			BENDIST							
2221	WAYNE SMITH, OP.	OSCAR LEIGHTY	CYPRESS	31=3N=11W	140*	1636	2,2*	72	140*	1547
2233	WAYNE SMITH, OP.	PEPPLE	CYPRESS	30=4N=12W	50*	9803*	2,0*	986*	50*	4761*
			BETHEL							
2238	WAYNE SMITH, OP.	L H SEED	CYPRESS	21=3N=12W	100*	1642*	1,0*	14811*	100*	2257*

Field, County Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source (SD = Sand, GRAV = Gravel, PROD = Produced, SH = Shallow) Type (F) = Fresh (B) = Brine (M) = Mixed	Remarks
LAWRENCE, LAWRENCE, CRAWFORD CONTINUED												
*2200	1520	25,0	20,8	33	38,6	12-53	06-56	4	2	60	SM SD (F)	
*2229	1535	50,0	18,5	70	39,5	03-53	11-55	8	8	160	SM GRAVEL (F)	*ESTIMATED
2208	1280	25,0	20,0	90		04-56		4	4	40	PENN SD, PROD (B)	*ESTIMATED
2209	1420	22,0	20,0	80		12-56		5	4	40	PENN SD, PROD (B)	*ESTIMATED
2236	990	30,0	19,3	200	37,8	11-58		16	10	100	GRAV BED, PROD (M)	*ESTIMATED +INCL,DROPPED
	1550	28,0	17,0	35				17	10	100		PROJECTS 2234&2235
	1660	10,0	16,5	25				17	10	100		
2241	1580	35,0	18,0	100	35,0	07-59		10	4	45	BUCHANAN SD, PROD (B)	*ESTIMATED
2244	1575	25,0	18,0	80	38,0	06-59		9	10	150	PENN SD, PROD (B)	*ESTIMATED
2245	1550	28,0	17,0	35	39,0	10-60		8	6	50	RIVER, PROD (M)	*ESTIMATED +INCL 2246
2246	1660	10,0	16,5	25	39,0	10-60		8	6	50	RIVER, PROD (M)	*ESTIMATED +INCL WITH 2245
2252	1320	20,0	19,0	120		08-58		4	6	60	PENN SD, PROD (B)	*ESTIMATED
2253	1420	20,0	20,0	80		12-56		3	4	40	PENN SD, PROD (B)	*ESTIMATED
2258	1620	15,0				06-63		3	5	90	PENN SD,PROD(M)	*ESTIMATED
2262	1650	25,0	18,0	130		12-60		8	4	80	PENN SD, PROD (B)	*ESTIMATED
*2270	1545	25,0			37,0	07-61	07-74	3	5	60	SM SD, PROD (M)	*ESTIMATED
	1670	10,0						3	5	60		
2276	1564	20,0	16,9	41	38,5	02-63		8	8	80	SM SD, PROD (M)	*ESTIMATED
	1690	12,0	15,0	17				8	8	80		
*2205	1600	6,0				08-56	09-58	1	1	20	RIVER GRAVEL (F)	
*2206	1625	18,0	17,2	80	37,8	06-52	12-60	44	36	750	SM SD, PROD (M)	*ESTIMATED
*2280	1586	16,0	16,7	21	38,0	04-63	12-67	1	1	10	PRODUCED (B)	
	1746	12,0	16,0	27				1	1	10		
2207	1412	8,0	13,5	9		05-53		10	10	200	BRIDGEPORT, PROD (B)	*ESTIMATED
	1577	11,0	21,0	40				10	10	200		
	1622	16,0	18,5	46				8	7	150		
2211	860	25,0	22,3	15	37,0	01-55		10	8	25	GRAV, PROD (M)	*ESTIMATED +INCL WITH 2212
2212	1400	18,5	17,3	18	37,0	01-55		4	8	25	GRAV, PROD (M)	*ESTIMATED +INCL 2211
2240	988	24,0	21,0	398	29,5	08-58		3	7	70	LAKE, PROD (M)	*ESTIMATED
	1648	15,0			39,8			1	3	40		
*2224	1600	12,0	17,0	50	36,0	01-67	01-72	3	8	80	SM WELL (F)	
	1700	8,0	15,0	35				1	3	40		
2225	1530	20,0	18,0	100	36,0	02-67		1	1	20	PRODUCED (B)	*ESTIMATED
	1630	15,0	16,0	50				1	1	20		
	1780	10,0	15,0					1	1	20		
2226	1550	12,0	18,0	100		12-65		1	2	20	PRODUCED (B)	*ESTIMATED
	1650	10,0	16,0	70				1	2	20		
2227	1600	15,0	18,0	75	36,0	01-66		1	2	10	PRODUCED (B)	*ESTIMATED
	1725	10,0	15,0	50				1	2	10		
2277	975	10,0	19,0	350	35,0	02-64		1	2	40	SM SD (F)	*ESTIMATED
	1775	8,0	14,0	25	38,0			4	7	100		
2203	2000	18,0	17,5	45	37,0	09-70		4	10	110	PENN SD (B)	*ESTIMATED
2281	1019	15,0				06-62		1	2	30	SM SD, GRAVEL (F)	*ND DATA 1965-71
2273	1535	15,0	18,5	40	30,0	12-62		7	8	180	BUCHANAN, PROD (B)	*ESTIMATED
	1650	10,0	18,0	15				6	5	120		
2275	850	20,0	21,0	131	30,9	11-56		4	6	50	BUCHANAN, PROD (B)	*ESTIMATED
	1440	20,0						5	7	60		
2213	1375					01-52		488*	596*	1600*	PROD, FRESH WSW (M)	*JUDY,WESTALL,KING,SUTTON,KIMMEL
	1430	10,0						560*	550*	5600*		BOYD,MIDDAGH,NEWELL,MOORE,TMORN
	1530	10,0						220*	220*	2400*		GOULD,BEED,GRAY,RYAN,LEIGHTY,
	1600	8,0						30*	30*	300*		JENNER,WISE-GRAY +EST
2214	800	30,0			35,6	08-48		276	393	2096	GRAV, PROD (M)	*ROBINS,JOHNSON,KLINGLER,COOPER,
												BALTZELL,LEWIS,CLARK,FINLEY,GEE
2216	1700	20,0		1500		11-56		35	52	1637	GRAV, PROD (M)	*APPLEGATE,WILLIAMS,GILLESPIE,
												VANDERMARK
2234	1950	30,0				12-75		4	2	40	PRODUCED(B)	
2247	1350	13,0				09-71		13	10	290	PROD & FRESH (M)	
2279	1230	16,0	17,0	400		08-64		27	30	584	GRAV, PROD (M)	
*2204	1240	10,0	19,0	80	34,7	09-52	12-67	15	16	180	GRAV, PROD (M)	
	1350	15,0	17,0	30				8	8	60		
	1635	3,0	23,0	40				10	10	40		
2210	970	15,0	20,0	200		05-56		1	1	20	PENN SD,PROD(B)	
	1330	6,0	18,0	40				8	8	80		
	1390	23,0	19,0	20				8	8	80		
	1470	18,0	17,0	20				2	2	40		
2219	1530	12,0	16,0	30		08-66		4	6	50	PENN SD, PROD (B)	
	1620	10,0	15,0	20				4	5	40		
*2249	1775	15,0	20,0	175		08-59	01-66	1	4	40	PENN SD, PROD (B)	
*2251	1450	20,0	18,0	50		03-59	02-71	1	1	60	PENN SD, PROD (B)	
	1630	10,0	12,0	10			07-66	2	2	20		
2254	1450	6,0	19,0	80		03-68		1	1	10	PENN SD, PROD(B)	MOST OF THE WATERFLOOD EFFECT
	1500	20,0	19,0	80		09-59		3	3	70		HAS BEEN IN JACKSON AND CYPRESS
	1575	10,0	16,0	35		09-59		3	5	70		
	1650	13,0	15,0	25		09-59		6	6	70		
2285	1000	10,0	18,0	100		11-63		2	2	40	PENN SD, PROD (B)	
	1660	12,0	15,0	20				5	7	80		
2266	1540	20,0				10-64		6	17	280	SM SD, PROD (M)	*ESTIMATED
*2243	1650	20,0	18,0	80	38,0	06-59	03-66	2	1	80	PENN SD, PROD (B)	*1966 DATA ESTIMATED
2271	1560	16,0				10-69		3	11	130	SM SD, PROD (M)	*ESTIMATED
2274	1590	14,0	18,5*	40	30,0	11-62		4	7	100	BUCHANAN, PROD (B)	*INJ,CURTAILED MARCH 1974
2237	1460	6,0	20,0	85	38,0	07-58		1	2	30	PENN SD, PROD (B)	*ESTIMATED
	1550	14,0						3	8	130		
	1680	20,0						1	1	20		
*2230	1580	25,0	21,2	125	38,6	10-52	01-55	1	2	10	TAR SPR, PROD (B)	
*2222	1610	9,0			36,0	02-66	07-74	1	2	30	PENN SD, PROD (B)	*EST. 1968-1971; INJ. SUSP. 1972
*2217	1800	12,1	17,1	70	38,0	10-56	12-66	20	18	313	TAR SPRINGS (B)	
2288	1550	15,0				01-69		17	20	350	PENN SD, GRAV (M)	*ESTIMATED
	1628	10,0						19	25	450		
2202	900	14,0	18,0	125	36,0	02-55		19	10	100	BUCHANAN SD, PROD (B)	*ESTIMATED
	1350	20,0	18,0	100				19	10	100		
2220	1570	28,0	17,9	64	37,0	12-65		4	1	60	GRAVEL BED (F)	*ESTIMATED
	1670	9,0	15,9	37				2	2	40		
	1730	9,0	12,5	2				3	4	80		
2221	1650	15,0	16,5	50	39,0	01-66		5	7	60	RIVER GRAV, PROD (M)	*ESTIMATED
2233	1400	30,0	18,0	75	37,0	06-57		21	17	130	BUCHANAN SD, PROD (B)	*ESTIMATED
	1650	20,0	14,0	10	39,2			6	7	50		
2238	1630	22,0	74,0	18	33,0	03-67		3	1	20	SM SD (F)	*ESTIMATED

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
LAWRENCE, LAWRENCE, CRAWFORD										
CONTINUED										
2256	WAYNE SMITH, OP.	BREEN	CYPRESS	24,25-4N-13W	10*	2616**	1.0*	177**	10*	1037**
2259	WAYNE SMITH, OP.	WHITTAKER AREA	BETHEL CYPRESS	2,10,11-3N-12W	275*	11384*	23.3*	1431*	260*	5192*
2260	WAYNE SMITH, OP.	E J SEEO	BETHEL JACKSON	15,16,22-3N-12W	210*	1980*	13.8*	157*	200*	924*
2265	WAYNE SMITH, OP.	PIPER-DROLL AREA	CYPRESS JACKSON CYPRESS	1,2,11,12-4N-13W 35,36-5N-13W	700*	12976*	85.0*	1714*	700*	6288*
2272	WAYNE SMITH, OP.	MAYWARD AREA	BETHEL BENOIST CYPRESS	25,26-3N-12W	100*	2923*	6.0*	617*	100*	2257*
*2286	WAYNE SMITH, OP.	BUCHANAN AREA	BETHEL			190		1		2
*2289	WAYNE SMITH, OP.	W.F. GOULD UNIT	BRIDGEPORT	2-2N-12W		1930		5		1539
*2223	TEXACO, INC.	LAWRENCEVILLE FEE	CYPRESS	31-3N-12W		524		13		134
2257	WALKER ORLG CO.	LEWIS	CYPRESS	T,18-3N-11W	70*	945*	3.0*	112*	70*	945*
2239	ZANETIS OIL PROP	WAYNE HEIRS	CYPRESS AUX VASES	24-3N-12W 28-3N-11W	15	382	2.4	39	15	382
*2264	ZANETIS OIL PROP	CASSIL	MCCLOSKY CYPRESS	36-4N-13W		62		57		197
2282	ZANETIS OIL PROP	CARLSON	BUCHANAN CYPRESS BETHEL MCCLOSKY	15-3N-12W	208	3272	11.4	341	208*	3272
2283	ZANETIS OIL PROP	HUDSON WF	CYPRESS	18-3N-11W	20*	708*	1.0*	47*	20*	708*
2292	ZANETIS OIL PROP	W.H.GILLESPIE	BUCHANAN CYPRESS	15-3N-12W	237	967	13.0	59	237	967
LAWRENCE W, LAWRENCE										
*2250	ACME CASING	S SUMNER UNIT	BETHEL	14,23,24-3N-13W		1191		186		285
LEXINGTON, WABASH										
3858	SO. TRIANGLE CO.	LEXINGTON U	MCCLOSKY	26-1S-14W	250*	2297*	13.4*	54*	250*	465*
LILLYVILLE, CUMBERLAND, EFFINGHAM										
784	ROYALCO, INC.	KROGHAN	MCCLOSKY	31-9N-7E	144	2031	13.7	278	62	642
LIVINGSTON, MADISON										
*2500	WILLIAM H. KROHN	KROGER	PENN	17-6N-6W		67		3		
*2501	H. W. MCCONNELL	C. AND O. MENKE UNIT	PENN	17,20-6N-6W		104		25		
*2502	CHARLES P. WOOD	KROEGER	PENN	17-6N-6W		37*		3*		
LIVINGSTON S, MADISON										
2508	R. CHOISSER	QUADE-REPOUSCH	BETHEL	21,22-6N-6W	100*	560*	5.0*	43*	100*	480*
2509	HOWARD CLEFF	BEST-KERIN-LEITCH	PENN	27,34-6N-6W	260*	710*	15.9*	70*	260*	560*
2507	FAIRFIELD OIL CO	BLOH-FLOWLER-RUEHRUP	PENN	27-6N-6W	8	661	5.4	88	1	8
LOCUST GROVE, WAYNE										
4089	ZANETIS OIL PROP	DAUGS S	AUX VASES	31-1N-9E	20*	384*	1.2*	24*	20*	135*
LOUDEN, EFFINGHAM, FAYETTE										
1252	N. A. SALORIOGE	LOUDEN **	CYPRESS	77,8N-R3,4E	200*	1572*	78.0*	222*	250*	1850*
1230	BARGER ENG	SINCLAIR	BETHEL CYPRESS	29-8N-3E	229	4606	10.0	734	229	4544
1243	BARGER ENG	WELKER	BETHEL CYPRESS	31-7N-3E	64	1432	9.8	631	251	4009
*1201	W. L. BELDEN	HINTON U	CYPRESS	32-7N-3E		100		11		
1202	W. L. BELDEN	UNIT 25	CYPRESS	24,25-8N-3E	182	6615	6.2*	582**	250*	6213*
1209	W. L. BELDEN	B. F. OWENS	CYPRESS	9-7N-3E	*	757	*	215	*	1038
1213	W. L. BELDEN	E.C. SMITH	CYPRESS	20-7N-3E	161	1292	5.6*	831*	161*	2220*
1226	W. L. BELDEN	SATHER	CYPRESS	16,17-7N-3E	142	1294	28.1*	371*	200*	802*
1203	O. L. BURTSCHI EST.	O.L. BURTSCHI U	CYPRESS	18-7N-3E	80*	1075*	3.7*	216*	80*	555*
1207	REVIS O. CALVERT	HOHAN	CYPRESS	29,31,32-7N-3E		16305	4.0*	1948*	50*	11839*
1215	REVIS O. CALVERT	KOBERLIEN	CYPRESS	30-7N-3E	50*	2730*	1.5*	517*	50*	1822*
1217	REVIS O. CALVERT	STOKES-WEILER	CYPRESS	14-8N-3E	20*	2600*	1.0*	429*	20*	1245*
1233	REVIS O. CALVERT	SAPP	CYPRESS	18-7N-3E	20*	1856*	1.1*	157*	20*	688*
1255	PAUL OORAN	J.W.ARNOLD	CYPRESS	19-7N-3E	120*	1500*	6.3*	101*	120*	1500*
1204	EXXON	LOUDEN	CYPRESS BETHEL BENOIST AUX VASES	T 7,8,9N-R 2,3,4E	37399	865894	1764.1	129448	35484	479511
1216	FRY OIL CO	RHODES-WATSON	CYPRESS BETHEL BENOIST	27,33,34-8N-3E	275*	6280*	10.6*	1091**	275*	4442*
1206	GENERAL AMERICAN	OEVORE COOP	CYPRESS	1-7N-2E	137	2078	4.4	379	137	1958
1254	TOM GRACE	BAIL-LONG	CYPRESS	15-7N-3E	50*	675*	2.1**	37**	50*	675*
1244	A. L. HERMANN	LILLY	CYPRESS	16-8N-3E	111	3644	29.1	1033	290	2021
*1249	L. S. HOSS	BUZZARD	BETHEL BENOIST CYPRESS	3-7N-3E				199		1850
1205	R. L. HOSS	STEWART AND DIAL	CYPRESS	6-7N-3E	30*	1089*	1.0*	119*	30*	350*
1210	R. L. HOSS	YOLTON	CYPRESS	12-7N-2E,7-7N-3E	258*	3838*	12.5*	752*	250*	2868*
1211	R. L. HOSS	YOLTON	BETHEL	12-7N-2E,7-7N-3E	25*	523*	1.2*	34*	25*	193*
1225	R. L. HOSS	EMERSON	CYPRESS	31-8N-3E	10*	92*	0.3*	11*	10*	173*
1228	R. L. HOSS	SMITH	CYPRESS	13-7N-2E	100*	2861*	3.4*	217*	100*	1526*
1235	R. L. HOSS	H. LOGUE	CYPRESS	18-7N-3E	20*	760*	0.9*	43*	20*	433*
1241	R. L. HOSS	ARNOLD-MORSN-SEALOCK	BETHEL CYPRESS	19-7N-3E	530*	3629*	40.8*	637*	540*	3472*
1242	R. L. HOSS	LAURA LOGUE	CYPRESS	18-7N-3E	30*	275*	1.2*	66*	30*	275*
1248	R. L. HOSS	RHODES	CYPRESS	18-7N-3E	120*	821*	6.3*	180*	120*	987*
1232	HUGHES PROD.	HOPPER-TOWNSEND-MCLRY	CYPRESS	12-7N-2E	117	2656	13.3	650	292	3363
**1223	HUMBLE O AND R	LOUDON DEVONIAN*	GENEVA	2,10,11,13,20,21,22, 27,28,29,32,33-8N-3E		287361		19241		184970
*1208	JARVIS BROS.	YAKEY	CYPRESS BETHEL	6-7N-3E		2832		286		1923
*1234	KINGWOOD OIL CO.	WELKER	CYPRESS	13-7N-2E		115		2		23
1214	KOONS & FRANK EXPL	HOHAN	CYPRESS	29-7N-3E	100*	4501*	5.3*	577*	100*	4652*
1247	KOONS & FRANK EXPL	KIMBRELL-GOOD	CYPRESS	19-7N-3E	500*	3756*	25.0*	558*	500*	3450*

Field, County Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow / Type (F) = Fresh (B) = Brine (M) = Mixed	Remarks
LAWRENCE, LAWRENCE, CRAWFORD CONTINUED												
2256	1530	20.0	16.0	47	37.0	05-60		6	5	70	BUCHANAN SD, PROD (B)	*INCL DROPPED PROJ 2255 *EST
	1675	20.0	12.0	5	37.0			6	5	70		
2259	1520	20.0	18.0	35		11-60		26	26	650	RIVER, PROD. (M)	*EST; INCL BOTH PAYS
	1630	15.0						26	26	650		
2260	1500	5.0				02-61		3	2	40	BM SD (F)	*ESTIMATED
	1590	16.0						1	2	30		
2265	1310	12.0	18.0	30	38.0	12-61		22	24	500	RIVER, PROD (M)	*ESTIMATED
	1400	10.0	18.0	35	38.0			21	23	480		
	1525	6.0						8	8	160		
	1585	5.0						6	6	120		
2272	1575	25.0	16.0	20	39.5	12-63		6	16	120	BRIDGEPORT, PROD (B)	*ESTIMATED
	1650	14.0						6	16	120		
*2286	950	40.0	19.0	100	31.0	07-63	02-66	2	2	40	BM BD (F)	
*2289	1590	20.0	19.0	75	30.0	09-65	06-70	8	8	180	PENN BD, PROD (B)	
*2223	1560	10.0	17.0	20	37.0	02-70	06-73	4	6	160	PROD, SUPPLY (M)	
2257	1580	20.0				06-67		9	7	160	PENN BD (B)	*ESTIMATED
2239	1838	8.0	20.0	2	38.5	03-65		1	3	50	PRODUCED (B)	
	1919	5.0	15.0	23				1	3	50		
*2264	1640	19.0			38.6	09-62	12-66	1	3	40	BM SD, PROD (M)	
2282	1300	15.0				04-71		2	2	40	PRODUCED(B)	*ESTIMATED
	1516	31.0	16.0	14	36.7	07-64		9	9	180		
	1622	22.0						1	2	40		
	1770	5.0	15.0	2				2	4	100		
2283	1597	18.0	20.8	121	36.1	05-64		2	4	40	PRODUCED (B)	*ESTIMATED
2292	1290	20.0				12-72		3	3	60	PRODUCED(B)	
	1580	25.0						4	4	80		
LAWRENCE W, LAWRENCE												
*2250	2040	10.0	17.2	36	35.0	12-59	01-66	8	9	297	BM SD, PROD (B)	
LEXINGTON, WABASH												
3858	2850	9.0	14.0	600	39.0	05-68		2	1	50	BM SD (F)	*ESTIMATED
LILLYVILLE, CUMBERLAND, EFFINGHAM												
T04	2450	8.0			35.0	05-57		3	6	160	PROD (B)	
LIVINGSTON, MADISON												
*2500	520	15.0			33.5	07-54	12-57	2	5	80	BENDIST, A,V, BDS (B)	
*2501	525	22.8	16.0		36.0	05-52	12-70	13	10	80	SALEM, PROD (B)	
*2502	520	20.0			37.0	05-59	08-68	1	3	160	AUX VASES (B)	*ND DATA BINCE 1962
LIVINGSTON B, MADISON												
2508	2700	5.0	11.0			6-71		2	9	90	PRODUCED(B)	*ESTIMATED
2509	575	15.0				04-72		1	6	70	PRODUCED (B)	*ESTIMATED
2507	545	35.0	22.8	1421	35.0	10-63		5	7	150	BM SD (F)	
LOCUST GROVE, WAYNE												
4085	3180	10.0			39.8	08-66		1	2	20	CYPRESS (B)	*ESTIMATED
LOUDEN, EFFINGHAM, FAYETTE												
1252						02-72		*	*	*		*INCL WITH EXXON TOTALS*EST
								*	*	*		** PURCH FROM EXXON 2-72
1230	1446	25.0				08-60		4	4	80	PRODUCED (B)	
	1528	25.0						4	4	80		
1243	1530	40.0				11-56		2	4	80	TAR SPR, PROD (B)	
*1201	1584	20.0	17.4	126	34.0	09-56	01-63	1	1	20	PRODUCED (B)	
1202	1530	15.0			34.0	10-57		7	11	240	TAR SPR, PROD (B)	*ADJUSTED; INCL PRIM PROD *EST
1209	1450	27.0			38.0	09-54		1	3	40	TAR SPR, PROD (B)	*INJ SUSPENDED 01-01-69
1213	1400	20.0	21.0	150	38.0	07-57		4	6	100	TAR SPR, PROD (B)	*ESTIMATED
1226	1480	30.0				09-68		2	9	140	TAR SPR, PROD (B)	*ESTIMATED
1203	1475	30.0				08-56		1	1	20	PURCHASED (B)	*ESTIMATED
1207	1562	37.0	18.0	200		03-54		2	3	320	PRODUCED (B)	*ESTIMATED
1215	1590	30.0				05-57		4	5	80	TAR SPR, PROD (B)	*ESTIMATED
1217	1480	25.0	19.4	93		03-56		3	3	60	TAR SPR, PROD (B)	*ESTIMATED
1233	1400	30.0	19.8	95		11-62		4	2	40	TAR SPR, PROD (B)	*ESTIMATED
1255	1490	25.0				01-66		1	6	80	PRODUCED(B)	*ESTIMATED
1204	1500	18.5	19.5	102	38.0	10-50		650*	675*	14700*	TAR SPR, PROD (B)	*INCL 1252
	1580	11.6	18.3	85				360*	400*	7770*		
	1620	15.4	19.1	109				260	280	5890		
	1660	14.1						25	25	541		
1216	1500	12.0	18.6	91	37.5	06-57		12	5	120	TAR SPR, PROD (B)	*INCL PRIM PROD SINCE 6-57 *EST
	1560	11.0						2	4	60		
	1580	12.0						4	5	90		
1206	1454	10.0	18.0	43	37.0	07-57		1	6	100	PRODUCED (B)	
1254	1560	7.0				8-75		1	3	60	PRODUCED(B)	*EST.; *INCL PRIM PROD SINCE 1967
1244	1475	22.0			35.5	08-64		6	5	118	TAR SPRINGS (B)	
	1555	22.5						6	5	118		
	1610	27.5						3	2	50		
*1249	1550	30.0	19.0	150	38.0	06-60	12-69	1	3	40	TAR SPR, PROD (B)	
1205	1522	20.0	19.0	90	38.0	07-57		3	3	40	TAR SPR, PROD (B)	*ESTIMATED
1210	1504	30.0				08-57		4	4	85	TAR SPR, PROD (B)	*ESTIMATED
1211	1540	29.0				07-57		1	1	40	TAR SPR, PROD (B)	*ESTIMATED
1225	1580	12.0	19.0		37.0	01-59		1	1	10	PRODUCED (B)	*ESTIMATED
1228	1504	25.0				01-58		2	3	40	TAR SPR, PROD (B)	*ESTIMATED
1235	1475	26.0	19.0		37.0	11-61		1	1	20	PURCHASED (B)	*ESTIMATED
	1580	15.0	19.0					1	1	20		
1241	1490	68.0	20.0		38.0	11-58		1	9	50	PURCHASED (B)	*ESTIMATED
1242	1550	15.0			35.0	08-63		2	2	35	PRODUCED (B)	*ESTIMATED
1248	1530	20.0	19.0		38.0	01-65		1	4	40	TAR SPR, PROD (B)	*ESTIMATED
1232	1505	25.0			36.0	08-57		5	7	100	TAR SPR, PROD (B)	
**1223	3100	18.0	14.4	41	29.0	09-41	12-66*	7	42	2600	PRODUCED (B)	*CONVERTED TO GAS STORAGE RESERVOIR
*1208	1400	18.0				11-57	12-69	2	1	70	TAR SPR, PROD (B)	
	1540	27.0						2	1	70		
*1234	1558	11.0				05-62	12-69	1	1	10	TAR SPR, PROD (B)	
1214	1595	28.0			36.0	08-55		2	4	80	TAR SPR, PROD (B)	*ESTIMATED
1247	1534	22.0				01-59		2	5	80	TAR SPR, PROD (B)	*ESTIMATED

Field, County / Project no. *=ABD. +=P. M.	General information				Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
	Operator	Project U=Unit	Pay name	Location S-T-R	Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
LOUDEN, EFFINGHAM, FAYETTE										
CONTINUED										
1236	M=B=C= CORP	O.L. BURTSCHI	CYPRESS	18-7N-3E	160*	1923*	13.0*	284*	165*	1567*
			BETHEL							
1237	M=B=C= CORP	SEFTON	CYPRESS	1,12-7N-2E	100*	1101*	8.1*	275*	100*	1355*
1224	MOBIL OIL CORP.	LOUDEN	CYPRESS	5-7N-3E, 32-8N-3E	1990	29666	72.6	5081*	2463	22083
			BETHEL							
			BENOIST							
1227	MOBIL OIL CORP.	BUZZARO BROS.	CYPRESS	29-8N-3E	153	2121	6.0	232*	147	1884
			BETHEL							
*1212	SHULMAN BROTHERS	LOUDEN EXTENSION	CYPRESS	34,35,36-8N-3E, 2,3-7N-3E		35840		3208*		23587
1229	TEXACO, INC.	LOUDEN SOUTH UNIT	CYPRESS	6-6N-3E,31-7N-3E	1897	22228	71.2	2112*	1927	23650
1108	TRI STAR PROD CO	LOUDEN EXTENSION	CYPRESS	19-8N-4E	12*	706	4.0*	115	18*	206
1200	TRI STAR PROD CO	RHODES, MCCLOY	CYPRESS	26,27,34-8N-3E	67	1858	3.5	89	67	1582
			BETHEL							
			BENOIST							
1218	TRI STAR PROD CO	N. LOUDEN U	CYPRESS	20,21-7N-3E	*	18888*	1.0*	1615*	38*	14003*
1219	TRI STAR PROD CO	S. LOUDEN U	CYPRESS	21,28,29-7N-3E	15*	15635	6.9*	2165	275*	12673
1220	TRI STAR PROD CO	OURBIN, FORCE AREA	CYPRESS	24,26-8N-3E	26*	2212	1.0*	326*	26*	929
1221	TRI STAR PROD CO	HIATT	CYPRESS	29-7N-3E	94*	2868	3.4*	484	94*	2757
*1231	TROOP DRILLING	W A EAGLETON	CYPRESS	20-8N-3E		41		62		100*
LOUISVILLE N, CLAY										
* 373	MCKINNEY,FUNDERB	WOLF-PORTER	SPAR MTN	9,10-4N-6E		25		2		20
MCKINLEY, WASHINGTON										
*4011	JET OIL CO.	FREIHAN-HUNLETH	BENOIST	29-3S-4W		151		1		152
MAIN C, CRAWFORD, LAWRENCE, JASPER										
* 667	M. J. ADAMS	M.J.ADAMS W F	ROBINSON	28-8N-12W		1058				
* 602	ASHLAND O AND R	BIROS 1	ROBINSON	9,10,15,16-5N-11W		19507		536		
* 603	ASHLAND O AND R	BIROS 2	ROBINSON	20-5N-11W		2512		114		605
604	BELL BROTHERS	BARRICK	ROBINSON	13-7N-13W	*	1975*	0.7	144	5	883
688	C E R PRODUCTION	OBLONG	ROBINSON	9-7N-13W	30*	947*	1.5*	89*	30*	957*
* 599	CALIENTE OIL CO	GEORGE L. WALTERS	ROBINSON	2-6N-13W	50*	1632*	2.0*	32*	50*	720*
* 589	CLARENCE CATT	SPARKS WF NO. 1-H	BETHEL	13-6N-12W		258		11		119
598	CLARENCE CATT	HUDSON WF	BETHEL	6-5N-12W	40*	772*	2.0*	26*	40*	371*
* 616	CLARENCE CATT	MC CALL	ROBINSON	1-5N-13W		6		1		6
643	CLARENCE CATT	EAGLETON UNIT	SAMPLE	1-5N-13W	200*	958*	10.5*	46*	200*	578*
			BETHEL							
646	CITATION OIL CO	CONOVER	ROBINSON	19-7N-12W	220*	426*	11.8*	13*	220*	426*
* 695	JACK COLE	HULLIN8	ROBINSON	9-5N-12W		15		8		11
* 609	E. CONSTANTIN	J.S. KIRK	ROBINSON	29,30,31,32-7N-12W		977*		57*		
* 610	E. CONSTANTIN	SMITH	ROBINSON	7-7N-12W, 12-7N-13W		337		1		1
* 607	CREST ASSOCIATES	MITCHELL	ROBINSON	24,25-7N-13W		935*		107*		125*
* 615	CREST ASSOCIATES	PORTERVILLE	ROBINSON	25,36-8N-13W		1345		44		
619	ENERGY RESOURCES	ALEXANDER-REYNOLDS	ROBINSON	19,20-7N-12W		8450*		602*		2095*
644	ENERGY RESOURCES	CRAWFORD CO. FLOOD	PENN	6,7-5N-12W	400*	1075*	3.9*	42*	480*	963*
			BETHEL			53049		1529		4250
* 612	O. W. FRANCHOT	BIROS	ROBINSON	14,15,16,21,22-5N-11W		8335*		300*		5648*
617	R. M. FRY	WRIGHT FLOOD C	ROBINSON	23,26-6N-13W	85*	3454*	3.3*	79*	85*	1852*
693	R. M. FRY	SMILTS FLOOD C	ROBINSON	8-6N-13W	300*	32145*	17.0*	1521*	300*	20527*
631	HAROLD FUNCANNON	BIROS AREA	ROBINSON	16,20,21,28,29-5N-11W		699		34		179
* 614	GEN. OPERATIONS	LITTLEJOHN	ROBINSON	20-6N-12W	645	9789	12.4	460	377	6063
594	GETTY OIL CO	A.W. HANN	ROBINSON	5,6-5N-12W,32-6N-12W						
			BETHEL		289	2802	13.0	211	242	1767
596	GETTY OIL CO	BTIFLE-MCKNIGHT	ROBINSON	7,18-7N-13W	534	3139	32.4	397	204	1019
597	GETTY OIL CO	ALLEN-AMES DEEP	BETHEL	29-7N-13W						
			AUX VASES							
			MCCLOSKY		311	6644	7.0	487	298	4195
630	GETTY OIL CO	BIRCH 1	ROBINSON	14-6N-13W	2267	35507	46.3	1786	1666	18302
632	GETTY OIL CO	BARRICK-WALTERS	ROBINSON	18,19-7N-12W, 13,24-7N-13W						
			ROBINSON	16,17,21,22-6N-13W	142	9064	7.4	644	119	5789
633	GETTY OIL CO	GOOD-HAWS	ROBINSON	11-7N-13W		5713		461		5213
* 634	GETTY OIL CO	HOWARD	ROBINSON	29-7N-13W	176	3012	14.8	311	163	2798
635	GETTY OIL CO	AMES	ROBINSON	27,34-6N-13W	596	12701	10.9	964	305	8292
636	GETTY OIL CO	DENNIS-HAROIN	ROBINSON	26,27-6N-13W	130	2620	4.0	265	75	2447
637	GETTY OIL CO	THOMPSON	ROBINSON	9,10,16-7N-13W		8369		564		5788
* 641	GETTY OIL CO	STIFLE-DRAKE	BETHEL	17-7N-13W	269	1293	1.4	17	34	120
645	GETTY OIL CO	H DRAKE	AUX VASES							
			BETHEL	8-7N-13W	68	348	1.0	5	5	67
648	GETTY OIL CO	C.H. STIFLE C	AUX VASES							
			BETHEL	18-7N-13W	33	220	1.1	9	15	70
649	GETTY OIL CO	J.G.MCKNIGHT C	AUX VASES							
			ROBINSON	20,21-6N-12W	409	6537	8.7	271	175	3488
668	GETTY OIL CO	HIGHSMITH	ROBINSON	14,15-7N-13W		938		58		597
* 696	GETTY OIL CO	WALTERS-STANTZ	ROBINSON	19-7N-13W		238*		28*		117*
* 621	ILL. L&E, OP.	SIEHR-NEWLIN-HOUSER	ROBINSON	17-8N-12W		47				5
* 618	G. JACKSON	STANFIELD	ROBINSON	5,6,7-7N-12W	*	4691*	*	189*		
613	KOONS & FRANK EXPL	CULVER WATERFLOOD	ROBINSON	29-7N-12W		368*		50*		250*
590	PERRY LACKEY	QUICK HRS HARTLEROAD	ROBINSON	25-8N-13W	40*	653*	1.5*	22*	40*	314*
591	O. R. LEAVELL	BIOLE	ROBINSON	4,5,9-7N-13W	*	6064**	*	433**		
606	O. R. LEAVELL	GROGAN (FLOOD 26)	ROBINSON	5,8,9-7N-13W	*	3803*	*	621*		
611	O. R. LEAVELL	OBLONG (FLOOD 25)	ROBINSON	8-7N-13W	*	1308*	*	173*		
669	O. R. LEAVELL	OBLONG (FLOOD 27)	ROBINSON	9-7N-13W	*	3010*	*	52*		
670	O. R. LEAVELL	STIFLE	ROBINSON	17-7N-13W	*	198*	*	65*		
691	O. R. LEAVELL	OBLONG (FLOOD 29)	ROBINSON	6,7-7N-13W/12-7N-14W	366	2928	31.3	209	379	2343
620	THE MACDONELL CO	CONOREY AREA	ROBINSON	5-6N-13W	175	6429	3.1	172	176	2478
671	THE MACDONELL CO	KIRTLAND U	ROBINSON	5,6-6N-13W	590	18313	30.0	884	591	11581
672	THE MACDONELL CO	KIRTLAND-DEE	ROBINSON	76,7,8N-R12,13,14W	13212	438466	358.9	29228	9382	272699
623	MARATHON OIL CO.	17 PROJECTS*								
650	MARATHON OIL CO.	FLOOD 99-X	ROBINSON	6&7N-R13W	728	1272	28.0	49	532	744
698	MARATHON OIL CO.	THORNTON WF 21-H	BETHEL	17,18,19,20,29-7N-13W	2329	22900	148.9	2763	1525	11544
			AUX VASES							
			MCCLOSKY							

Field, County / Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow / Type (F) = Fresh (B) = Brine (M) = Mixed	Remarks
LOUDEN, EFFINGHAM, FAYETTE CONTINUED												
1236	1550	15.0			39.0	09-53		4	8	60	7AR SPR, PROD (B)	*ESTIMATED
	1580	12.0						4	7	60		
1237	1560	20.0			39.0	08-57		2	3	50	7AR SPR, PROD (B)	*ESTIMATED
1224	1450	18.0	18.4	101	37.0	01-58		24	12	240	7AR SPR, PROD (B)	*INCL PRIM PROD SINCE 1-58
	1525	20.0						12	12	240		
	1550	40.0						12	12	240		
1227	1400	20.0	18.4	102	38.3	10-58		2	2	40	7AR SPR, PROD (B)	*INCL PRIM PROD SINCE 10-58
	1420	20.0						2	2	40		
*1212	1530	30.0	20.0	200	36.0	12-55	12-68	46	48	416	7AR SPR, PROD (B)	*INCL PRIM PROD SINCE 12-55
1229	1600	25.0	18.5		37.0	05-60		19	18	632	PRODUCED (B)	*INCL PRIM SINCE 12-60
1108	1550	8.0			36.7	01-63		4	6	200	7AR SPR, PROD (B)	*ESTIMATED
1200	1515	12.0			37.5	01-54		8	1	20	PRODUCED (B)	
	1570	12.0						4	4	80		
	1590	10.0						6	6	120		
1218	1550	21.0	21.0	180	37.5	11-56		5	5	250	7AR SPR, PROD (B)	*INJ CEASED 8-1-72 *E&T
1219	1550	18.4	20.4	164	37.5	03-55		5	5	350	PRODUCED (B)	
1220	1493	30.0			37.5	10-56		2	2	160	PRODUCED (B)	*INCL PRIM PROD SINCE 10-56 *EST
1221	1536	40.0	19.0	250	37.2	09-56		2	2	40	PRODUCED (B)	*ESTIMATED
*1231	1520	6.0			39.4	04-61	04-71	1	2	40	7AR SPR, PROD (B)	*SINCE 1-65
LOUISVILLE N, CLAY												
* 373	2800	10.0				11-70	05-72	1	2	30	CYPRESS (B)	
MCKINLEY, WASHINGTON												
*4011	1050	10.0				04-65	07-69	2	2	20	PRODUCED (B)	
MAIN C, CRAWFORD, LAWRENCE, JASPER												
* 667	1000	22.0	18.5	98		01-58	12-58	5	4	80	LAKE, PRODUCED (M)	
* 602	950	30.0	21.0	136	31.0	05-54	01-64	67	53	530	PENN SAND (B)	
* 603	930	25.0	21.0	125	30.8	03-57	01-66	11	9	200	GRAV, PROD (M)	
604	960	56.0	19.2	126	34.9	10-54		4	2	40	PENN SD, PROD (B)	*INJ CEASED 5-1-69
688	980	20.0	40.0	75	36.0	07-52		5	12	200	PRODUCED (B)	*ESTIMATED
* 599	930	20.0	18.1	141	32.7	10-64	12-75	5	7	70	PENN SD, PROD (B)	*ESTIMATED
* 589	1350	7.0				02-64	01-70	1	1	20	PRODUCED (B)	
598	1320	10.0			35.0	04-64		2	1	20	SM SD (F)	*ESTIMATED
* 616	820	18.0			32.0	05-66	01-70	1	3	40	PRODUCED (B)	
643	1257	19.0	17.6		33.0	01-68		4	3	80	PRODUCED (B)	*ESTIMATED
	1323	15.0	16.0					4	3	80		
646	930	22.0	19.0	95		06-70		5	6	40	PENN SD (B)	*ESTIMATED
* 695	925	10.0	20.0	100	33.4	12-62	12-68	2	6	100	PENN SD (B)	
* 609	900	20.0	17.0	170	34.0	08-51	06-69	14	37	56	CITY WATER (F)	*ND DATA SINCE 1960
* 610	900	25.0	18.0	70	34.0	03-54	01-70	6	5	50	SURFACE (F)	
* 607	890	10.5	21.1	99	33.5	06-53	01-65	13	19	78	PENN SD, PROD (B)	*ND DATA 1963-65
* 615	890	20.0	17.0	47	32.6	04-54	01-70	5	19	50	LAKE (F)	
619	940	22.0	22.0	167	34.0	12-51		28	29	280	CYPRESS, PROD (B)	*TEMP ABD 8-71
644	1180	7.5	17.6	324	38.0	06-68		1	4	50	PENN SD (B)	*ESTIMATED
	1380	7.8	17.3	46	36.0			2	9	140		
* 612	950	20.0	18.9	162	31.7	06-51	11-71	95	104	1030	RIVER GRAV, PROD (M)	
617	900	15.0	20.0	245	34.0	01-53		9	16	18	PENN, PROD (B)	*EST 1970-73;1974 COMB WITH #650
693	900	10.0	18.0	150	36.0	06-63		6	6	80	PENN, PROD (B)	*ESTIMATED
631	950	21.8	19.4	197	30.1	02-52		51	49	764	GRAV, PROD (M)	*ESTIMATED
* 614	850	24.0	20.0	50	37.5	10-52	12-58	4	9	60	PENN SD, PROD (B)	
594	950	20.1	20.0	150	33.0	01-64		18	19	140	BASAL PENN, PROD (B)	
	1320	9.0	16.0	40				9	6	80		
596	950	17.3	20.0	100	34.0	04-61		9	9	92	PENN SD, PROD (B)	
597	1332	10.0	14.2	30		01-70		9	5	170	PROD, FRESH (M)	
	1406	5.0	18.0	10				9	6	170		
	1434	4.0	19.6	10				9	5	170		
630	881	34.3	19.1	108	33.0	08-54		10	7	61	GRAV, PROD (M)	
632	950	30.9	20.0	152	35.0	03-54		28	36	407	PENN SD, PROD (B)	
633	930	24.3	21.0	378	35.0	09-57		4	5	174	PRODUCED (B)	
* 634	950	20.2	19.6	184	35.3	02-52	11-71	10	19	79	PRODUCED (B)	
635	980	25.3	20.0	150	35.0	10-56		7	8	153	SM SD, PROD (M)	
636	875	33.7	19.8	173	32.7	08-50		18	10	93	PURCHASED (B)	
637	860	32.9	19.8	108	33.0	09-52		8	3	40	PURCHASED (M)	
* 641	980	23.6	18.2	221	33.5	06-52	11-71	19	19	278	PENN SD, PROD (B)	
645	1364	8.0			36.8	10-71		6	2	80	SM SD, PROD (M)	
	1404	6.0						6	2	80		
648	1403	14.0	14.0	13	34.0	01-72		2	2	80	PURCHASED (B)	
	1438	12.0	11.0	2				2	2	80		
649	1412	3.0	11.5	19	34.0	09-72		1	1	20	PURCHASED (B)	
	1435	8.0	8.8	2				1	1	20		
668	920	21.2	20.0	80	35.0	04-59		11	6	140	PENN SD, PROD (B)	
* 696	950	17.1	19.0	200		06-63	11-71	4	10	67	PENN SD, PROD (B)	
* 621	896	36.0				07-63	01-73	2	5	180	PENN SD (B)	*ND DATA BEFORE 1967
* 618	977	30.0	23.0	57	36.0	06-52	08-53	3	3	20	SM SD, PROD (M)	
613	950	17.0	19.5	108	36.8	02-61		13	20	126	POND, PROD (M74	*ND DATA SINCE 1971
590	935	12.0	19.3	36	37.0	11-64		4	9	60	PRODUCED (B)	*INJ SUSPENDED
591	1000	10.0	15.0	85	34.0	07-61		3	6	80	PRODUCED (B)	*ESTIMATED
606	950	20.4	18.9	71	37.0	10-53		12	22	151	GRAV, PROD (M)	*EST;ESTIMATED; *ND DATA,1975
611	950	23.2	18.3	69	37.0	08-56		23	29	174	GRAV, PROD (M)	*ND DATA 1974-75
669	950	15.3	17.8	33	37.0	01-58		8	8	87	GRAV, PROD (M)	*ND DATA 1974-75
670	950	24.4	18.9	85	37.0	01-58		5	2	27	GRAV, PROD (M)	*ND DATA 1974-75
691	950	15.0	18.6	106	37.0	01-63		1	5	22	GRAV, PROD (M)	*ND DATA 1974-75
620	910	21.0	20.8	165	34.4	11-66		5	29	310	PRODUCED (B)	
671	800	40.0	20.1	143	34.9	01-58		9	7	30	PENN SD, PROD (B)	
672	913	40.0	20.8	158	36.8	01-58		23	61	330	PENN SD, PROD (B)	
623	920	20.0	19.5	125	34.0	05-48		344	442	6176	GRAV, PROD (M)	*WILKIN,HUGMES,BRUBAKER,HAMILTON MARGIS,REED,FAWLEY,PRICE SMILTS WOOD,YORK,KIRTLAND,BOND,CARLTON MANN,SMIR,ARNOLD
650	900	20.0	20.0	100		01-74		*	*	*	PRODUCED(B)	*NOW INCL IN OTHER WF PROJECTS
698	1340	10.0	15.0	30	38.0	07-63		48	43	1410	GRAV, PROD (M)	
	1390	8.0						45	40	1410		
	1450	8.0						32	25	1050		

Field, County / Project no. *=ABD. +=P. M.	General information				Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
	Operator	Project U=Unit	Pay name	Location S-T-R	Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
MAIN C, CRAWFORD, LAWRENCE, JASPER										
CONTINUED			ROBINSON	22-6N-12W		1562		113		887
* 592	MT. CARMEL ORLG.	NEW HEBRON WATERFLOOD	BETHEL	36-6N-12W		133		5		32
* 593	MT. CARMEL ORLG.	STEWART-INBODEN	ROBINSON	35,36-6N-12W		2716		67		1134
* 624	PARTLOW, COCHNOR	RICH	ROBINSON	29,32-8N-12W		445				
* 662	PETROL. PROD. CO	RHODES	ROBINSON	27,28-6N-13W	*	6035	*	401	*	4180
608	PRUDENTIAL OIL	TOMILL-HUGHES	ROBINSON	25,26-3N-13W		4220*		105*		1103*
* 625	REO HEAD OIL CO.	OIH	ROBINSON	11-6N-13W		251		1		39
* 663	REE, INC.	RESERVE UNIT	ROBINSON	34,35-7N-13W		2736*		89*		92*
* 626	E. C. REEVES	BILLINGSLEY COOP	ROBINSON	19,20-8N-12W		2208		35		
* 605	M. F. ROBERTS	BISHOP C	ROBINSON	4,9-6N-13W	300*	2200*	15.4*	110*	380*	1800*
622	CURTISS ROSS	OEES-LEWIS-WALL-YOUNG	BETMEL	19,20,29,30-7N-13W	182	532	22.3	342	211	957
647	ROYALCO, INC.	OBLONG BENOIST	BETHEL	1T-5N-12W		537		*		*
* 630	ROYALCO, INC.	OAK RIDGE	CYPRESS	1T-5N-12W		3213		108*		893*
* 631	ROYALCO, INC.	OAK RIDGE U	ROBINSON	29,30-TN-13W		22916		1032		8368
* 685	ROYALCO, INC.	DENNIS HEIRS U	ROBINSON	20,29-7N-13W		2366		109		874*
* 686	ROYALCO, INC.	C.J. BEST	ROBINSON	21-6N-13W		4090		269		2310
* 687	ROYALCO, INC.	STEWART HEIRS	ROBINSON	12,13-TN-14W		397		75		424*
* 689	ROYALCO, INC.	HULSE-ALLEN	ROBINSON	28-6N-13W		1463		60		858
* 697	ROYALCO, INC.	OEES C	ROBINSON	1T,18,19,20-6N-12W		396		18		241
* 627	SHAKESPEARE OIL	MCINTOSH UNIT	ROBINSON	32,33-6N-12W		516		18		177
* 628	SHAKESPEARE OIL	MONTGOMERY UNIT		4-5N-12W						29
* 664	C. E. SKILES	WALTER COMM COOP	ROBINSON	1-6N-13W, 36-7N-13W		26				227
* 661	SKILES OIL CORP.	CORRELL-GURLEY COOP	ROBINSON	10-TN-12W		1214		30		109
* 665	SKILES OIL CORP.	WEGER COOP	ROBINSON	18,19-5N-11W		770		8		
				13,24-5N-12W						
* 595	JAMES M. STONE	MC CANE	ROBINSON	28-TN-12W		55		1		12
* 629	JAMES M. STONE	CLARK-MULSE	ROBINSON	18-7N-13W		5726		303		3981
639	JAMES M. STONE	LEFEVER-HUGRAVE	ROBINSON	13-TN-14W	60*	32205*	3.0*	1519*	60*	20587*
* 638	TIDEWATER OIL CO	HENRY-IKEHIRE	ROBINSON	10,15-TN-13W		4187		470		2401
* 640	TIDEWATER OIL CO	MONTGOMERY-BEITZINGER	ROBINSON	15,16-5N-11W		1544		67		317
* 642	TIDEWATER OIL CO	WALTER-STAHL COOP	ROBINSON	13,14-TN-13W		991		111		712
* 679	WAUSAU PET. CORP	HIGHSMITH COOP	ROBINSON	31-6N-12W		153*				37*
659	E. L. WHITMER	SANDERS	ROBINSON	26,34,35,36-6N-13W, 1,2,3-5N-13W	100*	6486*	5.0*	115*	100*	1761*
694	WICHITA RIVER	FLYNN	ROBINSON	26,35-8N-13W	470*	4851*	22.0*	524*	440*	3234*
* 692	GEORGE WICKHAM	PRICE,KEITH,BARLOW	ROBINSON	8,17-TN-12W		1571		59		921
MAPLE GROVE C, EDWARDS, WAYNE										
*1008	ASHLAND O AND R	BENNINGTON COOP	MCCLOSKY	T-1N-10E		572		166*		
4078	ENERGY RESOURCES	MT ERIE E	AUX VASES	22,23-1N-9E		108*		10*		18*
4063	TRIPLE 8 OIL CO	HUBBLE	AUX VASES	13-1N-9E	120*	430*	7.8*	27*	120*	350*
*1025	L. URBANSKI	MAPLE GROVE	MCCLOSKY	9,10-1N-10E		1238*		188*		1238*
*412T	WINHAR OIL CO.	W BENNINGTON	AUX VASES	13-1N-9E		171*		32**		213
MARINE, MADISON										
2504	KARCHMER PIPE	MARINE PILOT U	SILURIAN	8,9,17-4N-6W	300*	1524*	3.8*	22*	300*	1456*
MARKHAM CITY, JEFFERSON										
*2003	TIDEWATER OIL CO	NEWTON	STE GEN	1-3S-4E		*		1		7
MARKHAM CITY W, JEFFERSON										
*2004	GULF OIL CO	W MARKHAM CITY U	AUX VASES	3,4,9,10-3S-4E		6404		429		447T
			MCCLOSKY							
*2020	M DOUBLE L	MARKHAM CITY WEST U	MCCLOSKY	34,35-2S-4E, 2-3S-4E		300		1		300
MARTINSVILLE, CLARK										
* 214	AMERICAN PUMP	FROEHRMAN AND CONNELY	PENNSYLVNIN	13-9N-14W		3778*		121*		
* 218	J. B. BUCHMAN	W MORGAN	CARPER	31-10N-13W		283				5
* 219	MOBIL OIL CORP.	CARPER	CARPER	30-10N-13W		1111		10*		10
* 220	MOBIL OIL CORP.	CASEY	CASEY	19-10N-13W		872		2		34
MASON N, EFFINGHAM										
1104	HIO-STATES OIL PROP	MASON N U	BENOIST AUX VASES	9,10-6N-5E	55*	2283*	2.2*	163*	55*	2318*
MATTOON, COLES										
* 515	ASHLAND O AND R	OEGLER ROSS COOP	CYPRESS	3-12N-7E		459		22		174
			SPAR MTN							
500	N. A. BALORIOGE	MATTOON	CYPRESS	23,24,25,26,27,34,35, 36-12N-7E;2,11-11N-7E	400*	33424*	21.1*	2068*	400*	1411T*
			SPAR MTN		80*	501*	4.2*	21*	80*	501*
507	N. A. BALORIOGE	UOELL	SPAR MTN	10-11N-7E	300*	10500*	14.9*	1204*	300*	5742*
512	N. A. BALORIOGE	SOUTH MATTOON UNIT	CYPRESS	34-12N-7E, 3-11N-7E						
			AUX VASES							
			BPAR MTN							
520	N. A. BALORIOGE	MATTOON COOP	BPAR MTN	10,11-11N-7E	20*	616*	1.0*	72*	20*	226*
* 504	OELL CARROLL	MATTOON	CYPRESS	23-12N-7E		189		20		88
* 506	OELL CARROLL	MATTOON	SPAR MTN	23-12N-7E		348		94		173
* 516	OELL CARROLL	CARLYLE 4-A	SPAR MTN	11-11N-7E		47		25		28
523	COLLINS ROSS	LANGSHAW-HILL	CYPRESS	27-12N-7E	50*	725*	3.6*	85*	50*	725*
			BPAR MTN							
503	WALTER DUNCAN	REDMAN-MACKE	CYPRESS	23-12N-7E	65*	553*	2.3*	71*	65*	599*
			SPAR MTN							
511	WALTER DUNCAN	OHM	CYPRESS	2,3-11N-7E	240*	2785*	17.8*	414*	240*	1040*
			SPAR MTN							
514	WALTER DUNCAN	ARTHUR-OLIVER	SPAR MTN	2-12N-7E	80*	3115*	4.1*	243*	80*	1420*
521	WALTER DUNCAN	COLEMAN UNIT	BPAR MTN	10-11N-7E	80*	347*	2.2*	17T*	80*	738*
* 501	PHILLIPS PET. CO	TINSLEY	SPAR MTN	22-12N-7E		249		15		144
* 509	SAFARI OIL CO	NORTH MATTOON UNIT	CYPRESS	10,11-12N-7E		197		157*		457
* 519	SCHAEFER OIL CO.	HERKIMER	BPAR MTN	11-12N-7E	100*	1124*	3.3*	58*	100*	334*
517	STEVEN & FORSYTHE	G. BRINING	AUX VASES	3-11N-7E	55*	462*	2.5*	67*	55*	343*
			SPAR MTN							
MATTOON N, COLES										
518	ELMER M NOVAK	N.W. MATTOON WF	SPAR MTN	22-13N-7E	70*	1496*	2.1*	158*	70*	1356*

Field, County Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow; Type (F) = Fresh (B) = Brine (M) = Mixed	Remarks
MAIN C, CRAWFORD, LAWRENCE, JASPER CONTINUED												
* 592	930	14,0	15,8	16	36,0	01-63	10-71	8	14	130	PENN SD (B)	
* 593	1310	10,0	16,0	45	34,0	03-64	07-66	2	2	50	PENN SD, PROD (B)	
* 624	1006	22,0	24,3	240	26,0	10-54	12-61	5	9	60	LAKE, PROD (M)	
* 662	1000	15,0	20,0	75	35,7	09-51	12-56	4	2	40	SM SD, POND (M)	
608	900	20,0	20,0	100	32,0	06-51		6	9	130	SM SD, PROD (M)	*EST VAR 1951-73;COMB W/650 1974
* 625	840	10,5	21,2	98		07-53	12-62	16	14	103	PENN SD, PROD (B)	*1960, 1961 ESTIMATED
* 663	950	22,7	21,9	89		11-53	05-55	4	4	20	PENN SD (B)	
* 626	925	20,0	30,0	45		12-53	07-64	6	8	115	PENN SD (B)	*NO DATA FROM 1961 THRU 1964
* 605	1000	22,4	22,1	156	35,7	11-53	02-60*	26	7	70	SM FR, PROD (M)	*ESTIMATED
622	875	15,0				01-68		14	16	300	SM SD,PRODUCED(M)	*ESTIMATED
647	1250	8,0	16,5	20	38,0	04-71		7	14	360	PRODUCED (B)	
* 680	1590	8,0	14,0	15	35,7	10-61	05-69	1	5	420	SM WELL, PROD (M)	*INCL WI?M 681
* 681	1470	15,0	18,5	57	35,9	10-61	05-69	5	6	420	SM WELL, PROD (M)	*INCL 680
* 685	950	20,0	19,0	120	37,2	12-59	05-69	71	84	380	SM WELL, PROD (M)	
* 686	950	20,0	15,0	12	37,2	11-61	05-69	7	11	80	SM WELL, PROD (M)	*ESTIMATED
* 687	950	38,0	28,7	240	37,0	10-60	11-70	6	9	40	PRODUCED (B)	
* 689	936	50,0	18,5	74	36,8	12-61	03-69	3	5	180	PURCHASED (B)	*ESTIMATED
* 697	930	12,0	17,0	64	37,2	09-61	05-69	7	9	160	SM WELL, PROD (M)	
* 627	925	12,0			32,6	07-54	01-59	4	8	39	PENN SD (B)	
* 628	975	25,8	22,6	150	28,3	05-54	05-58	6	6	52	PENN SAND (B)	
* 664	985	12,5	20,1	93	36,0	12-51	01-53	5	6	40	PENN SD, PROD (B)	
* 661	1035	20,0	22,2	100	33,0	07-51	09-55	18	17	180	PENN SD, PROD (B)	
* 665	980	20,0	17,0	37		11-52	07-56	9	11	90	CREEK, PROD (M)	
* 595	1128	30,0	19,0	200		03-65	06-66	1	4	5	PENN SD (B)	
* 629	910	25,4	19,9	278	34,0	01-52	01-70	13	4	80	SM SD, PROD (M)	
639	910	24,4	20,0	250	34,0	02-54		14	14	119	SM SD, PROD (M)	*ESTIMATED;NO DATA 1973-75
* 638	935	14,6	21,0	175	35,0	07-48	12-63	24	44	104	PENN SD, PROD (B)	
* 640	979	21,0	19,0	144	32,0	05-54	12-65	6	3	64	SM SD, PROD (M)	
* 642	987	15,9	20,0	100	35,0	11-54	07-65	7	2	56	PENN SD, PROD (B)	
* 679	890	20,0	21,5	50	32,0	09-51	04-59	13	23	130	PENN SD (B)	*LAST DATA AS OF 12-31-52
659	880	20,0	21,0	205	32,0	08-52		65	57	277	PENN SD, PROD (B)	*ESTIMATED; NO DATA 1958-1974
694	980	12,0	18,6	200	37,4	11-63		14	18	210	LAKE, PROD (M)	*ESTIMATED
* 692	1050	10,0			30,0	05-62	09-66	2	3	30	PENN SD, PROD (B)	
MAPLE GROVE C, EDWARDS, WAYNE												
*1008	3100	5,0			38,0	09-52	06-61	2	7	110	PRODUCED (B)	*INCLUDES PRIMARY PROD
4078	3170	15,0				11-68		1	1	30	PENN SD (B)	*ESTIMATED;NO DATA 1973-75
4063	3150	12,0				09-71		2	8	110	PENN SAND,	*ESTIMATED
*1025	3270	8,0			36,0	07-61	01-74	5	5	280	CYPRESS, PROD (B)	*ESTIMATED SINCE 1967
*4127	3150	15,0	24,0	50	37,0	01-57	12-61	1	5	60	CYPRESS SD (B)	*ESTIMATED +INCL PRIM PROD
MARINE, MADISON												
2504	1725	99,0			34,0	12-70		3	7	240	PROD & SUPPLY (M)	*ESTIMATED
MARKHAM CITY, JEFFERSON												
*2003	3080	6,0				08-55	12-56	1	1	40	CYPRESS (B)	*DUMP FLOOD
MARKHAM CITY W, JEFFERSON												
*2004	2900	11,8	22,1	269	38,0	04-54	12-63	12	9	230	CYPRESS, PROD (B)	
	3000	7,0	15,4	230				7	7	150		
*2020	3050	10,0			36,0	09-64	05-67	1	2	270	CYPRESS (B)	
MARTINSVILLE, CLARK												
* 214	530	25,0	24,0	43	32,0	01-56	03-75	50	42	240	LAKE (F)	*NO DATA 1959-69
* 218	1346	40,0	16,0	11	30,0	10-52	12-53	2	6	40	SM SD (F)	
* 219	1334	27,0				01-51	02-55	4	1	10	SM GRAV (F)	*INCL PRIM PROD 1-51 TO 2-55
* 220	464	25,0				08-50	12-54	8	3	23	SM GRAV, (F)	
MASON N, EFFINGHAM												
1104	2280	11,0	16,0	24	38,0	10-58		2	3	100	TAR SPR, PROD (B)	*ESTIMATED
	2344	17,0				08-65		1	1	30		
MATTOON, COLES												
* 515	1722	10,0			38,4	12-63	02-67	2	5	80	PURCHASED (B)	
	1920	10,0						2	5	80		
500	1750	13,0	16,0	84		05-52		20	25	850	PROD, SEWAGE EFF(M)	*ESTIMATED
	1950	12,0						20	28	900		
507	1980	19,0			35,0	04-66		2	2	50	PRODUCED (B)	*ESTIMATED
512	1800	14,6	20,0	54	39,0	03-62		13	18	300	GRAVEL BED (F)	*ESTIMATED
	1910	10,0						6	4	100		
	1980	11,0	12,6	97				17	19	400		
520	1960	10,0	12,0			04-66		3	6	200	SM SD (F)	*ESTIMATED
* 504	1770	9,0				04-59	12-66	4	7	100	PURCH, PROD (B)	
* 506	1970	10,0			37,0	04-59	12-66	4	7	100	PURCH, PROD (B)	
* 516	1975	12,0			36,0	05-64	01-72	1	2	35	PURCHASED (B)	
523	1785	8,0				04-61		1	2	30	PRODUCED (B)	*ESTIMATED
	2000	6,0						1	2	30		
503	1770	10,0				06-59		1	1	20	PRODUCED (B)	*ESTIMATED
	1970	9,0						2	2	40		
511	1800	20,0				08-62		5	9	160	GRAVEL BED (F)	*ESTIMATED
	1970	12,0						8	8	160		
514	1930	8,0				02-63		4	4	100	SM SD, PROD (M)	*ESTIMATED
521	1920	11,0				04-66		3	2	50	GRAV, PROD (M)	*ESTIMATED
* 501	1950	10,0	15,0	990	37,0	11-50	12-54	2	5	70	PRODUCED (B)	
* 509	1800	10,0	18,0	40	39,0	02-61	01-72	8	15	360	PENN SD (B)	*INCL PRIM PROD SINCE 2-61
* 519	1920	8,0			38,0	03-69	12-75	3	7	110	PENN SD (B)	*1975 DATA ESTIMATED
517	1920	10,0			37,0	11-64		1	3	40	PURCHASED (F)	*ESTIMATED
	1970	15,0						1	1	40		
MATTOON N, COLES												
518	1900	6,0	14,7	167	38,9	03-64		4	9	130	SM SD, PROD (M)	*ESTIMATED 1970-1975

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S-T-R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
MAUNIE N C, WHITE										
4307	KIRBY PETROLEUM	ACKERMAN-BOHLEBER-JSN	AUX VASES	35-5S-10E	10*	652*	0.2*	65*	10*	115*
4328	KIRBY PETROLEUM	ACKERMAN	AUX VASES	23,26-5S-10E	75*	1300*	3.6*	85*	75*	686*
4304	MID-STATES OIL PROP	MAUNIE WF U	SPAR MTN							
			PENNSYLVNIN	24,25,36-5S-10E	160**	6147**	9.3**	1622**	160**	3588**
			BETHEL							
			AUX VASES							
			MCCLOSKY							
*4282	LOUIS PESSINA	RIBEYRE ISLAND UNIT	WALTERSBURG	19,30-5S-14W		817		180		373
			TAR SPRINGS							
4356	RESSTOCK OIL CO.	M B BOHLEBER	AUX VASES	26-5S-10E	20*	1053*	0.7*	144**	20*	1101**
			MC CLOSKY			225				
*4220	RULEO OIL CORP.	MAUNIE N U	AUX VASES	18,19-5S-14W		2640*		338*		
*4272	G. SCHOONMAKER	MAUNIE W UNIT	AUX VASES	35-5S-10E, 2-6S-10E		2720*		184*		1737*
*4405	WALKER ORLO CO.	GRAY	BETHEL	25-5S-10E		69		1		7
			AUX VASES							
MAUNIE S C, WHITE										
4213	RHEA FLETCHER	PALESTINE UNIT	BRIDGEPORT	13,24-6S-10E	500**	1900**	56.5**	147**	500**	825**
			PALESTINE			13535		1721		12150
			TAR SPRINGS							
			AUX VASES							
*4230	MOBIL OIL CORP.	TAR SPRINGS U	TAR SPRINGS	19-6S-11E		4748		792*		2049
				24,25-6S-10E						
*4239	MOBIL OIL CORP.	MAUNIE COOP	TAR SPRINGS	24-6S-10E		180		11*		102
*4268	MOBIL OIL CORP.	TAR SPRINGS U 2	TAR SPRINGS	24-6S-10E, 19-6S-11E		639		60		209
4273	BERNARD POOLSKY	ARNOLD UNIT	CYPRESS	7,18-6S-11E		848*	5.4	252		132
*4265	RESSTOCK OIL CO.	SOUTH CLEAR POND	PALESTINE	12-6S-10E		2097		141		428
			TAR SPRINGS							
MELROSE, CLARK										
* 227	SHAKESPEARE OIL	MELROSE U	ISABEL	13,24-9N-13W		192		4		2
MILETUS, MARION										
2632	FEAR AND DUNCAN	JONES #1	SENOIST	16-4N-4E	50*	221*	2.8*	12*	50*	216*
MILL SHOALS, HAMILTON, WAYNE, WHITE										
4352	AMERICAN PUMP	MCINTOSH U	AUX VASES	31-3S-8E, 6-4S-8E	287	5697	7.0	452	287	3665
4386	AMERICAN PUMP	MILL SHOALS U	AUX VASES	19,20-3S-8E	119	3686	2.9	252	119	2891
4410	COY OIL CO	BROWN ET AL	AUX VASES	29,31,32-3S-8E	100*	931*	6.8*	122*	100*	825*
1571	PAUL GRAEHLING	FYIE	AUX VASES	25-3S-7E	*	*	2.5*	37*		
*1505	GARROD KIDD	GARDNER	AUX VASES	24-3S-7E		*		28		
4133	SMULMAN BROTHERS	POORMAN-FOX	AUX VASES	13-3S-7E,18,19-3S-8E	54*	1237*	6.4*	102*	54*	102*
1569	TAMARACK PET.	OAUBY-NEWBY SW	AUX VASES	36-3S-7E	216*	1041*	31.9*	165*	210*	674*
4279	TAMARACK PET.	OAUBY-NEWBY NE U	AUX VASES	30,31-3S-8E	600*	2813*	12.2*	190*	365*	1262*
*4411	TAMARACK PET.	E. MILL SHOALS	AUX VASES	20,29-3S-8E		1319		74		513
4183	TEXACO, INC.	A.J.POORMAN "A" NCT-2	AUX VASES	19-3S-8E	120	1546	9.7	130	88	674
4337	TEXACO, INC.	A.J.POORMAN "A"NCT 1	AUX VASES	31,32-3S-8E	110	2520	7.0	196	120	1062
*1506	SAM TIPPS	B.R. GRAY, TRUSTEE	AUX VASES	1-4S-7E		3211*		349		1444*
*4363	M. WEINERT EST.	MILLSHOALS UNIT	AUX VASES	30-3S-8E		6705		326		3089
4397	M. WEINERT EST.	WEST MILL SHOALS UNIT	AUX VASES	20,29,30-3S-8E	259	3119	6.6	186		
MODE, SHELBY										
3802	DURR & DANNENBERG	MODE FIELD	BENOIST	15,16,21,22-10N-4E	40*	461*	3.2*	332**	40*	471*
MONTROSE N, CUMBERLAND										
708	EGO OIL CO	MONTROSE WF	MCCLOSKY	34-9N-7E	*	103	0.4	10		9
MT CARMEL, WABASH										
3855	T. M. SANE ESTATE	MARRIS	BIEML	17-1S-12W	*	*	12.0*	105*		
			CYPRESS							
3864	FRMERS PETR COOP	SHAW	CYPRESS	7-1S-12W	60	594	5.4	105	16	202
*3918	FRMERS PETR COOP	WABASH UNIT	MCCLOSKY	5-1S-12W		425		89		165
*3941	FIRST NATL PET	SHAW-COURTER	CYPRESS	7-1S-12W		259		20		9
*3946	FIRST NATL PET	SHAW-COURTER	BIEML	7-1S-12W		364		69		148
*3919	T. W. GEORGE EST.	NORTH MT CARMEL	CYPRESS	4,5-1S-12W		350		29		
*3958	T. W. GEORGE EST.	OUNKEL-JOHNSON	CYPRESS	32-1N-12W		400*		22		
*3884	H AND M OIL CO	C F CHAPMAN	TAR SPRINGS	7,18-1S-12W		169		10		83
3854	MAYES DRILLING CO	CDTNER	CYPRESS	21-1S-12W	*	*	3.2*	75*		
3872	GILBERT A. HIGGINS	CROW-MILLER	CYPRESS	8-1S-12W	*	*	2.0*	97*		8
3983	GILBERT A. HIGGINS	MT CARMEL N U	BIEML	4,9-1S-12W	33*	4224*	1.7*	367*	33*	1385*
			CYPRESS							
3849	ILL. MID-CONT.	ZIMMERMAN UNIT	CYPRESS	10-1S-12W	150*	270*	7.4*	15*	50*	270*
*3887	JUNIPER PETROLEUM C	CLAY MOELLER	CYPRESS	5-1S-12W		256*		16		191
3890	JUNIPER PETROLEUM C	PALYMRA U	BIEML	5-1S-12W	145*	3100	0.8*	195	91*	1200
			TAR SPRINGS							
			CYPRESS							
3977	JUNIPER PETROLEUM C	W. MT CARMEL	CYPRESS	10,19-1S-12W	128	1845	5.3	155	59	743
3882	HERMAN LOEB	CAMPBELL HEIRS	CYPRESS	7-1S-12W	50*	720*	2.1*	38*	50*	410*
3923	LOEB & MITCHELL	CHAPMAN-COURTER U	CYPRESS	7,18-1S-12W	80*	1874*	4.0*	322*	80*	1273*
*3921	ELMER M NOVAK	MT CARMEL U	CYPRESS	17-1S-12W		1763		129		
*3862	WILLIAM PFEFFER	BAIRD-SCHULER	BIEML	20-1S-12W		160*		12*		142*
3922	SMELL OIL CO.	MT CARMEL U	BIEML	17,18-1S-12W	271	13949	25.6	1764	226	10885
			CYPRESS			895		138		513
*3924	SKILES OIL CORP.	W MT CARMEL	TAR SPRINGS	18,19-1S-12W	280*	3418*	7.3*	269*	200*	2227*
3863	WAYNE SMITH. OP.	MT CARMEL UNIT	BIEML	21-1S-12W						
			CYPRESS		550*	3113*	32.4*	278*	425*	1320*
3089	SO. TRIANGLE CO.	NORTHEAST MT CARMEL U	BIEML	16,21-1S-12W						
			CYPRESS		95*	432*	5.9*	84*	95*	312*
3975	SO. TRIANGLE CO.	BAUMGART-MARE	BIEML	1-1S-13W,6-1S-12W	66	265	5.2*	364*	80*	615*
3897	SUPERIOR OIL CO.	R.V.Z. UNIT	TAR SPRINGS	8,9-1S-12W	159	1581				
			CYPRESS			252*		28		42*
*3917	TAMARACK PET.	J OUNKEL	BIEML	5-1S-12W		301		50*		292*
*3873	TEXACO, INC.	KUMN UNIT	BRIDGEPORT	16-1S-12W		680				
			CYPRESS			411		44*		178*
*3875	TEXACO, INC.	STEIN UNIT	TAR SPRINGS	5-1S-12W		449				
			CYPRESS		92*	3007*	5.9*	380*	89*	1497*
3876	TEXACO, INC.	GEIGER-STECKLER U	BIEML	8,9,16-1S-12W						

Field, County Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow Type (F) = Fresh (B) = Brine (M) = Mixed	Remarks
MAUNIE N C, WHITE												
4307	2955	14,0			35,8	04-67		2	2	40	RIVER GR (F)	*ESTIMATED
4328	2940	20,0			36,0	06-67		2	3	50	GRAV, PROD (M)	*ESTIMATED
	3035	4,0				08-61		1	2	40		
4384	1350	10,0			34,0	08-64		1	4	40	RIVER GRAVEL (F)	*ESTIMATED *INC ALL PAYS
	2800	15,0						13	16	290		
	2950	15,0						5	8	140		
	3020	4,0						2	5	50		
*4282	2305	6,0	18,4	204	36,0	05-59	06-68	5	6	120	GRAV, PROD (M)	
	2345	10,0						3	2	50		
4356	2940	15,0		30	37,0	04-67		3	2	80	PRODUCED (B)	*INCL BOTM PAYS *EST
	3050	8,0			37,0			1	2	80		
*4220	2900	12,0				10-57	05-69	5	3	90	RIVER GRAVEL (F)	*ESTIMATED
*4272	2950	13,0	15,4	37	38,0	10-58	10-66	12	12	310	GRAVEL BED (F)	*ESTIMATED 1965-66
*4405	2830	10,0				06-65	01-67	1	2	30	PENN SD (B)	
	2940	10,0						1	2	30		
MAUNIE S C, WHITE												
4213	1390	7,0				12-70		1	1	20	PRODUCED(B)	*ESTIMATED
	2010	13,5				02-53	12-70	39	23	540		*INC B'PORT,TAR SPR,AUX VASES
	2240	4,0				09-71		1	1	20		
	2850	9,0				09-71		1	1	20		
*4230	2270	14,0	19,0	612	37,3	08-47	12-57	12	13	230	GRAV, PROD (M)	*INCL PRIM PROD,8-47 TO 12-57
*4239	2275	14,0			38,0	11-55	01-58	2	5	70	GRAV, PROD (M)	*INCL PRIM PROD
*4268	2275	14,0	17,0	550	37,0	11-49	12-54	3	2	50	SM GRAVEL (F)	
4273	2590	4,7	15,5	44	36,2	02-64		2	6	194	PENN SD, PROD (B)	*INJECTION CURTAILED 1973
*4265	2000	8,0			35,0	06-57	12-67	2	4	60	PENN SD, PROD (B)	
	2200	10,0						6	8	150		
MELROSE, CLARK												
* 227	845	9,0	17,0	20	34,8	12-60	08-62	5	6	105	SM SAND (F)	
MILETUS, MARION												
2632	2150	8,0				10-66		1	1	20	PRODUCED (B)	*ESTIMATED
MILL SHOALS, HAMILTON, WAYNE, WHITE												
4352	3220	21,0	20,0	195	39,0	06-62		2	5	373	GRAV, PROD (M)	
4386	3220	18,5	18,5	75	39,0	08-64		3	6	188	CREEK, PROD (M)	
4410	3225	12,0	18,0	125	37,0	11-65		3	3	60	GRAVEL (F)	*ESTIMATED
1571	3220	15,0				01-71		*	1	40		*ADJACENT TO ACTIVE WF *EST
*1505	3243	11,0				09-56	12-62	1	2	30	HARDINSBURG (B)	*DUMP FLOOD
4133	3235	25,0			37,0	07-67		3	5	140	SM SD, PROD (M)	*ESTIMATED
1569	3200	15,0				04-71		2	6	80	SM GRAVEL (F)	*ESTIMATED
4279	3200	15,0			38,0	10-69		3	7	130	SMALLOW SD (F)	*ESTIMATED
*4411	3250	12,5	19,6	125	38,3	03-65	07-69	5	8	225	CREEK, PROD (M)	
4183	3212	16,0	22,0	130	37,0	08-64		2	3	30	GRAV, PROD (M)	
4337	3200	19,0	15,8	58	36,0	09-61		2	2	200	GRAV, PROD (M)	
*1506	3245	11,0	21,0		37,0	05-52	12-65	10	4	170	GRAVEL BED (F)	*ESTIMATED 1961-65
*4363	3280	22,0	21,0		35,8	08-62	05-69	13	8	220	GRAVEL BED (F)	*ESTIMATED
4397	3240	19,0				09-65		7	8	376	SM SD (F)	
MODE, SHELBY												
3802	1770	10,0	15,0		34,0	12-61		3	5	330	PRODUCED (B)	*INCL PRIM PROD *EST
MONTROSE N, CUMBERLAND												
708	2488	10,0			36,0	02-71		1	1	40	CYP SAND (B)	*NO INJECTION 1975
MT CARMEL, WABASH												
3855	1480	9,0				07-70		*	2	30		*ADJACENT TO ACTIVE WF *EST
	1980	6,0						*	1	30		
3864	2070	7,0				05-67		1	9	80	PENN SD (B)	
*3918	2307	8,0				10-57	12-74	3	6	75	PRODUCED (B)	
*3941	2050	12,0				04-53	12-57	1	4	50	SM SD (F)	
*3946	1375	16,0			40,2	02-50	12-59	1	2	30	PROD, FRESH (M)	
*3919	2000	14,0			35,4	08-55	12-61	3	4	70	PENN SD (B)	
*3958	2000	12,0				10-57	02-62	4	5	100	SM SD (F)	*ESTIMATED
*3884	1766	10,0			33,0	05-64	04-67	1	1	10	PRODUCED (B)	
3854	1980	7,0				07-70		*	2	30		*ADJ TO ACTIVE WF *EST
3872	2010	11,0				01-64		*	2	20		*ADJ.TO ACTIVE WF *EST
3983	1450	13,0	18,0	200	35,7	09-41		4	7	120	RIVER, PROD (M)	*ESTIMATED
	1950	7,2	16,0	34	37,4			7	7	243		
3849	1890	12,0				09-73		1	5	70	PRODUCED(B)	*ESTIMATED
*3887	1995	15,0			35,0	11-63	01-74	1	1	20	SM SD, PROD (M)	*INJ SHUT DOWN 7-71
3890	1510	8,0			36,0	11-63		1	7	40	SM SD, PROD (M)	*INCL ALL PAYS
	1678	10,0			37,4			1	4	50		
	2020	24,0			37,4			4	9	135		
3977	2046	10,0	17,0	83	35,0	09-61		3	4	80	SH SD (F)	
3882	2030	11,5	17,2	32	36,0	07-64		2	3	60	SM SD, PROD (M)	*ESTIMATED
3923	2050	19,0	16,5	159	37,0	01-55		3	3	75	PRODUCED (B)	*ESTIMATED
*3921	2140	13,0				07-54	12-61	6	15	234	SM SD, GRAV (F)	
*3862	1475	10,0				07-67	01-74	2	3	60	PRODUCED (B)	*ESTIMATED
3922	1500	16,0	19,0	182	39,2	07-54		15	14	140	WABASH RIVER (F)	
	2075	12,5						13	22	570		
*3924	1730	6,0				10-55	07-63	3	3	70	PRODUCED (B)	
3863	1450	16,0	17,0	100	39,0	12-67		10	10	200	GRAVEL BED (F)	*ESTIMATED
	2000	10,0	18,0	150				12	12	210		
3889	1475	7,0	18,0	165	32,4	07-70		9	12	220	RIVER GRAVEL (F)	*ESTIMATED
	1980	9,0	19,0	250	36,3			4	5	230		
3975	1660	14,0				11-69		1	4	50	PRODUCED (B)	*ESTIMATED
3897	1704	11,0	18,9	221	34,8	06-71		1	1	20	RIVER GRAV (F)	*INCL BOTM PAYS
						06-63		4	5	100		
*3917	1500	6,7	15,3	310	36,6	06-52	01-58	2	3	70	SH SD, GRAV (F)	*DATA FOR 1954 EST
*3873	1350	10,0			35,0	07-64	10-68	2	1	30	GRAV, PROD (M)	*INCL BOTM PAYS
	1900	12,0						4	5	111		
*3875	1710	12,0			32,4	04-64	05-69	1	2	40	SM SD, PROD (M)	*INCL BOTM PAYS
	2010	11,0	17,0	29		04-64		2	1	73		
3876	1490	14,0			35,0	03-64		1	4	110	SM SD, PROD (M)	*INCL DROPPED PROJ 3877, 3878

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
MT CARMEL, WABASH										
CONTINUED										
3876	TEXACO, INC.		TAR SPRINGS							
			CYPRESS							
*3879	TEXACO, INC.	COUCH-NOLLER	BIEHL	16-1S-12W		279		*		*
*3880	TEXACO, INC.	COUCH-NOLLER	CYPRESS	16-1S-12W		227		16*		79*
*3925	TEXACO, INC.	STEIN LEASE	TAR SPRINGS	8-1S-12W		327		100		138
			CYPRESS			263				
NEW HARMONY C, EDWARDS, WABASH, WHITE										
4283	ABSHER OIL CO	CALVIN-HON UNIT	TAR SPRINGS	9-4S-14W	10*	4086*	0.7*	437*	10*	3060*
			CYPRESS							
			BETHEL							
			AUX VASES							
4313	ABSHER OIL CO	C. HUGHES	CYPRESS	17-4S-14W	185*	6564*	9.0*	512*	185*	4000*
			BETHEL							
			AUX VASES							
4335	ABSHER OIL CO	BRAMLETT	BETHEL	17-4S-14W	150*	649*	12.8*	100*+	150*	661*+
4398	ABSHER OIL CO	BRAMLETT	CYPRESS	17-4S-14W	60*	2037*	3.3*	323*	60*	1111*
			BETHEL			715		165		156
*3926	ASHLAND O AND R	N MAUD(WALLACE A,B)	BETHEL	5,6,7,8-2S-13W		99		59		8
*3927	ASHLAND O AND R	RAVENSTEIN	BETHEL	32-1S-13W	92*	723*	4.8*	52*	92*	710*
3857	JOHN L. AULVIN	SEILER	WALTERSBURG	26,27-1S-13W						
			HAROLDSBURG							
			BETHEL							
3888	N. A. BALDRIDGE	STERL U	BETHEL	16-1S-13W	37*	439*	2.2*	35*	37*	250*
4293	BARGER ENG	FORD 'B'	CYPRESS	21-4S-14W	53*	2240*	8.3*	282*	53*	1769*
			BETHEL							
			AUX VASES							
3851	FRANCIS BEARD	SMITH-SEALS-SHEARER-HARE	TAR SPRINGS	32,33-1N-13W	425*	3495*	24.6*	305*	425*	3495*
			CYPRESS	8-4S-14W	95*	5386*	5.4*	508*	95*	2583*
4274	FRANCIS BEARD	J.J. BONO	BETHEL							
			AUX VASES							
4316	BELL BROTHERS	SKILES	CYPRESS	16-4S-14W	36	2035	5.0	262	22	896
			BETHEL							
			AUX VASES							
4426	C. E. BREHM	JOHNSON-STALLINGS-FORD	CYPRESS	5-5S-14W	42	293	1.5	103	42*	293
3987	W. E. BRUBECK	EPLER	CYPRESS	5,6-3S-13W	94*	445*	6.6*	44*	94*	188*
			BETHEL							
			AUX VASES							
			SPAR MTN			1113		184		
*4219	CALSTAR PET.	FORD 'B'	BETHEL	21-4S-14W	49*	1025*	2.7*	69*	49*	235*
3891	R. G. CANTRELL	SCHROOT STATION S U	CYPRESS	3-2S-13W		345		80		134
*3980	OELL CARROLL	FRIENDSVILLE FIELD	CYPRESS	11-1S-13W		2158*		328*		783*
*3982	CENTRAL EXPLR CO	FRIENDSVILLE U	CYPRESS	2,11-1S-13W	20*+	174*+	1.8*	88*		
4303	CONYERS OIL WELL	ALLEN GRAY 'M' C	AUX VASES	20-4S-14W	*	794*	*	101*	*	332*
4312	CONYERS OIL WELL	FITTON 'A' UNIT	AUX VASES	29-4S-14W	130*	8040*	7.5*	1286*+	130*	2657*+
3963	COY OIL CO	KERWIN U	BIEHL	14,15,22-3S-14W						
			BETHEL			90		*		*
*3989	COY OIL CO	KERWIN UNIT	AUX VASES	14,15,22-3S-14W		814		103*		454*
*4338	COY OIL CO	GRAY	AUX VASES	20-4S-14W		150		*		*
*4339	COY OIL CO	GRAY	BETMEL	20-4S-14W		1958		288*		898*
*4368	COY OIL CO	B. R. GRAY	CYPRESS	17-4S-14W						
			BETHEL							
			AUX VASES			285		31		216
*4286	ALVA C. DAVIS	CALVIN GRIFFITH C	BETHEL	8-4S-14W		452		108		476
*4326	ALVA C. DAVIS	CALVIN GRIFFITH C	AUX VASES	8-4S-14W		1300*+	1.2*	84 *	*	900*+
3949	J. O. DEPUTY	RABER U	BIEHL	19-2S-13W) 24-2S-14W	*	115		12		36
*3994	B. R. DUNCAN	DUNKEL	CYPRESS	11-1S-13W		1568*		880*+		1638*+
4280	FEAR AND DUNCAN	FORD UNIT	OEGONIA	7,8-5S-14W	175*	363*	14.7*+		200*+	
			WALTERSBURG	8-5S-14W	25*	27				
			BETHEL	7,8-5S-14W		2619				
			AUX VASES	7,8-5S-14W		2693*		175*+		1982*+
*3929	G R COMPANY	SMULTZ	CYPRESS	7-3S-13W		816*		*		*
*3930	G R COMPANY	SMULTZ	CYPRESS	7-3S-13W		102		122*		40
*4330	V. R. GALLAGHER	GREATHOUSE-WALT. UNIT	WALTERSBURG	32-4S-14W		98		55*		
*3907	T. W. GEORGE EST.	EAST MAUD	BETHEL	32,33-1S-13W		31		55		
*3947	T. W. GEORGE EST.	EAST MAUD	CYPRESS	32,33-1S-13W	5	683	1.1	183	5	183
3976	T. W. GEORGE EST.	E MAUD	WALTERSUBRG	22,27-1S-13W		352		16		32
			BETHEL		2303	17308	85.7	1530	1468	7916
3874	GETTY OIL CO	KEENSBURG U	BIEHL	16,17,20-2S-13W						
			CLORE							
			CYPRESS							
			BETHEL							
4242	GETTY OIL CO	O. R. EVANS	BIEHL	4,5-4S-14W	95	9209	4.8	744	51	3876
			CYPRESS							
			BETHEL							
			AUX VASES							
			MCCLOSKY							
4354	GETTY OIL CO	WABASH RIVERBED U	BIEHL	33-3S-14W	116*	2813*	9.0*	286*	170*	1691*
			CYPRESS							
			AUX VASES							
4433	GETTY OIL CO	E.B.OENNIS"A"	MCCLOSKY	33-4S-14W	568	1015	12.0	29	99	143
			ST LOUIS			443	4.0*#	631*#	40*#	2686*#
4290	LYLE GILLIATT	M E GLAZE COOP	TAR SPRINGS	8,17-4S-14W		366				
			CYPRESS		*	2352*				
			BETHEL		*	1207*				
			AUX VASES			62		11		108
*3955	IND. FARM BUR.	LANOIS-GOINS	CYPRESS	3-2S-13W	*	*	16.4+	81+	*	*
3856	J&M OIL CO	SCHAUF	CYPRESS	30-2S-13W	81	4807	6.1	822	66	2802
3931	JUNIPER PETROLEUM C	SIEGERT BOTTOMS	BETHEL	2,3,10-3S-14W						
				34,35-2S-14W	218	7338*	11.2	773*	23	3650*
3933	JUNIPER PETROLEUM C	E MAUD	CYPRESS	32,33-1S-13W)						
			BETHEL	4,5-2S-13W		2240*		497		393
*3934	JUNIPER PETROLEUM C	W MAUD	BETHEL	5,7,8-2S-13W	*	109*	0.7	19		26
*3956	JUNIPER PETROLEUM C	COWLING-RABER	BETHEL	17-2S-13W	30*	9837*	1.5*	844*	30*	5698*
3959	W. J. KING	KEENSBURG U	CYPRESS	9-2S-13W						

Field, County / Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source (SD = Sand, GRAV = Gravel, PROD = Produced, SH = Shallow) Type (F) = Fresh (B) = Brine (M) = Mixed	Remarks
MT CARMEL, WABASH CONTINUED												
3876	1690	8,5	18,9	79				1	1	30		
	2000	7,6	17,0	82				1	4	180		
*3879	1490	14,0			35,0	03-64	04-68	1	1	50	SH SD, PROD (M)	*INCL WITH 3880
*3880	1990	12,0			35,0	03-64	04-68	1	1	50	SH SD, PROD (M)	*INCL 3879
*3925	1710	12,0	18,9	221	32,4	03-64	08-67	3	1	116	SH SD, PROD (M)	
	2010	11,0	17,0	29	32,4			3	1	73		
NEW HARMONY C, EDWARDS, WABASH, WHITE												
4283	2350	9,0				01-59		1	2	30	GRAVEL SED (F)	*ESTIMATED
	2550	6,0						5	5	100		
	2800	6,0						3	5	80		
	2900	14,0						6	6	120		
4313	2560	17,0			37,0	11-60		4	2	80	GRAV, PROD (M)	*ESTIMATED
	2700	20,0						4	2	80		
	2820	18,0						4	3	80		
4335	2670	25,0			38,3	11-61		1	2	80	SH SD, PROD (M)	*INCL 4333, 4334; +EST
4398	2552	20,0			37,0	12-63		2	2	40	SM SD, PROD (M)	*ESTIMATED
	2662	20,0						2	2	40		
*3926	2650	6,5	16,0	60	37,5	04-56	11-71	4	4	130	GRAV, PROD (M)	
*3927	2650	7,0	7,0	16	38,4	05-57	12-66	1	2	20	GRAV, PROD (M)	
3857	1900	10,0				06-66		1	2	40	PRODUCED (B)	*ESTIMATED
	2100	22,0						2	2	40		
	2400	16,0						1	1	20		
3888	2570	12,0	18,9	87	39,0	12-69		3	7	65	WATER WELL (F)	*ESTIMATED
4293	2600	9,0			36,0	03-53		1	4	50	PRODUCED (B)	*INCL ALL PAYS
	2700	9,0	13,0			03-53		1	2	20		
	2885	10,0	13,0	30		03-53		1	1	30		
3851	2000	20,0				12-60		3	13	130	PRODUCED (B)	*EST
4274	2585	13,0	18,2	46	34,3	08-58		4	4	80	SM SD, PROD (B)	*ESTIMATED
	2705	17,0	16,0	20	36,1			5	6	110		
	2820	15,0	17,0	31	36,2			6	6	110		
4316	2550	15,0	17,5		38,9	08-61		2	2	40	SM SD (F)	
	2700	12,0	16,8					1	2	30		
	2850	18,0	19,0					4	4	80		
4426	2606	22,0			36,0	03-66		1	7	80	PRODUCED WATER (B)	*ESTIMATED
3987	2470	10,0				09-70		1	2	40	PURCHASED (F)	*ESTIMATED
	2635	11,0						1	2	40		
	2742	9,0						1	3	50		
	2856	4,0						1	2	40		
*4219	2695	12,0			37,5	03-53	04-60	1	3	40	GRAVEL SEO (F)	
3891	2320	12,0			34,4	10-63		1	4	160	SM SD, PROD (M)	*ESTIMATED
*3980	2290	10,0			36,0	02-61	10-66	6	6	120	RIVER GRAV, PROD (M)	
*3982	2300	13,0	16,1	90	36,8	02-61	01-72	9	8	170	SM SD (F)	*NO INJ 12/67-6/69; 1971 NO DATA
4383	2844	7,0				04-60		1	1	30	GRAVEL SED (F)	*ESTIMATED SINCE 1968; +SWD ONLY
4312	2888	4,0	16,2	25	36,4	03-60		1	1	140	GRAVEL SEO (F)	*INJ TEMP SUSPENDED 4-65
3963	1800	12,0	21,0	200	33,0	10-59		6	4	130	GRAV, PROD (M)	*ESTIMATED; +INCL 3989
	2700	13,0	16,2	40				12	12	310		
*3989	2800	8,0				10-59	12-64	3	3	60	GRAVEL SED (F)	*INCL WITH 3963
*4338	2850	20,0	17,0	50		03-60	12-63	6	5	120	SM SD, GRAV (F)	*INCL 4339
*4339	2720	5,0	15,0			03-60	12-63	2	2	50	SM SD, GRAV (F)	*INCL WITH 4338
*4368	2575	10,0	16,2	118	39,0	01-63	08-68	4	4	80	GRAV, PROD (M)	*INCL FORMER PROJ 4366, 4367
	2790	9,0	14,3	50				2	2	40		
	2900	16,0	18,0	125				4	4	80		
*4286	2680	10,0			33,0	09-59	09-70	2	1	40	GRAV, PROD (M)	*INJ TEMP DISC 12-64
*4326	2855	20,0			36,0	06-60	08-70	1	1	35	GRAV, PROD (M)	
3949	1740	15,8	20,6	39	37,0	10-56		1	4	50	SM SD (F)	*NO DATA SINCE 1958 +EST
*3994	2100	15,0			36,4	11-62	12-65	1	1	20	SM SD, PROD (M)	
4280	1930	6,0	16,0	50	36,0	11-65		5	9	100	GRAV, PROD (M)	*INCL ALL PAYS; +EST
	2244	8,0	18,0	47	36,0	08-66		2	3	40		
	2746	5,0	15,0	32	36,0	11-65		1	1	20		
	2872	12,7	18,1	43	37,8	02-59		4	6	120		
*3929	2600	20,0	18,0	50	38,0	07-51	12-62	2	5	70	GRAV, PROD (M)	*NO DATA AFTER 1959 +INCL 3930
*3930	2500	10,0	17,0	100	38,0	05-52	12-62	1	2	30	SM SD, PROD (M)	*NO DATA AFTER 1959 +WITH 3929
*4330	2215	12,0	19,0	140		01-55	09-63	1	1	50	SM SD, PROD (M)	*INCL PRIM PROD 1-55 TO 9-63
*3907	2500	15,0	17,0	57	36,1	07-52	12-56	2	7	90	SURFACE (F)	*INCL PRIM PROD 7-52 TO 12-56
*3947	2400	12,0				01-55	12-57	1	3	40	SURFACE (F)	
3976	1950	5,0	17,8		37,0	12-64		1	6	90	RIVER GRAV, PROD (M)	
	2410	10,0	17,0		39,0		08-68	3	7	120		
3874	1700	11,0	12,0	82	35,0	01-68		62	36	210	SM GRAV, PROD (M)	
	1775	8,0	12,0	56				11	11	230		
	2420	26,0	15,0	72				16	34	680		
	2550	10,0	12,0	15				28	20	500		
4242	1500	17,7	14,7	26		10-57		10	4	110	GRAV, PROD (M)	
	1800	21,0				12-61		5	6	120		
	2660	23,0				12-61		6	5	120		
	2300	19,4				10-49		8	5	170		
	2400	21,2				10-49		4	2	120		
4354	1825	28,0	12,5	20		09-60		8	2	47	SM SD, PROD (M)	*ILL VALUES ARE 21 PER CENT OF TOTAL, REMAINDER IN POSEY CO INDIANA
	2530	35,0	19,0	100				1	2	47		
	2780	29,0	19,2	50				1	2	47		
4433	2910	12,0	12,0			05-74		1	2	80	PENN SD.,PROD(B)	
	3080	26,0	18,0					1	2	80		
4290	2215	9,0			36,4	12-59	01-68	3	3	60	SM SD, PROD (M)	*NO INJ 1972-75; +INCL ALL PAYS; #EST 1970-75
	2570	11,0					01-68	6	6	120		
	2670	25,0						8	9	170		
	2825	12,0						8	9	170		
*3955	2340	7,0			36,0	03-57	01-60	1	2	20	PRDOUCED (B)	
3856	2450	20,0				01-70		*	3	30		*ADJ TO EXISTING WF +EST
3931	2660	18,0	17,0	75	36,0	10-51		10	10	300	GRAV, PROD (M)	
3933	2400	8,0	18,5	75	37,0	04-52		3	8	80	GRAV, PROD (M)	*COMBINED 3933&3932,1975 DROPPED 3932
	2520	8,5	17,0	57				5	11	170		
*3934	2620	12,0	17,2	57	36,0	10-50	01-74	20	26	60	GRAV, PROD (M)	*INJ SHUT DOWN 4-72
*3956	2549	15,0			37,0	05-57	12-75	1	1	20	GRAV, PROD (M)	*INJ SHUT OFF 5-11-69
3959	2420	22,0	20,0	200		11-58		7	5	270	GRAV, PROD (M)	*ESTIMATED

Field, County / Project no. *=ABD. +=P. M.	General information				Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
	Operator	Project U=Unit	Pay name	Location S-T-R	Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
NEW HARMONY C, EDWARDS, WABASH, WHITE CONTINUED										
3886	HERMAN LOEB	N MAUD U	CYPRESS	13,24-8-14W	327*	1943*	18,0*	276*	327*	1726*
			OMARA							
3961	HERMAN LOEB	A E SCHULTZ 'A'	CYPRESS	8,17-2S-13W	25*	2057*	2,9**	460**	140**	1942**
			BETHEL		40*	2482*				
4218	HERMAN LOEB	FORD	AUX VASES	20,21,22-4S-14W	*	239*	*	465*		
4294	HERMAN LOEB	GRAY 'C', 'H'	TAR SPRINGS	17,20,21-4S-14W	15*	6585*	1,0*	878**	15*	4393*
			CYPRESS							
			BETHEL							
			AUX VASES							
3866	LOEB & MITCHELL	COWLING U	BIEML	19,20,29,30-2S-13W	153**	17705**	8,5**	2265**	153**	9963**
			CYPRESS							
3888	LOEB & MITCHELL	WALTERS	TAR SPR	23-1S-13W	245*	1145*	13,4*	115*	200*	1100*
3896	LUBOIL COMPANY	HELM C	TAR SPRINGS	22-3S-14W	23	1164	*	*	*	*
3936	LUBOIL COMPANY	HELM	CYPRESS A	22-3S-14W	9	1983	0,1*	1*	*	*
3937	LUBOIL COMPANY	HELM C	CYPRESS C	22-3S-14W	56	3085	39,9*	4476*	95*	95*
3938	LUBOIL COMPANY	HELM C	AUX VASES	22-3S-14W	37	7043	*	*	*	*
3939	LUBOIL COMPANY	HELM	BETHEL	22-3S-14W	63	8534	*	*	*	*
*3940	LUBOIL COMPANY	HELM C	WALTERSBURG	22-3S-14W		3306		*		
3965	LUBOIL COMPANY	HELM	BIEML	22-3S-14W	10	634	*	*	*	*
4305	M AND M OIL CO.	FORD 'A'	WALTERSBURG	16,21-4S-14W	62**	5536**	3,4**	432**	62**	222**
			TAR SPRINGS							
			CYPRESS							
			BETHEL							
			AUX VASES							
4329	M AND M OIL CO.	M.S. DONALD	BETHEL	21-4S-14W	48*	1127*	4,9*	300*	92*	292*
			AUX VASES		44*	1471*				
4416	W. C. MCBRIDE	INDIANA STATE-EVANS	CYPRESS	4-4S-14W	15	198	4,1	91	15	391
4226	ELMER M NOVAK	CALVIN	CYPRESS	5,8-4S-14W	80*	2464*	11,2**	2925**	205**	4899**
			BETHEL		30*	2952*				
			AUX VASES		95*	11506*				
3861	O M AND F OIL CO	KEENSBURG U	BIEML	19-2S-13W	77*	505*	4,1*	156*	77*	505*
4227	PAN-ARK	BOWMAN'S BENO UNIT	TAR SPRINGS	15,16,21,22-5S-14W	92*	10152*	5,0*	2472*	92*	6548*
4276	PAN-ARK	O. SMITH 1,4,11	CYPRESS	4-4S-14W	69*	1082*	3,7*	108*	69*	492*
			BETHEL							
			AUX VASES							
*4275	POOL OIL CO.	CALVIN CONSLO	TAR SPRINGS	9,16-4S-14W		10796		1720		7283
			CYPRESS							
			BETHEL							
			AUX VASES							
3974	PRUDENTIAL OIL	FRIENDS GROVE U	BIEML	3-1S-13W,34-1N-13W	33*	2866*	1,8*	209*	33*	1828*
			JORDAN							
			CYPRESS							
3985	PRUDENTIAL OIL	FOBT-LEY UNIT	BIEML	3-1S-13W	38*	2135*	2,0*	219*	38*	1034*
			CYPRESS			473*		131*		233*
			CYPRESS	23,25,26,35,36-2S-14W		2867		467		605
*3967	RK PET. CORP.	COWLING U	CYPRESS	20-4S-14W	37*	2736*	2,1*	56*	37*	1237*
4317	REBSTOCK OIL CO.	CROSSVILLE LEASE	BETHEL							
			AUX VASES							
4393	REBSTOCK OIL CO.	OALY 'A'	CYPRESS	17-4S-14W	117*	1700*	6,8*	156*	117*	1313*
			BETHEL							
			AUX VASES							
4401	REBSTOCK OIL CO.	NATIONAL BANK WF U	TAR SPRINGS	19,20,29-4S-14W	17*	652*	0,9*	178*	17*	285*
4440	REBSTOCK OIL CO.	LOMAS	WALTERSBORG	14-4S-14W	*	*	12,2	77	*	*
			TAR SPRINGS							
1009	H V RING	J SCHROEDER	BETHEL	22,27-2S-14W	87*	1109*	4,7*	69**	87*	657*
3878	HUBERT ROSE	MAUD NW UNIT	WALTERSBURG	27,34-1S-13W	54*	1887*	3,0*	206*	54*	919*
3893	HUBERT ROSE	MAUD U	WALTERSBURG	34,35-1S-13W	59*	1614*	3,3*	380*	59*	970*
			CYPRESS							
3995	HUBERT ROSE	J.W. REISINGER	CYPRESS	4-2S-13W	10*	276*	6,3*	112*	10*	276*
3962	ROSSI OIL CO.	4 W	CYPRESS	26-1S-13W	60	906	12,0	219	60	906
*3892	ROYALCO, INC.	SCHROOT STATION MIO U	CYPRESS	34,35-1S-13W		560		123		214*
*4300	ROYALCO, INC.	REEVES UNIT C	CYPRESS	2S-3S-14W		2656		161		976
			AUX VASES							
			MCCLOSKY							
4392	ROYALCO, INC.	CALVIN WATERFLOOD C	AUX VASES	22-4S-14W	17	733	3,5	174	8	76
3895	J. W. RUDY ORLG.	EPLER FLOOD	WALTERSBURG	6-2S-13W	11	1346	1,1	293	11	927
*3928	SHAKESPEARE OIL	BRINES U	BETHEL	17,20,21,28,29-1S-13W		8754		1457		5255
4216	JOE SIMPKINS OIL	HON-BUMP-CRAWFORD	CYPRESS	32,33-3S-14W,5-4S-14W	80*	3346*	9,9**	763**	200**	4764**
			BETHEL		40*	442*				
			AUX VASES		80*	3340*				
*4217	JOE SIMPKINS OIL	ARROW-MC BRIDE ETAL	MCCLOSKY	5-3S-14W,32,33-4S-14W		762		1		
4320	JOE SIMPKINS OIL	BOULTINGHOUSE	TAR SPRINGS	9,16,17-4S-14W	10*	12027*	1,0*	772*	15*	9087*
			CYPRESS							
			SAMPLE							
			BETHEL							
			AUX VASES							
*1016	SKILES OIL CORP.	SIEGERT BOTTOMS	CYPRESS	34-2S-14W		62				
*3957	SKILES OIL CORP.	BROSTER 'F'	CYPRESS	35-2S-14W		186		36	1	42
*4222	SKILES OIL CORP.	SMITH-DAVENPORT	CYPRESS	15-4S-14W		147		4		2
*4287	SKILES OIL CORP.	CALVIN-GRIFFIN	CYPRESS	8-4S-14W		1				27
*4288	SKILES OIL CORP.	CALVIN GRIFFIN	AUX VASES	8-4S-14W		109		4		23
3935	SOHIO PETROLEUM	O G UPDEGRAFF 'A'	CYPRESS	14-3S-14W	654	7696	13,1	1715	652	14294
			BETHEL			198				
			MCCLOSKY			393		17		42
3997	SOHIO PETROLEUM	O.G. UPDEGRAFF 'A'	AUX VASES	14-3S-14W	*	429*	3,9	100	2	185
3960	SPARTAN O AND G	BELMONT NORTH UNIT	SALEM	18-1S-13W	3	3	1,9	2	3	3
3885	STONE OIL CO	AKIN FLOOD	CYPRESS	7-3S-13W	58	976	3,1	59	36	350
			BETHEL							
			AUX VASES							
			MCCLOSKY							
*4223	SUN OIL CO.	GREATHOUSE	MCCLOSKY	33-4S-14W, 4-5S-14W		1088		129		227
*4269	SUN OIL CO.	FORD 'A' WATERFLOOD	MCCLOSKY	18-5S-14W		58		13		1
*4235	SUPERIOR OIL CO.	KERN-HON UNIT	TAR SPRINGS	32,33-4S-14W		1986		536		891
*4236	SUPERIOR OIL CO.	NEW HARMONY FIELD U	AUX VASES	21,27,28,29,32,33,34-4S-14W,3,4,5-5S-14W		16673		*		*
*4237	SUPERIOR OIL CO.	NEW HARMONY FIELD U	BETHEL	26,27,28,29,32,33,34-4S-14W,3,4,5-5S-14W		32327		*		*

Field, County Proj. no.	Reservoir statistics (avg. value)					Development as of 12-31-75					Injection water		Remarks
	Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Source SD=Sand GRAV=Gravel PROD=Produced SH=Shallow	Type (F)=Fresh (B)=Brine (M)=Mixed	
NEW MARMONY C, EDWARDS, WABASH, WHITE CONTINUED													
3886	2500	11,0	16,5	115	37,0	06-64		2	6	100	PRDDUCED (B)		*ESTIMATED
	2830	9,0						1	4	80			
3961	2424	12,0	19,3	268	38,0	03-59		6	8	100	BH BD, PROD (M)		*ES7 SINCE 1972; +INCL BD7M PAYS
	2540	20,0						5	7	100			
4218	2840	18,3	15,0	20	33,1	01-56		1	2	200	SM SD (F)		*ES7; NO DA7A SINCE 1968
4294	2220	10,0				05-60		3	2	50	GRAVEL BED (F)		*ESTIMA7ED + OPERA7OR REPORTS LITTLE OIL FROM CYPRESS AND BETHEL
	2560	11,0						7	5	120			
	700	9,0						4	3	70			
	2840	18,0						9	9	180			
3866	1700	8,7	19,6	126	37,0	01-65		17	31	526	SH SD, PROD (M)		*INCL BOTM PAY8 +E87
	2460	11,1	19,2	59	37,0			18	31	801			
3988	1945	12,0				08-68		1	5	60	PRODUCED (B)		*ESTIMATED
3896	2150	20,0				04-61		3	2	80	GRAVEL BED (F)		*INCL WITH 3937
3936	2520	8,0				11-52		5	4	120	GRAVEL BED (F)		*INCL WITH 3937
3937	2550	10,0				10-54		5	5	120	GRAVEL BED (F)		*INCL 3896,3936,38,39,40,65
3938	2640	14,0	17,1	44		12-51		17	9	260	GRAVEL BED (F)		*INCL WI7M 3937
3939	2640	14,0	17,1	44		12-51		17	8	255	GRAVEL BED (F)		*INCL WI7H 3937
*3940	2115	25,0	20,1	171		12-50	09-64	5	3	80	GRAVEL BED (F)		*INCL WITH 3937
3965	1800	15,0				06-59		2	1	40	GRAVEL BED (F)		*INCL WI7H 3937
4305	2140	8,4	19,0		37,5	11-60		2	1	40	GRAVEL BED (F)		*EST +INCL ALL PAYS
	2200	9,3	15,5					1	2	40			
	2588	13,3	16,0	32				4	2	80			
	2700	14,7	16,0					1	2	30			
	2820	15,5	15,0	20				5	5	100			
4329	2695	9,0	15,0	15	37,0	09-61		2	4	60	GRAV, PROD (M)		*ESTIMATED
	2830	20,0	14,0	23	37,0			2	3	105			
4416	2698	30,0	18,0	150		07-67		1	1	20	PENN BD, PRDD (B)		
4226	2550	10,0				06-57		6	9	180	RIVER GRAVEL (F)		*ESTIMATED; +INCL ALL PAYS
	2660	10,0				11-52		3	4	80			
	2800	15,0				11-52		8	8	160			
3861	1718	12,0			35,9	01-68		1	3	40	PRODUCED (B)		*ESTIMATED
4227	2260	19,5	17,9	120	37,5	12-53		4	6	200	GRAV, PRDD (M)		*ESTIMATED
4276	2550	14,0				06-59		3	4	80	SM SD, GRAV (F)		*ESTIMATED
	2680	16,0						1	3	50			
	2807	24,0						1	2	40			
*4275	2210	10,0	7,0	50		09-58	03-74	2	2	50	SH SD, PROD (M)		
	2575	6,5						4	4	80			
	2700	11,0						10	12	230			
	2810	18,0						10	11	210			
3974	1716	18,0				03-61		6	4	120	GRAV, PRDD (M)		*ESTIMATED
	1761	16,0	18,0	61				1	1	20			
	2269	13,0						6	4	120			
3985	1710	8,0	15,0	75	32,0	03-61		3	2	70	SH SD, PROD (M)		*ESTIMATED
	2310	14,0	16,0	50			12-64	3	2	60			
*3967	2550	22,0	15,0	36	38,4	08-60	07-70	7	4	160	SM SD, PROD (M)		
4317	2578	19,0			36,0	04-61		1	1	20	SH SD, PRDD (M)		*ESTIMATED
	2672	19,0						1	1	20			
	2845	18,0						2	2	40			
4393	2580	10,0			36,0	07-63		1	1	20	BH BD, PROD (M)		*ESTIMATED
	2660	13,0						1	2	40			
	2830	10,0						1	2	40			
4401	2330	8,0				04-64		3	5	90	SH SD (F)		*ESTIMATED
4440	2200	20,0				01-68		+	4	40			*EST;+ACCIDENTAL DR DUMP FLOOD
	2125	12,0						+	2	20			
1009	2730	20,0				02-69		2	9	130	PENN SD (B)		*ESTIMATED +INCL PRIM SINCE 2-69
3870	1937	16,0	16,0	200		02-63		5	2	200	SH SD, PROD (M)		*ESTIMATED
3893	1937	8,0	16,0	320		11-63		3	3	70	GRAV, PROD (M)		*ESTIMATED
	2248	8,0	18,8	83				4	4	80			
3995	2413	9,0				06-62		1	1	10	PRDDUCED (B)		*ESTIMATED
3962	2303	14,0			35,0	10-59		5	5	50	PRDDUCED (B)		
*3892	2320	12,0			33,9	10-63	05-70	5	6	180	SH BD, PROD (M)		*E87 1965-67 DA7A ONLY
*4300	2598	18,0			35,6	01-61	01-72	5	4	150	BH SD, PROD (M)		
	2800	13,0				01-61	01-69	1	2	20			
	2910	10,0				01-61	01-69	1	2	60			
4392	2830	20,0	11,7	7	36,5	03-63		2	2	100	BH WELL (F)		
3895	2075	16,0	20,0	140	36,8	04-63		2	2	60	PENN SD, PRDD (B)		
*3928	2600	17,0	16,0	35	35,0	08-56	02-69	35	32	524	SH SD, PROD (M)		
4216	2600	9,0	15,0	8	35,0	09-56		12	8	240	GRAVEL BED (F)		*E87IMATED; +INCL ALL PAY8
	2650	11,0						3	2	60			
	2800	14,3						9	11	200			
*4217	2900	9,4			34,5	09-56	12-59	4	7	120	GRAVEL BED (F)		
4320	2200	15,0			36,0	11-59		3	2	50	GRAVEL BED (F)		*ESTIMATED
	2580	11,5	17,0	30				13	13	280			
	2690	10,0	11,0	13				3	3	60			
	2710	15,0	11,0					3	2	60			
	2830	18,0	20,0					15	15	320			
*1016	2566	12,0				08-58	02-62	1	2	30	GRAV, PRDD (M)		
*3957	2531	13,0	17,0	20	39,5	10-56	04-66	2	1	20	GRAV, PRDD (M)		
*4222	2630	10,0	17,7	145		05-55	10-57	1	2	30	TAR BPR, PROD (B)		
*4287	2552	10,0				09-59	12-62	1	2	30	GRAV, PRDD (M)		
*4288	2800	20,0				09-59	12-64	2	2	40	GRAV, PROD (M)		
3935	2500	25,0	21,0	200	39,0	10-55		2	4	120	PRODUCED (B)		
	2640	7,0	17,7			06-66		2	2	60			
	2860	4,0				06-64		1	2	60			
3997	2770	10,0	19,0			06-62			2	100	PRODUCED (B)		*INJ,SUSP, 1972
3960	3430	15,0	10,0		39,0	12-73		1	6	140	TAR SPR AND PRDD,(B)		
3885	2480	14,0				08-70		3	5	80	PRODUCED, FRESH (M)		
	2640	18,0						2	1	40			
	2750	22,0						1	3	40			
	2830	10,0						2	1	60			
*4223	2900	5,0			36,9	08-47	02-57	1	2	90	GRAVEL BED (F)		
*4269	2900	T,0			38,0	05-48	07-52	1	1	40	GRAVEL BED (F)		
*4235	2250	13,3	17,3	85	37,4	02-54	01-70	1	1	121	GRAVEL BED (F)		
*4236	2830	8,9	17,9	48	37,0	11-56	01-70	33	32	660	RIVER GRAV, PROD(M)		*INCL WI7M 4390
*4237	2710	12,4	15,4	32	37,0	11-56	01-70	33	48	1000	RIVER GRAV, PRDD (M)		*INCL WITH 4390

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
NEW HARMONY C, EDWARDS, WABASH, WHITE										
CONTINUED										
4238	SUPERIOR OIL CO.	WALTERSBURG SAND UNIT	WALTERSBURG	4,5,9-5S-14W	467*	18830*		1620*		2658*
4302	SUPERIOR OIL CO.	N.H.R. UNIT	TAR SPRINGS	9-5S-14W	7	299	3.2	43	1	22
4311	SUPERIOR OIL CO.	NORTHEAST UNIT	TAR SPRINGS	14,22,23,26,27,34-4S-14W		283	249.0*	2085*	1130*	7752*
			CYPRESS	14W	696	8040				
			BETHEL		*	267				
			AUX VASES		57	1562				
			MCCLOSKY		523	4770				
			JAMESTOWN	27,28,29,32,33,34-4S-14W	109	527	316.3*	14704*	3415*	46568*
4390	SUPERIOR OIL CO.	NEW HARMONY FIELD U	CYPRESS	14W; 3,4,5-5S-14W	3574	41624				
4391	SUPERIOR OIL CO.	NEW HARMONY FIELD U	WALTERSBURG	27,28,29,32,33,34-4S-14W	830	7136	*	*	1*	1*
			TAR SPRINGS	14W;3,4,5-5S-14W	347	2886	*	*	*	*
3948	A. K. SWANN	HEIL	CYPRESS	7,18-3S-13W	117	2810	13.4	681	91	1116
*4333	TEXACO, INC.	BRAHLETT	TAR SPRINGS	17-4S-14W		163		*		*
*4334	TEXACO, INC.	BRAHLETT	CYPRESS	17-4S-14W		443		*		*
*4371	TEXAS AMERICAN	FORD	AUX VASES	21-4S-14W		229		131		44
3910	UNIVERSAL OPRTNG	PARMENTER	CYPRESS	5-2S-13W	35*	239	3.2*	23	35*	239
			BETHEL							
3986	UNIVERSAL OPRTNG	BUMP	CYPRESS	5-2S-13W	150*	1920	18.8*	261	150*	1900
			BETHEL							
4341	WEST DRILLING CO	O. EVANS	MCCLOSKY	4-4S-14W	47*	1297*	2.2*	147*	47*	177*
*1028	GEORGE WICKHAM	SCHROEDER	WALTERSBURG	26,27-2S-14W		2*		3*		8*
			CYPRESS							
*3981	CHARLES P. WOOD	G A BTLRHAN	BIEHL	10-1S-13W		398		76		119
			CYPRESS							
NEW HAVEN C, WHITE										
*4247	ATLANTIC RICHFLD	NEW HAVEN U	TAR SPRINGS	17-7S-11E		1844		696		73
			CYPRESS							
*4351	FRMERS PETR COOP	WABASH	TAR SPRINGS	24-7S-10E		590*		22		155
*4388	FRMERS PETR COOP	DEAD RIVER UNIT	TAR SPRINGS	13,18-7S-10E		828		452		336
4289	JUNIPER PETROLEUM C	GREATMOUSE ISLAND U	TAR SPRINGS	7-7S-11E, 7-7S-14W	43*	491*	1.8*	47*	17*	130*
			CYPRESS							
4278	SUN OIL CO.	G.N. BOETTICHER	CYPRESS	19-7S-11E	10	133	6.6	131	10	143
NEW MEMPHIS, CLINTON										
417	ELMER DELZE	NEW MEMPHIS SEC.REC.	DEV-SIL	34,35-1N-5W;3,4-1S-5W	700*	6020*	42.9*	282*	700*	3700*
OAKDALE, JEFFERSON										
*2029	FAIRWAY PETROLEUM	HORRELL-NOVAK	AUX VASES	11,14,15-2S-4E		1295*		85*		1295*
*2014	TEXACO, INC.	GREEN-VANDERHEID	AUX VASES	12-2S-4E		554		17		247
OAKDALE N, JEFFERSON										
2018	FRMERS PETR COOP	NORTH OAKDALE UNIT	MCCLOSKY	3-2S-4E	87	1192	5.1	329	89	1048
OAK POINT, CLARK, JASPER										
* 223	H AND E ORLG. CO	B. FINNEY	AUX VASES	31-9N-14W		73		7		81
225	H AND E ORLG. CO	FINNEY-PING-WARD	AUX VASES	31-9N-14W	71*	3877*	3.6*	194*	71*	3556*
ODIN, MARION										
*2600	ASHLAND O AND R	ODIN UNIT	CYPRESS	1,12,13-2N-1E;6,7, 18-2N-2E		8034		1321		
OLD RIPLEY, BOND										
6	SAH PARKER	RIPLEY U	PENN	21,28-5N-4W	*	1198*	*	89*	*	375*
OLNEY C, JASPER, RICHLAND						4020		226		3090
*3426	BELL BROTHERS	OUNDAS SOUTH UNIT	SPAR MTN	3,10-4N-10E		330*		31*		81*
*3435	O T DRILLING	NORTH OLNEY U	SPAR MTN	28,32-4N-10E		953		152		207
*3407	GULF OIL CO	EAST OUNDAS UNIT	MCCLOSKY	25,26,35,36-5N-10E		251*		44*		225*
*1903	ILL. LSE. OP.	BEBBIE	HCCLOSKY	23-5N-10E		159		33		54
*3414	J. W. RUDY DRLG.	STIFF	MCCLOSKY	34-5N-10E		2003		142		1378
*1904	SOHIO PETROLEUM	OUNDAS EAST UNIT	OHARA	14-5N-10E		3834		269		1286
*3408	TEXACO, INC.	EAST OLNEY	MCCLOSKY	23,24,25,26-4N-10E	73	4710	5.1	626	73	3663
3420	TEXACO, INC.	OLNEY WATER FLOOD	MCCLOSKY	27-4N-10E		1339		57		908
*1914	TRI-STATE CASING	HILLER-EUNICE	MCCLOSKY	23-5N-10E						
OLNEY S, RICHLAND										
*3422	M V RING	KURTZ-HARTZ	HCCLOSKY	28-3N-10E		32				
OMAHA, GALLATIN										
1447	AMERICAN PUMP	OMAHA S PALESTINE U	PALESTINE	32-7S-8E	119	372	10.1	40	10	123
1448	AMERICAN PUMP	OMAHA S UNIT	MARDINSBURG	31,32-7S-8E;5,6-8S-8E	323	1720	16.4	74	79	303
			CYPRESS							
			OHARA							
			SPAR MTN							
1443	EXXON	OMAHA	PALESTINE	33-7S-8E;4-8S-8E	779	8439	70.5	570	562	4441
			TAR SPRINGS							
			AUX VASES							
1437	T. W. GEORGE EST.	OMAHA S UNIT	AUX VASES	34-7S-8E;3,4-8S-8E	201	2960	11.7	689	116	1011
**1414	HUMBLE O AND R	OMAHA	PALESTINE	33-7S-8E, 4-8S-8E		5763		3119		4436
1439	JUNIPER PETROLEUM C	CANE CREEK U	AUX VASES	4-8S-8E	90	974	2.0	55	44	453
*1434	NAPCO	PHILLIPS FLOOD	SPAR MTN	32-7S-8E		40		7		2
OMAHA S, GALLATIN, SALINE										
*1432	DAVID ROTHSTEIN	WOOLARD	CYPRESS	7-8S-8E		164				
OMAHA W, SALINE										
3623	ILL. MID-CONT.	OMAHA WEST	SAMPLE	36-7S-7E;1-8S-7E; 6-8S-8E	223*	1703*	13.0*	123*	223*	1498*
ORCHARDVILLE, WAYNE										
4093	DUNCAN LSE-ROY	ORCHARDVILLE	AUX VASES	29-1N-5E	28	348	7.5	103		
ORIENT, FRANKLIN										
1335	V. R. GALLAGHER	ORIENT	AUX VASES	9-7S-2E	52	323	9.5	183	5	96

Field, County / Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow / Type (F) = Fresh (B) = Brine (M) = Mixed	Remarks
NEW HARMONY C, EDWARDS, WABASH, WHITE CONTINUED												
4238	2206	43,0	19,2	475	38,0	10-53		1*		333	GRAV, PROD (M)	*ILLINOIS PORTION OF PROJ
4302	2207	10,0	18,0	46	37,0	02-66		1	1	80	GRAVEL SEQ (F)	
4311	2193	8,0	16,0	40	36,0	02-66	05-70	1	8	160	GRAV, PROD (M)	*INCL CYPRESS, A.V., MCCLOSKY
	2600	12,0	18,0	100				2	12	240		
	2741	10,0	16,0	37			06-68	*	1	70		
	2850	19,0	15,0	12	36,0	12-66		8	30	90		
	2886	7,0	14,0	295		10-66		2	10	100		
4390	707	9,0	20,1	159	33,0	07-70		3	3	60	RIVER GRAV, PROD (M)	*INCL 4236,4237,4391
	2550	10,0	17,0	37	37,0	08-64		106	109	3138		
4391	2120	10,0	18,0	47	37,0	08-64		15	30	400	RIVER, PROD (M)	*INCL WITH 4390
	2210	8,0	17,0	40	37,0	08-65		12	15	220		
3948	2450	15,0				11-55		6	11	140	GRAVEL SEQ (F)	
*4333	2296	16,0			38,3	11-61	01-68	2	4	80	SM SD, PROD (M)	*INCL WITH 4335
*4334	2670	25,0			38,3	11-61	12-68	2	3	80	SM SD, PROD (M)	*INCL WITH 4335
*4371	2830	25,0				02-63	12-67	1	2	30	GRAV, PROD (M)	
3910	2410	13,0			36,9	04-67		1	1	20	PRODUCED (B)	*ESTIMATED
	2530	7,0						1	1	20		
3986	2400	15,0				01-62		1	4	70	PRODUCED (B)	*ESTIMATED
	2540	10,0						1	4	60		
4341	3000	5,0				10-49		1	4	50	GRAVEL SEQ (F)	*ESTIMATED
*1028	2150	12,0				06-64	06-73	3	6	80	SM SD, PROD (M)	*ESTIMATED SINCE 1967
	2640	12,0						2	4	60		
*3981	1780	10,0	16,3	25	33,0	03-61	08-68	1	1	20	PURCH, PROD (B)	
	2235	12,0						2	1	30		
NEW HAVEN C, WHITE												
*4247	2090	7,0	17,5	50	39,0	07-54	05-68	2	4	175	SM SD (F)	
	2435	10,0						10	10	325		
*4351	2135	10,0	18,0	350	37,0	07-62	01-74	1	3	90	GRAVEL SEQ (F)	*OPERATION SUSPENDED 1970
*4388	2200	6,0	19,0	98	38,0	09-64	12-74	3	7	78	GRAVEL SEQ (F)	
4289	2148	24,0	18,0	48	37,0	01-66		3	2	60	RIVER GRAV (F)	*ILL PORTION OF PROJ WHICH IS 13,9% OF TOTAL
	2476	10,0	14,8	17				2	1	30		
4278	2435	12,0	15,0	45	36,0	08-59		1	4	40	SM SD (F)	
NEW MEMPHIS, CLINTON												
417	1960	99,0				06-68		3	23	580	SALEM, PROD (B)	*ESTIMATED
OAKDALE, JEFFERSON												
*2029	2900	20,0				01-64	01-74	3	11	150	PRODUCED(B)	*EST;WF PROD EST 40% PRIM,1964
*2014	2870	15,0	20,2	120	36,5	08-61	12-64	3	2	100	PENN SD, PROD (B)	
OAKDALE N, JEFFERSON												
2018	2931	10,0				06-64		4	7	290	POND, PROD (M)	
OAK POINT, CLARK, JASPER												
* 223	1180	20,0			36,6	10-58	12-60	2	6	80	PENN SD (B)	
225	1190	12,0	13,1	40	36,6	04-67		20	12	220	GRAVEL SEQ (F)	*ESTIMATED
ODIN, MARION												
*2600	1700	15,0	20,0	78	38,0	10-49	10-62	14	22	230	TAR SPR, PROD (B)	
OLD RIPLEY, BOND												
6	600	20,0			36,0	09-57		10	11	110	SM SD, PROD (M)	*EST, SINCE 1964; +INACTIVE 1975
OLNEY C, JASPER, RICHLAND												
*3426	2991	4,7	15,4	281	48,0	09-63	01-73	10	7	740	PENN SD (B)	
*3435	2950	6,0				09-66	12-72	3	4	210	SM SD, CREEK (F)	*ESTIMATED SINCE 1967
*3407	2985	6,0	12,5		41,4	10-56	09-62	5	4	220	PENN SAND (B)	
*1903	2925	5,0	12,0			01-61	10-72	1	1	80	PRODUCED (B)	*INACTIVE 1970-1972
*3414	2935	7,0			40,0	04-66	01-72	2	2	90	CYPRESS, PROD (B)	
*1904	2900	8,0			35,0	04-55	05-61	4	7	120	CYPRESS (B)	
*3408	3100	5,3	13,8	522	37,0	03-51	04-71	6	16	458	PRODUCED (B)	
3420	3000	13,0	13,8	500	37,0	11-46		1	2	280	PRODUCED (B)	
*1914	2940	14,0	16,8	775	40,0	05-54	12-66	1	1	40	PRODUCED (B)	
OLNEY S, RICHLAND												
*3422	3150	6,0				06-61	01-62	1	4	50	CYPRESS (B)	
OMAHA, GALLATIN												
1447	1725	9,5	17,0	50	27,1	12-71		3	6	133	PRODUCED (B)	
1448	2175	12,0	14,0	10	35,0	03-71		3	2	60	SM SAND (F)	
	2375	5,0	15,0	50	36,0			1	1	20		
	2725	4,0	13,0	60	37,5			4	16	240		
	2780	4,0	13,0	20	37,5			1	2	50		
1443	1700	17,0	18,9	427	31,0	02-69		4	19	425	PRODUCED (B)	
	1950	20,0	16,4	26				3	3	100		
	2650	10,0	9,2	5				1	2	30		
1437	2710	12,0	12,0		41,5	10-65		6	9	253	PENN SD (B)	
+*1414	1700	17,0	18,9	427	26,0	10-44	02-69	1	16	280	PRODUCED (B)	
1439	2678	30,0			37,6	11-65		2	7	100	SM SD, PROD (M)	
*1434	2760	20,0			37,0	05-65	11-66	1	3	40	CREEK, PROD (M)	
OMAHA S, GALLATIN, SALINE												
*1432	2541	19,0	12,9	24	27,0	10-60	12-63	1	1	20	TAR SPRINGS (B)	
OMAHA W, SALINE												
3623	2700	10,0				06-68		1	7	100	PRODUCED (B)	*ESTIMATED
ORCHARDVILLE, WAYNE												
4093	2835	10,0				08-65		1	3	40	SM SD, PROD (M)	
ORIENT, FRANKLIN												
1335	2670	15,0	18,9	75	38,9	10-66		1	3	40	TAR SPRINGS,PROD (B)	

TABLE 11 - WATERFLOOD OPERATIONS

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
OSKALOOSA, CLAY										
342	IVAN R. JONES	OSKALOOSA UNIT	AUX VASES	26,27,34,35-4N-5E	39**	2820**	2.1**	130**	39**	662**
			MCCLOSKY			158		1219		3393
* 307	TEXACO, INC.	OSKALOOSA UNIT	BENOIST	26,27,34,35-4N-5E						
PARKERSBURG C, EDWARDS, RICHLAND										
*3432	ACME CASING	RIGGLEY	MCCLOSKY	30-2N-14W		52		7		44
*3415	REVIS O. CALVERT	PARKERSBURG	MCCLOSKY	16,21-2N-14W		107		26*		43
*3424	CONTINENTAL OIL	KOERTGE "S"	BETHEL	30-2N-14W		179		6		25
*3409	HARATMON OIL CO.	PARKERSSURG U	MCCLOSKY	8-3N-9E		5134*		159*		1859*
*1017	V. T. ORLG. CO.	PARKERSBURG U	CYPRESS	6-1N-14W, 31-2N-14W		911*		145*		470*
PASSPORT, CLAY										
354	R & R OIL CO	PASSPORT UNIT	MCCLOSKY	2-4N-8E, 35-5N-8E	18**	1674*	1.0*	203*	18*	26*
305	SHAKESPEARE OIL	STANLEY-HINTERSMER	MCCLOSKY	12-4N-8E	15	648	2.7	65*	21	364
327	SHAKESPEARE OIL	PASSPORT U	MCCLOSKY	11,12,14-4N-8E	113	11528	2.8	580	91	7313
PASSPORT S, CLAY, RICHLAND										
*3417	CONTINENTAL OIL	PASSPORT SOUTH UNIT	CYPRESS	18-4N-9E		406		43		76
PATOKA, MARION, CLINTON										
2639	FEAR AND DUNCAN	NW PATOKA	BENOIST	19,20-4N-1E	220*	4840*	12.2*	241**	220*	4340*
*2601	KARCHMER PIPE	PATOKA BENOIST	BENOIST	20,21,28,29-4N-1E		68093		6542		48046
2602	KARCHMER PIPE	PATOKA ROSICLARE	SPAR MTN	21,28,29-4N-1E	118*	5867*	6.8*	1583*	618*	6062*
*2603	KARCHMER PIPE	STEIN UNIT	CYPRESS	28-4N-1E		220		63		228
2614	KEWANEE OIL CO.	W. PATOKA TRENTON U	TRENTON	1-3N-1W	207	8767	8.8	560	207	4242
				6-3N-1E, 31,32-4N-1E						
PATOKA E, MARION										
2638	MIGMLAND OIL CO	TMALMAN	CYPRESS	35-4N-1E	*	*	14.5*	199*		
*2629	MOBIL OIL CORP.	F H PEDDICORD	CYPRESS	34-4N-1E		133		7		9
2631	SMELL OIL CO.	EAST PATOKA UNIT	CYPRESS	34-4N-1E	837	9413	27.4	524	534	6633
			BENOIST							
PATOKA S, MARION										
2640	E. M. BELF	OELAY	CYPRESS	9-3N-1E	*	*	0.7*	23*	15*	375*
2627	JOE SIMPKINS OIL	PATOKA SOUTH	CYPRESS	4,5,8,9-3N-1E	265*	11510*	14.3*	927*	265*	5365*
2619	TRI STAR PROD CO	BENOIST-SANDSTONE U	BENOIST	5-3N-1E	205*	1324	22.0*	366	205*	1258
PHILLIPSTOWN C, EDWARDS, WHITE										
4395	ABSHER OIL CO	GARFIELD-PARSON	AUX VASES	7-4S-14W	60*	2018*	5.5*	291*	60*	1115*
4323	N. A. SALDRIDGE	MICHAELS-GREEN-STURM	CYPRESS	30-3S-14W	10*	315*	0.5*	13*	10*	246*
			BETHEL							
			AUX VASES							
4257	BARGER ENG	PHILLIPSTOWN U	OEGONIA	6-5S-11E	112	1652	4.1	170	87	1742
			TAR SPRINGS							
4414	SARGER ENG	CLEVELAND	OEGONIA	36-4S-10E,1-5S-10E,	329	2699	5.3	402	88	3607
			TAR SPRINGS	31-4S-11E						
4432	BARGER ENG	PHILLIPSTOWN	PENN	31-4S-11E/36-4S-10E	553	1144	94.7	155	314	780
			TAR SPRINGS							
			AUX VABES							
4249	C. E. BREHM	PHILLIPSTOWN UNIT	PENN	19,30-4S-14W,	20	1029	2.1	188		170*
			CYPRESS	30-4S-11E						
			PENN	31-3S-14W		3686		1215		2777
*4251	BRITISH-AMERICAN	N CALVIN UNIT	OEGONIA	1-5S-10E,6-5S-11E	143*	2121*	7.9*	508*	143*	780*
4349	R. G. CANTRELL	PHILLIPSTOWN U	TAR SPRINGS							
			SETMEL	30-3S-11E	1	61	0.2	11		5
*4344	COY OIL CO	GREEN	BIEML	31-3S-14W		650		30		
*4319	DUNCAN LSE-ROY	HETCALF	CLARK	30-4S-11E	167	3765*	18.5**	596**	153**	1667**
4298	EASON OIL CO.	CLARK WATERFLOOD	OEGONIA							
			SETMEL			1102*				
			AUX VABES							
1029	FEAR AND DUNCAN	JOHNSON COOP	MCCLOSKY	18-3S-11E	120*	1319*	6.7*	75*	120*	387*
4243	FISK & FISK	RAWLINSON 7	OEGONIA	29-3S-14W	132*	709*	7.7*	102*	132*	633*
			CLORE							
			CYPRESS							
			SETMEL							
			AUX VASEB							
			MCCLOSKY		8*	183*	0.2*	20*	8*	53*
4245	FISK & FISK	RAWLINSON	CYPRESS	29-3S-14W	87*	1573*	5.0*	50*	87*	665*
4343	FISK & FISK	SEIFRIED WF	BIEML	30-3S-11E						
			SETMEL			376		185*		146
*4373	V. R. GALLAGHER	CLEVELAND TAR SPRGS U	TAR SPRINGS	25-4S-10E	321	2424	11.3	256	107	766
4387	V. R. GALLAGHER	KUYKENDALL	CLRK-SPROPT	25-4S-10E						
			BUCHANAN							
			OEGONIA							
4224	GETTY OIL CO	N PHILLIPSTOWN	PENN	18,19-4S-11E	633	4086	50.1	365	257	2178
			OEGONIA							
			CLORE							
*4370	GETTY OIL CO	DENNIS "B" DEEP	SETMEL	18-4S-11E		127		1		14
			AUX VASES							
			MCCLOSKY		36*	78*	2.0*	55*	36*	63*
4417	W. G. HARNESS OIL	CECIL & GILLISON	BIEML	31-3S-14W		1791		160		949
*4277	KIRBY PETROLEUM	W.P.S.S. UNIT	BETHEL	26,35-4S-10E	367	2733	67.0	835	323	1581
4284	W. C. MCBRIDE	ARNOLD	PENN	6-4S-14W						
			WALTERSBURG							
			AUX VASES			787		144		552
*4250	MOBIL OIL CORP.	GRAYVILLE U	CYPRESS	20,29-3S-14W		1156		426*		499
*4252	MOBIL OIL CORP.	N CALVIN	BIEML	30,31-3S-11E		109*		3*		
*4369	E. M. MORRIS EST	MORRIS A, B	CYPRESS	19,30-3S-11E	30*	778*	1.5*	42*	30*	646*
4342	ELMER H NOVAK	N CALVIN BIEML U	BIEML	31-3S-14W	403	2532	15.4	376	165	1592
4421	LOUIS PESSINA	PHILLIPSTOWN FLOOD	BIEML	19,30-3S-14W	38	1355	6.5	119	10	112
4215	PHILLIPS PET. CO	KERN U	TAR SPRINGS	35,36-4S-10E,						
			AUX VASES	1,2-5S-10E		197		16		51
*4254	PHILLIPS PET. CO	LAURA	BETHEL	19-4S-11E	28	2073	22.9	370*	3	410*
4255	PHILLIPS PET. CO	PHILLIPSTOWN UNIT	PENN	30-4S-11E/31-4S-14W						
			BETHEL							
			AUX VABES							

Field, County / Proj. no.	Reservoir statistics (avg. value)					Development as of 12-31-75					Injection water		Remarks
	Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Date first inj.	Date abd.	No. of wells: Inj.	No. of wells: Prod.	Acres under inj.	Source: SD = Sand, GRAV = Gravel, PROD = Produced, SH = Shallow	Type: (F) = Fresh, (B) = Brine, (M) = Mixed	
DOKALOOSA, CLAY													
342	2641	10,0	13,0		37,0	12-63		3	3	100	PENN SD, PROD (B)		*ESTIMATED; +INC DROPPED PROJ 341
	2742	11,0			37,0			3	3	100			
* 307	2600	14,2	15,6	54	37,0	01-53	10-68	9	4	396	PENN SD, PROD (B)		
PARKERSBURG C, EDWARDS, RICHLAND													
*3432	3190	8,0				04-65	02-69	1	3	80	PRODUCED (B)		
*3415	3060	10,0				01-55	01-56	2	7	160	PRODUCED (B)		*INCL PRIM PROD 1-55 TO 1-56
*3424	2960	15,0				09-59	07-64	1	1	20	PRODUCED (B)		
*3409	3130	8,0	18,0	800		03-55	12-64	5	5	200	CYPRESS, PROD (B)		*INCL 3416
*1017	2770	14,8	16,8	120	37,2	02-59	12-68	3	8	256	PENN SD, PROD (B)		*ESTIMATED 1965-68
PASSPORT, CLAY													
354	3025	10,0	15,0	35	38,0	06-65		3	2	260	PENN SD, PROD (B)		*ESTIMATED; +SWD ONLY
308	3000	9,0			37,0	09-57		1	2	40	PRODUCED (B)		*INCL PRIM PROD SINCE 9-57
327	3000	10,0	16,9	911	38,2	07-58		4	5	305	CYPRESS, PROD (B)		
PASSPORT S, CLAY, RICHLAND													
*3417	2700	8,0	15,0	60		07-59	06-64	2	2	100	PENN SD, PROD (B)		
PATOKA, MARION, CLINTON													
2639	1445	10,0				01-66		2	13	160	PRODUCED (B)		*EST +INCL PRIM PROD
*2601	1410	27,0	19,0	110	39,0	09-43	12-70	40	47	527	PRODUCED (B)		
2602	1550	9,0	18,8	223	40,0	07-48		21	12	445	PRODUCED (B)		*ESTIMATED
*2603	1280	10,0	21,0	32	39,0	08-51	12-70	6	2	61	PRODUCED (B)		
2614	3930	17,0	8,0	3	43,0	06-61		11	14	520	PENN SD, PROD (B)		
PATOKA E, MARION													
2638	1340	15,0				06-65		*	10	100			*ADJACENT TO ACTIVE W.F.; +EST
*2629	1370	19,0	19,2	62	38,6	06-66	01-68	2	1	30	TAR SPR, PROD (B)		
2631	1350	18,0	20,0	139	36,0	06-65		7	14	150	TAR SPR, PROD (B)		
	1465	11,0	18,0	120				2	4	60			
PATOKA S, MARION													
2640	1350	7,0				10-64		*	4	40			*ADJ.TO ACTIVE WF; +ESTIMATED
2627	1360	15,1				08-64		29	29	580	TAR SPR, PROD (B)		*ESTIMATED
2619	1456	14,0			36,5	02-64		6	13	200	TAR SPR, PROD (B)		*ESTIMATED
PHILLIPSTOWN C, EDWARDS, WHITE													
4395	2885	15,0			38,5	04-61		1	3	222	PENN SD, PROD (B)		*ESTIMATED
4323	2700	10,0				06-68		1	2	30	PENN SD (B)		*ESTIMATED
	2825	6,0						1	2	30			
	2920	10,0						1	3	40			
4257	1928	16,0			36,0	12-69		2	3	40	PRODUCED (B)		
	2300	7,0				02-56		2	5	80			
4414	1935	15,8				11-67		4	4	90	PRODUCED (B)		
	2385	7,0				05-65		2	4	380			
4432	1350	20,0	20,0	200	36,0	11-73		5	20	150	RIVER GRAVEL (F)		
	2300	20,0	18,0	20									
	2850	10,0											
4249	1950	10,0	13,0	36	36,0	06-65		3	5	90	PENN SD, PROD (B)		*TMRU 1969 ONLY
	2730	18,0						2	4	60			
*4251	1550	29,0	17,6	86	32,0	06-51	11-63	9	9	180	TAR SPR, PROD (B)		
4349	1970	10,0	18,3	35	37,7	09-62		6	10	200	RIVER, PROD (M)		*ESTIMATED
	2380	8,0	15,0	29	35,7			2	3	70			
*4344	2820	10,0	13,0	8	36,0	11-62	01-67	1	2	30	GRAV, PROD (M)		
*4319	1824	12,0			32,8	12-64	06-71	2	4	40	TAR SPR, PROD (B)		
4298	1350	15,0	22,2*	275		04-70		8	8	80	SM SD, PROD (M)		*CLARK, OEG +BETMEL, AUX VABES
	1950	40,0	16,5	21		01-66		8	8	80			**ALL PAYS
	2810	14,0				06-60	12-65	4	7	110			
	2920	10,0				09-60	12-65	4	7	100			
1029	3116	5,0	12,0	100	37,0	05-64		2	1	35	PENN SD, PROD (B)		*ESTIMATED
4243	1997	3,0				01-66		1	1	80	PRODUCED (B)		*ESTIMATED
	2050	6,0						1	1	50			
	2700	14,0						1	5	60			
	2803	8,0						2	3	80			
	2910	11,0						1	3	50			
	3000	12,0						1	2	60			
4245	2700	10,0				07-67		1	2	30	PURCHASED (M)		*ESTIMATED
4343	1842	14,0	16,2	88	32,0	06-62		2	2	50	PENN SD, PROD (B)		*ESTIMATED
	2820	11,0	14,2	10				3	4	150			
*4373	2310	9,0	18,3	68	33,9	10-63	10-72	3	2	150	PENN SD, PROD (B)		*INCL PRIM PROD SINCE 10-63
4387	1300	15,0				01-71		1	1	20	PENN SD,PROD,(B)		
	1490	15,0				07-64		2	2	40			
	1970	16,0				01-67		1	2	40			
4224	1400	10,0				01-70		2	14	40	PENN SAND, PROD (B)		
	1990	16,0				12-67		7	14	191			
	2035	6,0				12-67		3	4	80			
*4370	2845	15,0			34,0	05-71	07-72	2	2	37	PENN SD, PROD (B)		
	2930	25,0						2	2	37			
	3040	23,0						2	2	37			
4417	1830	20,0			34,0	06-72		1	6	40	PRODUCED		*EST;AOJ TO ACTIVE WF SINCE 1964
*4277	2840	11,0	15,5	150	38,0	06-56	12-63	9	12	270	PENN SD, PROD (B)		
4284	1500	25,0	16,5	168		11-67		2	3	70	PENN SAND,PROD(B)		
	2290	5,0						2	1	30			
	2900	10,0	18,0	100				2	3	70			
*4250	2850	27,4	18,4	64		08-54	07-69	2	4	60	PRODUCED (B)		
*4252	1830	11,0			32,8	05-51	02-61	5	9	60	SM SD, PROD (M)		*INCL PRIM PROD 1951-1961
*4369	2700	10,0				08-63	12-65	3	4	40	SM SD (F)		*NO DATA SINCE 1964
4342	1800	25,0	17,7		32,0	6-63		3	3	30	PRODUCED (B)		*ESTIMATED
4421	1830	15,0				02-68		3	12	240	PRODUCED(B)		
4215	2380	13,0			36,0	03-68		1	2	30	WELL, PROD (M)		
	2950	18,0	20,0	60				2	4	90			
*4254	2800	10,0	15,0	46	37,0	03-52	01-64	2	5	20	PRODUCED (B)		
4255	1850	47,0				08-71		1	5	60	PRODUCED (B)		*OPERATOR ADJUSTED
	2800	18,0				10-57		6	2	80			
	2930	24,0				10-57		2	5	80			

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
PHILLIPSTOWN C, EDWARDS, WHITE CONTINUED										
*4232	SKILES OIL CORP.	L.O. CLEVELAND	TAR SPRINGS	36-4S-10E		48				
4225	SUN OIL CO.	CARR-RENSHAW	CLORE AUX VASES	18-4S-14W	*	*	29.0	197	47	187
			MCCLOSKY							
*4256	SUN OIL CO.	PHILLIPSTOWN U	CLORE	6-5S-11E		234		110		58
*4270	SUN OIL CO.	PHILLIPSTOWN	TAR SPRINGS	6-5S-11E		58				251
*4315	TEXACO, INC.	PHILLIPSTOWN COOP	BETHEL AUX VASES	18-4S-14W		909		17		139
			MCCLOSKY							
*4253	WEST DRILLING CO	FLORA UNIT	OEGONIA	24-4S-10E		1471*		129*		1009*
4306	WEST DRILLING CO	LAURA JOHNSON	OEGONIA AUX VASES	19-4S-11E	25*	186*	4.9*	57*	60*	445*
			OMARA		20*	170*				
					20*	175*				
PHILLIPSTOWN S, WHITE										
4357	REBSTOCK OIL CO.	GIVEN-BROWN	TAR SPRINGS	11-5S-10E	10*	580*	0.2*	144*	10*	169*
RACCOON LAKE, MARION										
*2617	TEXACO, INC.	ROSICLARE-MCCLOSKY U	SPAR MTN MCCLOSKY	3-1N-1E		1844		187*		1909*
2626	TEXACO, INC.	RACCOON LAKE UNIT	CYPRESS BENOIST	3-1N-1E	305	3047	8.8*	62	416*	3923
						509				
RALEIGH, SALINE										
*3615	WALTER DUNCAN	SPURLOCK	CYPRESS	2-8S-6E		167*		53*		82*
3617	FARRAR OIL CO.	RALEIGH UNIT	CYPRESS	35-7S-6E, 2-8S-6E	69*	4821*	3.6*	938*	69	585*
*3605	KEWANEE OIL CO.	RALEIGH U	AUX VASES	10,15,16-8S-6E		1874		282		964
RALEIGH S, SALINE										
3626	BUFAY OIL CO	OGLESBY-JAMES	WALTERSBURG	27-8S-6E	30	32	3.6	4	10	12
3627	BUFAY OIL CO	HARRISBURG NORTH U	WALTERSBURG	27-8S-6E	56**	56**	1.7	2	8*	8*
3618	HERMAN GRAHAM	S. RALEIGH U	AUX VASES	20-8S-6E	100*	2311*	4.4*	205*	100*	1609*
*3604	ILL. MID-CONT.	RALEIGH UNIT	AUX VASES	20-8S-6E		1246*		64*		800*
3616	RK PET. CORP.	LEITCH ETAL	AUX VASES	20,21,28,29-8S-6E	24	1224	1.9	111	2	208
RAYMOND E, MONTGOMERY										
*2900	OARE PETROLEUM	FOSTER-POGGENPOHL	PENN	15,22-10N-4W		38*		6*		15*
RICHVIEW, WASHINGTON										
4016	NICK BABARE	CANTRELL-MARTOCCIO	CYPRESS	2-2S-1W	54*	314*	3.1*	40*	54*	279*
4015	N. A. BALORIOGE	RICHVIEW	CYPRESS	2-2S-1W	143*	2333*	78.4*	421*	143*	2103*
4012	C. T. EVANS	RICHVIEW UNIT	CYPRESS	2-2S-1W	657	5867	11.7	418*	273	2014
4017	E. H. SELF	SKIBINSKI	CYPRESS	10-2S-14W	113*	338*	6.2*	42*	113*	253*
4014	GEORGE THOMPSON	THOMPSON	CYPRESS	35-1S-1W/2-2S-1W	115*	4950*	15.2*	304*	115*	2765*
RITTER N, RICHLAND										
*3430	ZANETIS OIL PROP	SE OLNEY U	SPAR MTN	18-3N-1E		92		5		54
ROACHES N, JEFFERSON										
*2009	TEXACO, INC.	ROACHES NORTH UNIT		5,8-2S-1E		2590		30		2081
ROCHESTER, WABASH										
3970	ASHLAND O AND R	NORTH ROCHESTER U	PENN WALTERSBURG	11,14-2S-13W	166	3593	4.5	447	115	1596
3972	ASHLAND O AND R	ROCHESTER COOP	PENN	14-2S-13W	416	7243	4.4	278	118	1559
3968	YINGLING OIL, INC	KENNARD	PENN WALTERSBURG	14-2S-13W	*	11592*	*	783*	*	4585*
ROLAND C, GALLATIN, WHITE										
4314	ABBMER OIL CO	NORRIS CITY	HARDINSBURG	11,14-6S-8E	15*	600*	0.7*	64*	15*	197*
4435	N. A. BALORIOGE	PORTER	WALTERSBURG CYPRESS AUX VASES	12-7S-8E	10*	510*	0.4*	38*	10*	510*
4413	WM. BECKER	CROZIER-GILLIHAN	HARDINSBURG	36-5S-8E	39*	712*	2.2*	45*	39*	712*
4324	ENERGY RESOURCES	N ROLAND U	AUX VASES	35-6S-8E/2-7S-8E	23*	134*	1.4*	8*	23*	119*
4350	ENERGY RESOURCES	S ROLAND U	CYPRESS AUX VASES	10,11-7S-8E	147*	791*	8.3*	56*	147*	507*
1418	EXXON	S. ROLAND	AUX VASES	16,21,27-7S-8E	*	1583	1.6	198	14	896
4258	EXXON	S.W. ROLAND	WALTERSBURG AUX VASES	14,15,16-7S-8E	1276	33840	43.3	2647	464	10706
4266	EXXON	ROLAND AREA U I	CYPRESS BETHEL AUX VASES	2,11-7S-8E	478	8373	62.2	1398	831	6238
4436	FARRAR OIL CO.	MARTIN	AUX VASES	13-7S-8E	80*	480*	11.6*	35*	80*	480*
4396	FEAR AND DUNCAN	HOBLEY-GREER	TAR SPRINGS	25-6S-8E	41*	351*	2.3*	58*	41*	278*
*4361	F. J. FLEMING	OOERNER UNIT WF	WALTERSBURG	12,13-7S-8E		1458		80		888*
*4262	T. W. GEORGE EST.	PANKEY-MOOREHEAD UNIT	CYPRESS	17,20-7S-8E		55*				
*4259	HUMBLE O AND R	STOKES U	HAROLDSBURG	5-6S-9E		755		543		1270
4375	LOOK OIL CO	ATCHLEY	CLORE	17-6S-9E	34*	518*	2.2*	31*	34*	274*
*4347	E. F. MORAN, INC	NORRIS CITY	CYPRESS BETHEL	33-6S-8E		771		15		
*1446	MURVIN OIL CO.	ROLAND POOL U	BETHEL	24-7S-8E		1307*		57*		521*
4419	MURVIN OIL CO.	ROLAND AUX VASES	AUX VASES	13,14,24-7S-8E	233*	1363*	13.7*	146*	233*	868*
*4407	NAPCO	HUGHES FLOOD	CYPRESS	9-6S-9E		458		14		164
4403	NATIONWIDE ENERGY	ROLAND U	CYPRESS BETHEL AUX VASES	1,12,13-7S-8E	187*	2815*	10.7*	224*	187*	874*
*4418	DENNIS PAINE	COLLINS-ANDERSON	BETHEL	16-7S-8E		193*		42*		81*
4422	PETRO INTERNATIONAL	GENTRY & LOWRY	TAR SPRINGS	13-6S-8E	423*	1263*	23.6**	91*	400*	785*
4310	REBSTOCK OIL CO.	GEN AMER LIFE	CYPRESS CLORE WALTERSBURG CYPRESS BETHEL AUX VASES	1-7S-8E	113*	2165*	6.5*	126*	113*	1620*
*1413	ROYALCO, INC.	OMAHA U	WALTERSBURG	20,21,28,29-7S-8E		12070		593		3896
*4318	ROYALCO, INC.	E. ROLAND	AUX VASES	2,3-7S-8E		1702		107		425

Field, County / Proj. no.	Reservoir statistics (avg. value)					Development as of 12-31-75					Injection water		Remarks
	Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow	Type (F) = Fresh (B) = Brine (M) = Mixed	
PHILLIPSTOWN C, EDWARDS, WHITE CONTINUED													
*4232	2300	12,0				11-55	01-58	1	2	30	PENN SAND (B)		
4225	2015	20,0			36,0	01-68			3	40			*INJ.WELLS ARE LINE WELLS
	2895	18,0							1	20			
	3040	8,0							2	60			
*4256	2000	10,0				12-55	06-60	1	5	50	PRODUCED (B)		
*4270	2248	10,0			34,5	01-53	06-54	1	9	10	PRODUCED (B)		
*4315	2800	17,0	14,2	T	36,3	03-69	01-72	4	3	70	PRDDUCED (B)		
	2900	10,0	14,2	31				4	3	70			
	3050	10,0					08-70	4	4	80			
*4293	2000	15,0	19,0	100	37,0	09-53	06-74	2	5	70	PRDDUCED (B)		*ESTIMATED
4306	1980	20,0				08-69		1	2	40	PRDDUCED (B)		*ESTIMATED
	2960	9,0						1	2	40			
	3035	10,0						1	1	30			
PHILLIPSTOWN S, WHITE													
435T	2320	12,0	18,1	33		12-62		2	3	60	SM SD (F)		*ESTIMATED
RACCOON LAKE, MARION													
*261T	1900	6,9	14,0	199	36,0	07-61	12-74		3		PRODUCED (B)		*INCL DROPPED PROJ 2616
	1925	5,2	11,0	292				3	2	100			
2626	1650	15,0			35,0	03-65		2	4	120	PRODUCED (B)		
	1730	15,0					05-69	1	1	70			
RALEIGH, SALINE													
*3615	2550	10,0			32,0	05-64	12-74	1	1	20	PENN SD, PROD (B)		*ESTIMATED
361T	2553	14,0			33,7	05-62		18	14	350	CYPRESS, PROD (B)		*ESTIMATED 1969-75
*3605	2945	10,0	24,0	472	39,0	10-60	12-66	3	4	70	PAINT CK, PROD (B)		
RALEIGH S, SALINE													
3626	2050	T,0				11-T4		1	3	50	PRODUCED(B)		
362T	2050	13,0				01-75		1	2	80			*SUBSURFACE INJ.)*ESTIMATED
3618	2840	12,5	18,4	130	38,0	08-64		3	4	80	PENN SD, PROD (B)		*ESTIMATED
*3604	2850	15,0		176	40,4	12-60	01-70	1	3	40	PENN SD, PROD (B)		*ESTIMATED 1964-1969
3616	2850	15,0	15,0		36,0	03-64		3	1	110	PRODUCED (B)		
RAYMOND E, MONTGOMERY													
*2900	595	6,0			34,1	08-59	12-67	2	2	20	PENN SD, PROD (B)		*ESTIMATED
RICHVIEW, WASHINGTON													
4016	1500	20,0				09-71		1	6	70	TAR SPR, PROD)(B)		*ESTIMATED
4015	1480	20,0				03-70		4	10	140	TAR SPR (B)		*ESTIMATED
4012	1485	13,0	21,0	117	39,0	10-66*		5	9	97	TAR SPR, PROD (B)		*INCL PRIM PROD SINCE 3-66
4017	1480	25,0				01-T1		*	2	20			*ADJ TO ACTIVE WF,DATA EST
4014	1477	20,0				09-63		1	7	100	TAR SPR, PROD (B)		*ESTIMATED
RITTER N, RICHLAND													
*3430	3190	4,0			38,8	09-64	12-65	1	3	160	PENN SAND,PROD(B)		
ROACHES N, JEFFERSON													
*2009	1930	10,7	14,8	134	37,2	08-60	10-73	4	18	460	PRODUCED(B)		
ROCHESTER, WABASH													
39T0	1285	12,0	19,0	100	40,1	07-60		2	3	80	GRAVEL BED (F)		
	1960	20,0	18,9	100				2	5	90			
3972	1285	12,0			30,5	01-60		3	2	70	GRAV, PROD (M)		
3968	1350	30,0	17,0	150	33,0	07-60		5	8	80	SM SD, GRAV (F)		*NO DATA 1975) *ESTIMATED
	1950	40,0	18,0	200	37,0			5	5	80			
ROLAND C, GALLATIN, WHITE													
4314	2575	8,0	16,0	30	36,6	10-69		5	4	110	SM SAND (F)		*ESTIMATED
4435	2190	12,0				01-62		1	2	30	PRODUCED(B)		*ESTIMATED
	2600	18,0						1	2	40			
	2900	10,0						1	2	40			
4413	2636	14,0	17,0	106	38,0	03-63		2	3	280	PRODUCED (B)		*ESTIMATED
4324	2950	10,0				06-T0		2	6	130	PENN SD (B)		*ESTIMATED
4350	2650	8,0				04-T0		2	4	60	PENN SD (B)		*ESTIMATED
	2950	10,0						2	4	60			
1418	2920	15,0	16,2	61	40,0	06-59		2	2	120	PENN SD (B)		*NO INJ. FOR 1975
4258	2175	14,0	19,5	275	31,0	06-55		13	19	560	PENN SD, PROD (B)		
	2900	12,0			39,0			2	4	110			
4266	2700	20,0	16,6	65	31,6	06-66		14	12	450	PENN SD, PROD (B)		
	2775	9,0	12,4	12				1	4	130			
	2900	6,0	13,8	14				8	15	910			
4436	28T0	18,0				06-73		1	3	40	PRODUCED(B)		*ESTIMATED
4396	2332	10,0	23,9	77		02-62		1	2	80	PRODUCED (B)		*ESTIMATED
*4361	2200	15,0	18,0		31,0	06-62	01-68	4	4	80	PENN SD, PROD (B)		*ESTIMATED
*4262	2620	20,0	14,0	16		10-56	12-58	2	2	40	TAR SPR, PROD (B)		*ESTIMATED, O.F.
*4259	2530	11,6	18,8	256	35,8	07-54	12-66	7	10	170	PRODUCED (B)		
4375	1991	12,0			38,0	08-67		2	1	20	PALESTINE, PROD (B)		*ESTIMATED
*4347	2685	5,0				07-66	10-68	2	2	40	PENN SAND(F)		
	2800	30,0						4	4	80			
*1446	2750	18,0	14,0	35	38,0	01-70	06-74	8	11	200	PENN SD (B)		*ESTIMATED
4419	2860	15,0				04-69		6	16	260	PRODUCED (B)		*ESTIMATED
*4407	2740	14,0			37,0	04-65	01-72	2	2	20	PRDDUCED (B)		
4403	2600	10,0	15,2	38		01-67		7	10	230	TAR SPRINGS (B)		*ESTIMATED
	2800	15,0				03-69		2	6	80			
	2920	9,0				01-70		1	1	20			
*4418	2795	15,0				02-64	04-75	1	2	30	PRODUCED (B)		*NO PRODUCTION, 1975
4422	2310	15,0				01-71		3	4	70	PRODUCED (B)		*EST *INCL PRIM PROD
	2710	10,0						3	3	60			
4310	1960	6,0	18,7	150		10-68		2	1	30	FRESH, PROD (M)		*ESTIMATED
	2185	12,0	19,8	264				4	4	80			
	2620	5,0						1	1	20			
	2800	8,0	13,3	73				4	4	80			
	2900	8,0	12,0	70				1	1	20			
*1413	1695	14,0	19,0	225	37,2	03-53	04-73	16	17	336	PRDDUCED (B)		
*4318	2935	20,0	14,2	4	35,6	12-61	07-69	8	8	260	SM SD, PROD (M)		

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
ROLAND C, GALLATIN, WHITE CONTINUED										
*4261	BMELL OIL CO.	IRON UNIT	MARDINSBURG	23,24,25-6S-8E	97*	18512	5,3*	2254	97*	9380
4322	JOE SIMPKINS OIL	ROLAND POOL U	WALTERSBURG	10,11-7S-8E		1707*		121*		837*
			BETHEL							
			AUX VASES							
4214	SUN OIL CO.	ROLAND POOL U AREA II	CLORE	1,2,11,12,13,14-7S-8E	4356	33639	111.4	3165	2697	15970
			WALTERSBURG	36-6S-8E						
			TAR SPRINGS							
			CYPRESS							
			BETHEL							
			AUX VASES							
4244	SUN OIL CO.	ROLAND WEST U	CYPRESS	4,9-7S-8E	380	3929	23,7	252	211	2160
			BETHEL							
			AUX VASES							
			SPAR MTN			16366		2298		9607
*4260	UNION OIL CALIF.	STOKES-BROWNSVILLE U	MARDINSBURG	36-5S-8E,31,32-5S-9E, 1,11,12-6S-8E,6-6S-9E						
4385	UNION OIL CALIF.	WALNUT GROVE U	TAR SPRINGS	7,8,17,18,19-6S-9E	1867	21836*	105,5	2472*	1444	11327*
			CYPRESS							
			PAINT CREEK							
			BETHEL							
			AUX VASES							
			OHARA							
			SPAR MTN							
			MCCLOSKY			693		81		125
*1435	WAUSAU PET. CORP	GOSSETT	CYPRESS	19,20-7S-8E 18-7S-8E						
RUARK, LAWRENCE										
2267	MOORE ENG	RUARK WFU	PENN	7-2N-12W	62*	756*	4,8*	148*	62*	242*
RUARK W, LAWRENCE										
2284	CITIES SERVICE	W. RUARK U	BETHEL	12,13-2N-13W	181	6110	10,6	663	165	3634
2290	JOE WILLIAMS	W W PROUT	BETHEL	12-2N-13W	*	*	1,8*	32*		
RURAL HILL N, HAMILTON										
*1515	ACHE CASING	MOORE UNIT	CYPRESS	34,35-5S-5E		1539		210		544
ST FRANCISVILLE, LAWRENCE										
2263	HAROLD SRINKLEY	PEPPLE AND MOODY	BEYMEL	19,20-2N-11W	*	787*	*	29*	*	318*
*2278	LOGAN OIL CO.	WILSON "S"	BETHEL	20-2N-11W		31				
*2228	OIL RECOVERY, INC	ST FRANCISVILLE	BETHEL	20-2N-11W		98				
ST. FRANCISVILLE E, LAWRENCE										
*2218	BAUER BROTHERS	ALL STATES LIFE	BETMEL	22-2N-11W		3528		267		1145
ST JACOB, MADISON										
2506	BELLAIR OIL	ELLIS WF	TRENTON	27-3N-6W	104*	2028*	6,5*	111*	104*	1006*
2503	WARRIOR OIL CO.	TRENTON LIME UNIT	TRENTON	15,16,21,27-3N-6W	355	7122	15,3	585	266	4253
2505	WARRIOR OIL CO.	S. ST. JACOB UNIT 1.	TRENTON	27-3N-6W	225	2231	6,5	78	174	1748
ST JAMES, FAYETTE										
1238	N. A. BALDRIDGE	WILLIAM SMAIL	CYPRESS	25,36-6N-2E	99*	1656*	5,5*	220*	97*	2344*
1245	W. L. BELOEN	ST JAMES	CARPER	25-6N-2E,30-6N-3E	57	826	8,2*	55**	57*	826*
1250	W. L. BELOEN	ST JAMES NORTH	CARPER	19,30-6N-3E	233	1786	6,3*	112**	233*	1786*
1253	H-S-C- CORP	SMITH-STEPHENS	CYPRESS	31-6N-3E	588*	8268*	31,1*	543*	588*	8268*
1240	HARATMON OIL CO.	ST. JAMES 1-C	CYPRESS	36-6N-2E, 30,31-6N-3E	612	8547	64,5	1269	512	5817
*1222	HENRY ROSENTHAL	WASHBURN	CYPRESS	30-6N-3E		1088*		198*		1000*
1251	HENRY ROSENTHAL	WASHBURN	CARPER	30-6N-3E	296	2559	11,3	74	100*	388
1239	TEXACO, INC.	ST. JAMES WF	CYPRESS	25-6N-2E,30,31-6N-3E	603	5263	15,4	447	629	5352
STE MARIE, JASPER										
*1912	MURVIN OIL CO.	STE. MARIE	SPAR MTN	7-5N-11E		*		12*		*
*1985	J. R. RANDOLPH	STE. MARIE WF	MCCLOSKY	5,6,7,8-5N-14W		1900		191		62
*1923	S AND H OIL CO.	STE MARIE U	MCCLOSKY	1-5N-10E; 6-5N-11E		1620		78		327
1928	C. R. WINN	WADE 2	MCCLOSKY	5,6-5N-14W	17*	632*	2,0*	29*	17*	458*
SAILOR SPRINGS C, CLAY, EFFINGHAM, JASPER										
* 313	ASHLAND O AND R	E. FLORA	MCCLOSKY	16,21-3N-7E		2173		195		2685
377	ASHLAND O AND R	E W KECK LEASE	MCCLOSKY	35-4N-7E	39	154	7,8	83	34	109
* 309	CITIES SERVICE	WYATT	AUX VASES	13-5N-7E		848		40*		446*
* 334	CITIES SERVICE	WYATT	SPAR MTN	13-5N-7E		23		*		*
359	WALTER DUNCAN	GOULD UNIT	CYPRESS	15-5N-7E	430*	2973*	26,1*	1192*	410*	2555*
1102	WALTER DUNCAN	SRINK	CYPRESS	34-6N-7E	105*	2389*	5,7*	528*	105*	1632*
1116	WALTER DUNCAN	KLUTHE	CYPRESS	33-6N-7E	103*	635*	10,6*	286*	103*	1032*
374	J. C. FRANKLIN	NW CLAY	CYPRESS	35-4N-7E	101*	431*	6,2*	67*	101*	461*
			AUX VASES							
1114	J. C. FRANKLIN	REINMART, STORTZUM	CYPRESS	22-6N-7E	175*	1380*	13,2*	164*	175*	875*
* 310	GULF OIL CO	R. KECK	CYPRESS	26-4N-7E		65		11		37
* 339	GULF OIL CO	SAILOR SPRINGS UNIT	CYPRESS	26-4N-7E		315		49		70
1118	GULF OIL CO	F H KLUTHE	CYPRESS	33-6N-7E	*	*	60,2	608	54	187
328	C.O.HAGAN	SAILOR SPRINGS	TAR SPRINGS	26-4N-7E	103*	2837*	6,0*	166*	103*	2259*
			CYPRESS							
356	JET OIL CO.	BIBLE GROVE UNIT	CYPRESS	10-5N-7E	468*	8763*	17,5*	1274*	268*	4343*
*1107	JET OIL CO.	BLUNT COMM U	MCCLOSKY	17,20-6N-7E		970		102		655
329	JUNIPER PETROLEUM C	N SAILOR SPRINGS	CYPRESS	2-4N-7E,35-5N-7E	74	4300	4,7	208	54	1791
			AUX VASES							
			SPAR MTN							
1100	KEN-TEX	BIBLE GROVE	SPAR MTN	28,29-6N-7E	67*	4572*	3,5*	444*	67*	1892*
			MC CLOSKY							
			CYPRESS	28-6N-7E		1834		101		888
*1103	KINGWOOD OIL CO.	NADLER AND JOERGENS	SPAR MTN							
			CYPRESS	13-5N-7E	122	2193	9,1	144	29	255
319	LAGO PETROLEUM	SAILOR SPRINGS U	CYPRESS	33-6N-7E	*	*	6,1*	178*		
1117	LAGO PETROLEUM	J MASBE	CYPRESS	9-4N-7E	88	1615	7,4	266	88	723
352	MAC OIL COMPANY	SIBLE WF UNIT	CYPRESS	34-4N-7E		622		31		142
* 312	W. C. MCBRIDE	GOLDSBY-DICKEY	CYPRESS	26,35-4N-7E		1845		148		681
* 313	W. C. MCBRIDE	DUFF-KECK	CYPRESS	14-3N-7E		98		5		
* 314	W. C. MCBRIDE	BOTHWELL								

Field, County / Proj. no.	Reservoir statistics (avg. value)					Development as of 12-31-75					Injection water		Remarks
	Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow	Type (F) = Fresh (B) = Brine (M) = Mixed	
RDLAND C, GALLATIN, WHITE CONTINUED													
*4261	2500	25.0	17.6	152	37.0	12-50	04-66	20	24	440	CYPRESS, PRDD (B)		
4322	2150	15.0				0T-69		4	6	160	PENN SAND (B)		*ESTIMATED
	2740	10.0						4	6	160			
	28T0	15.0						6	8	180			
4214	1900	9.0				04-68		4	T	120	WELL, PRDD (M)		
	2200	12.0						16	25	440			
	2250	7.0						2	6	90			
	2500	11.0						13	25	400			
	2750	14.0						21	32	550			
	2900	21.0						4	31	150			
4244	2620	14.0	14.0	34	3T.0	02-66		7	12	200	PENN SD (B)		
	2T25	9.0	11.0					5	12	180			
	2925	15.0	16.5	55				6	9	160			
	3000							1	1	40			
*4260	2628	15.0	17.0	106		08-55	08-6T	38	31	1142	PENN SD, PRDD (B)		
4385	2300	12.4				02-6T*		16	14	300	PRDDUCED (B)		*DUMP FLOOD DATA INCL OF INJ
	2640	10.5	18.0	60				14	13	302			SINCE 12-51, FIRST OF DATA 1964
	2790	10.0	17.0	50				5	5	100			*UNIT EFFECTIVE T-66
	2880	22.0						23	20	449			
	2900	10.0						14	13	278			
	2940	3.0						5	5	100			
	2970	3.0						19	5	200			
	3060	1.3						2	2	63			
*1435	2550	12.0	18.5	80	38.0	07-64	05-T0	3	T	100	PENN SD, PRDD (B)		
RUARK, LAWRENCE													
226T	1640	8.0	16.0	105	33.8	04-63		1	2	56	BH SD (F)		*ESTIMATED
RUARK W, LAWRENCE													
2284	2250	17.0	16.0	100	38.0	08-65		20	15	370	TAR SPR, PRDD (B)		
2290	2260	10.0				01-6T		*	2	30			*ADJ ACTIVE WF,ND INJ *EST
RURAL HILL N, HAMILTON													
*1515	2400	10.0	13.8	22	35.5	05-60	01-69	3	2	140	PRDDUCED (B)		
ST FRANCISVILLE, LAWRENCE													
2263	1840	12.0			41.0	04-62		2	5	80	GRAV, PRDD (M)		*ND DATA 19T3-T5
*2278	1850	10.0	18.5	65		11-64	12-66	1	1	30	CYPRESS (B)		
*2228	1865	12.0	1T.5	43	38.0	12-50	06-54	2	1	30	BH BD, PRDD (M)		
ST. FRANCISVILLE E, LAWRENCE													
*2218	1T40	2T.0	1T.0	40	36.5	11-57	11-72	6	9	160	RIVER GRAVEL (F)		
ST JACOB, MADISON													
2506	2340	20.0	6.0		35.6	11-65		4	7	230	BH BD, PRDD (M)		*ESTIMATED
2503	2351	15.7	9.6	11	3T.0	08-62		12	12	442	AUX VASES, PRDD (B)		
2505	2320	18.8	9.6		36.0	11-65		2	5	180	AUX VASES, PRDD (B)		
ST JAMES, FAYETTE													
1238	1560	16.0	20.0	150		07-63		3	6	50	PRDDUCED (B)		*ESTIMATED
1245	3130	42.0			37.4	12-65		1	5	60	PRDDUCED (B)		*INCL PRIM PRDD SINCE 1-66 *EST
1250	3100	20.0				01-66		1	6	180	PRDDUCED (B)		*EST *INCL PRIM PRDD
1253	1600	10.0				01-61		3	16	1T5	PRDDUCED(B)		*ESTIMATED
1240	1600	22.0	18.0	230		08-63		11	26	588	PRDDUCED (B)		
*1222	1595	20.0			34.0	03-54	12-62	3	9	100	PRDDUCED (B)		*1959-1962 ESTIMATED
1251	3090	45.0	11.0			04-68		1	5	90	PRDDUCED (B)		*ESTIMATED
1239	1600	13.4	19.6	76	3T.0	05-63		3	10	200	PRDDUCED (B)		
STE MARIE, JASPER													
*1912	2910	10.0			36.2	11-61	12-65	2	6	160	CYPRESS (B)		*D,F,,UNKNOWN) *DATA ESTIMATED
*1905	2860	T.0				10-48	12-60	1	14	400	CYPRESS (B)		
*1923	2850	6.0	15.0	300	39.0	04-68	12-T2	2	T	140	GRAVEL BED (F)		
1920	2822	5.0			37.0	01-66		1	2	60	RIVER GRAVEL (F)		*ESTIMATED
SAILOR SPRINGS C, CLAY, EFFNGHAM, JASPER													
* 318	2950	6.0	16.0	800	36.7	11-56	12-66	3	9	160	PRDDUCED (B)		
377	2961	10.0			3T.0	12-T2		1	4	80	PRDDUCED B		
* 309	2770	9.2	17.0	50	35.0	09-53	12-61	2	2	40	PENN SD, PRDD (B)		*INCLUDES 334
* 334	2845	10.0				01-61	01-62	1	1	20	PENN SD, PRDD (B)		*INCLUDED WITH 309
359	2500	15.0	16.0	130		01-66		5	9	130	PENN BD (B)		*ESTIMATED
1102	2530	18.0				12-57		2	5	90	PENN SD, PRDD (B)		*ESTIMATEC
1116	2520	15.0				05-69		1	5	80	PRDDUCED (B)		*ESTIMATED
374	2600	12.0				12-70		2	4	80	PRDDUCED (B)		*ESTIMATED
	2840	12.0						2	4	80			
1114	2560	6.0				06-67		4*	7*	130*	PRDDUCED (B		*ESTIMATED
* 310	2602	10.0				09-57	03-60	1	1	20	PRDDUCED (B)		
* 339	2600	20.0	16.0	10	37.6	06-63	07-66	3	3	60	PRDDUCED (B)		
1118	2510	10.0				01-66		*	5	40			*AFFECTED BY ADJ WF
328	2300	7.0	20.0		32.7	04-58		1	10	150	PRDDUCED(B)		*ESTIMATED
	2600	T.0	19.0					1	T	100			
356	2440	20.0	20.0	T0	38.0	01-66		12	13	430	PENN BAND(M)		*ESTIMATED
*1107	2860	5.0				11-62	06-69	3	5	60	LAKE, PRDD (M)		
329	2560	8.0			36.0	11-56		3	4	100	PENN SD, PRDD (B)		
	2800	15.0						3	2	80			
	2880	6.0						4	3	140			
1100	2850	5.0			3T.0	0T-54		1	1	40	CYP,,T,8,,PRDD(B)		*ESTIMATED
	28T0	4.0						3	3	180			
*1103	2856	9.0				06-55	0T-65	1	1	20	CYPRESS, PRDD (B)		
	2863	6.0						3	3	180			
319	2600	12.0			36.5	07-6T		2	9	320	CYPRESS BD (B)		
1117	2500	25.0				06-68		*	3	60			*ADJ,TD ACTIVE WF *EST
352	2600	20.0	18.0	24	37.7	09-63		3	9	160	PENN BD, PRDD (B)		
* 312	2580	15.0	15.4	17	38.0	09-55	10-64	1	2	50	PRDDUCED (B)		
* 313	2600	12.0	19.0	60	38.0	07-53	09-66	2	5	120	PRDDUCED (B)		
* 314	2650	10.8	19.0	20	36.0	08-56	12-59	1	1	20	PRDDUCED (B)		

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Water injection Total 1975	Water injection Cum. 12-31-75	Oil production Total 1975	Oil production 12-31-75	Water production Total 1975	Water production 12-31-75
SAILOR SPRINGS C, CLAY, EFFNGMAM, JASPER CONTINUED										
344	W. C. MCBRIDE	OEMART	CYPRESS	9,10-3N-7E	9	974	0.2	50	9	688
345	W. C. MCBRIDE	STABER U	CYPRESS	12,13,14-3N-7E	111	2492	2.5	185	96	910
364	W. C. MCBRIDE	GOLDSBY-WILSON	CYPRESS	34-4N-7E	259	2389	15.3	142	236	1558
			AUX VASES							
370	W. C. MCBRIDE	ARMSTRONG U	CYPRESS	3,10-3N-7E	30*	199*	1.8	11	18	87
375	W. C. MCBRIDE	PATTON-SMITH U	CYPRESS	11-3N-7E	19	175	4.3	20	20	112
* 311	MCCOLM, KINCAID	SAILOR SPRINGS	CYPRESS	14,15,23-4N-7E		6979		1023		3203
* 336	MCCOLM, KINCAID	NORTH MOOSIER UNIT	CYPRESS	10-4N-7E		2174		465		1221
355	MCCOLM, KINCAID	BIBLE GROVE WF UNIT	CYPRESS	15,22-5N-7E	305*	4629*	16.6*	1119*	305*	2829*
366	MCKINNEY, FUNDERB	SPARLIN	CYPRESS	3-5N-7E	12	152	2.7	43	12	114
* 340	MOBIL OIL CORP.	NORTH MOOBIER U	CYPRESS	15-4N-7E		1608		274		864
321	BERNARD PODOLSKY	BUCK CREEK U	MCCLOSKY	5,9,16,17-3N-7E	578	2674	27.6	173	418	1679
* 333	BERNARD PODOLSKY	C. BOWERS	MCCLOSKY	16-3N-7E		231		44		182
371	BERNARD PODOLSKY	B FLORA	MCCLOSKY	9-3N-7E	133	686	2.4	12	90*	364*
* 343	RAY-OBER OIL CO.	HASTINGS	CYPRESS	23-4N-7E		118*		7*		
368	C O REED	MCCOLLUM	CYPRESS	9,16-4N-7E	101*	716*	7.1*	80*	101*	488*
369	EARLE B REYNOLDS	STORCK	CYPRESS	5-5N-7E	135*	840*	7.1*	72*	135*	820*
379	ROBISON OIL CO.	BATEMAN, CROUSE, WORKMN	CYPRESS	24,25-5N-7E	10*	10*	1.0*	1*	10*	10*
361	HUBERT ROSE	BATEMAN UNIT	CYPRESS	25,26,35-5N-7E	93*	2029*	4.9*	95*	93*	548*
350	SHAKESPEARE OIL	STANFORD UNIT	SPAR MTN	22,27-3N-7E	3	440	1.0	27	14	195
* 315	SMULMAN BROTHERS	COLCLASURE AND MAROY	CYPRESS	10-3N-7E		1177		28		496
* 316	SMULMAN BROTHERS	NEFF	MCCLOSKY	16-3N-7E		99		3		
* 325	SMULMAN BROTHERS	LEWIS-CYPRESS	CYPRESS	13-5N-7E		84		5		84
1106	SOHIO PETROLEUM	ROBICLARE LIME UNIT	SPAR MTN	5-5N-7E, 32-6N-7E	348	6872	17.0	948	348	4572
* 367	SO. TRIANGLE CO.	SAILOR SPRINGS	CYPRESS	11,12,13,14-4N-7E		510		10		201
1109	SUN OIL CO.	BIBLE GROVE U, SO, U.	CYPRESS	22,27,28,34-6N-7E	249	6643	10.0	1169	217	4053
368	TEXACO, INC.	NORTH BIBLE GROVE U	CYPRESS	3,4,5,8,9,10-5N-7E, 32-6N-7E	2899	32683	76.0	3535	2292	18268
363	TEXACO, INC.	W G LANOWEMR	CYPRESS	9-5N-7E	279	1827	8.4	89	44	213
1115	R. O. WILSON II	KLUTHE-STORTZUM-LAKE	CYPRESS	15,22-6N-7E	334*	605*	18.7*	187*	334*	563*
SALEM C, JEFFERSON, MARION										
2618	T. L. CLARK	PMELPS-WALNUT MILL U.	SPAR MTN	28,33-1N-2E	*	2667*	*	212*	*	571*
2612	EGO OIL CO	SEBASTIAN	BENOIST	21-1N-2E		279**		29**		279**
2624	EGO OIL CO	LUTTRELL	SPAR MTN	15-1N-2E		135**		15**		60**
2633	EGO OIL CO	BURGE	SPAR MTN	21-1N-2E		64**		4**		40**
2006	EXXON	OIX R. AND PM.	BENOIST	3,4,9,10,15,16-1S-2E	1219	28057	204.0	14800	951	19693
2010	EXXON	SALEM CONS	AUX VASES	3,4,10-1S-2E	760	27675	28.6	1130	856	19626
*2604	TEXACO, INC.	ROBICLARE SAND UNIT	SPAR MTN	15-1N-2E		1913		96		207
2605	TEXACO, INC.	SALEM UNIT	BENOIST	T1,2N-R2E	4871	522023	196.6	41658	10720	352481
2606	TEXACO, INC.	SALEM UNIT	DEVONIAN	T1,2N-R2E	36736	261230	1293.6	10184	33865	220837
2607	TEXACO, INC.	SALEM UNIT	MCCLOSKY	T1,2N-R2E	15429	419677	329.8	22711	13769	295550
2608	TEXACO, INC.	SALEM UNIT	AUX VASES	T1,2N-R2E	31586	460147	566.0	32734	21083	274719
2636	TEXACO, INC.	SALEM U	SALEM	3 1-2N-2E	2400*	17519*	41.0*	221*	225*	1207*
*2637	TEXACO, INC.	BALEM U	TRENTON	1-2N-2E		806		4		15
SAMSVILLE N, EDWARDS										
*1010	ASHLAND O AND R	WEST SALEM	BETHEL	30-1N-14W		319		7		
SCHNELL, RICHLAND										
3439	UNION OIL CALIF.	SCHNELL CONSOL	MCCLOSKY	7-2N-9E	77	835	1.1	37	1	401
SEMINARY, RICHLAND										
*3410	R. JOHNSON	SEMINARY	MCCLOSKY	17-2N-10E		859		25		200
SESSER C, FRANKLIN										
1318	WM. BECKER	OLD BEN COAL FLOOD	AUX VASES	13,14,23,24-6S-1E	455*	6337*	24.0*	694*	455*	3320*
			CLEAR CREEK							
1325	FARRAR OIL CO.	SESSER UNIT	AUX VASES	26,35-5S-1E; 2-6S-1E	113*	2075*	26.1*	883*	77*	842*
1330	FARRAR OIL CO.	CHRISTOPHER U	RENAULT	24,25-6S-1E;	30*	450*	4.5*	64*	30*	132*
			AUX VASES	19,30-6S-2E		1574		173		75
*1306	WILL I. LEWIS	SESSER U	RENAULT	17,19,20-5S-2E	157*	207*	7.4*	9*	42*	92*
1339	JOE SIMPKINS OIL	SOUTH SESSER UNIT	AUX VASES	2-6S-1E						
SHATTUC, CLINTON										
410	T. M. CONREY, JR	SHATTUC WF	CYPRESS	27,28-2N-1W	80*	950*	10.3*	141*	80	445
			BENDIST							
SHAWNEETOWN N, GALLATIN										
*1416	SUN OIL CO.	L. MILLER	AUX VASES	7-9S-10E		357		48		163
SIGGINS, CLARK, CUMBERLAND										
* 216	ACME CASING	UNION GROUP	2ND SIGGINS	18-10N-11E		23839		2721		21092
700	BELL BROTHERS	FLOOD 1	2ND SIGGINS	13-10N-10E	37	900	4.1	271	22	928
* 701	COCHONOUR, CLARK	VEVAY PARK	2ND SIGGINS	25-10N-10E		255		2		103
702	MARATHON OIL CO.	SIGGINS	2NDGSIGGINS	13,14-10N-10E, 7,11,12-10N-11E	2230*	102260*	121.6*	13108*	2650*	18685**
			SIGGINS	7-10N-14W		50*		9*		50*
* 215	OMER M. OOLE	SIGGINS		T-10N-11E						
707	CLIFFORD A. PERRY	REEDER	2ND SIGGINS	24-10N-10E	12*	77*	1.4*	9*	12*	77*
SORENTO C, BOND										
7	JACK COLE	YOUNG & VONBERG U.	PENN	32-6N-4W	*	134**	*	5**	*	26**
* 9	JOE A. OULL	SORENTO SOUTH	LINGLE	29-6N-4W		88		4		57*
STAUNTON W, MACOUPIN										
2400	RAY E. HOWELL	DEHNE	PENN	16-7N-7W	*	16*	*	1*	*	2*
STEWARDSON, SHELBY										
3800	W. L. BELDEN	CHAFFEE-HARPER-WABASH	AUX VABES	27-10N-5E	217	2074	18.8*	358**	217	2074
3801	DONALD W. GESELL	MORT MORAN	AUX VASES	27-10N-5E	117*	1817*	5.5*	147*	117*	1307*
			SPAR MTN							
STORMS C, WHITE										
*4431	ATLAS DRILLING	MS & GP MANNA	TAR SPRIN	28-5S-10E		1000*		58		1088*
4204	C. E. BREMM	R-B U	WALTERSBURG	12,13-6S-9E	298	3164	19.8	459		48*

Field, County, Proj. no.	Reservoir statistics (avg. value)					Development as of 12-31-75					Injection water		Remarks
	Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Date first inj.	Date abd.	No. of wells: Inj.	No. of wells: Prod.	Acres under inj.	Source: SD = Sand, GRAV = Gravel, PROD = Produced, SH = Shallow	Type: (F) = Fresh, (B) = Brine, (M) = Mixed	
SAILOR SPRINGS C, CLAY, EFFNGHAM, JASPER CONTINUED													
344	2610	15,0	17,5	50		11-64		1	3	60	PENN SD, PROD (B)		
348	2620	20,0	16,0	20		06-65		6	4	100	PENN SD, PROD (B)		
364	2585	12,0				01-69		10	12	160	PENN SD, PROD (B)		
	2830	6,0						3	3	60			
370	2600	10,0				07-71		2	3	110	PENN SD, PROD (B)		*INJ CURTAILED 5-74TO5-75
375	2575	10,0			37,5	05-72		3	3	90	PENN SD, PROD (B)		
* 311	2600	15,1	17,3	48	37,0	07-54	01-69	11	18	350	CYP SD, PROD (B)		
* 336	2580	15,0	17,0	50	36,0	12-62	06-70	10	12	220	PENN, PROD (B)		
355	2500	18,0	18,0	80		12-65		7	13	200	PENN SD, PROD (B)		*ESTIMATED
366	2510	8,0				07-69		1	1	60	PRODUCED (B)		
* 340	2600	12,0	18,7	40	37,0	08-62	12-68	10	5	140	PENN SD (B)		
321	2980	7,8			37,7	12-70		3	13	340	CYPRESS (B)		
* 333	3000	6,0	10,0	500	36,0	09-61	04-66	1	3	40	PRODUCED (B)		
371	2950	7,0			35,0	02-71		1	4	150	PURCHASED (M)		*ESTIMATED
* 343	2600	16,0	17,0	56	37,4	10-63	12-66	1	1	40	PENN SD, PROD (B)		*1964-1966 ESTIMATED
368	2620	15,0				06-69		1	6	70	PRODUCED(B)		*ESTIMATED
369	2500	15,0				06-69		2	4	60	PRODUCED B		*ESTIMATED
379	2575	13,0				09-75		1	3	40			*ESTIMATED
361	2570	11,0	17,0	31		01-66		2	3	240	PRODUCED (B)		*ESTIMATED
350	2990	10,0				12-65		1	3	30	SH SD, PROD (M)		
* 315	2620	15,0	16,4	14	36,0	07-57	06-65	1	1	80	PRODUCED (B)		
* 316	3000	5,0			36,0	01-57	12-59	2	1	80	TAR SPRINGS (B)		
* 325	2510	8,0			36,0	01-66	09-67	1	1	30	PRODUCED (B)		
1106	2800	10,0			38,5	06-61		6	9	550	GRAV, PROD (M)		
* 367	2620	12,0	17,2	75	36,0	09-70	12-72	5	6	120	PENN SD (B)		
1109	2520	7,0			38,0	01-65		12	11	385	SH SD, PROD (M)		
360	2475	30,0	16,3	67	37,0	07-66		29	28	1320	PENN SD (B)		
365	2450	10,0	16,0	113	37,0	01-69		1	2	80	PRODUCED (B)		
1115	2580	12,0	19,5	190	38,0	04-69		2	6	90	PRODUCED (B)		*ESTIMATED
SALEM C, JEFFERSON, MARION													
2618	2102	7,0	12,0		39,2	06-63		4	11	260	PENN SD, PROD (B)		*INACTIVE 1974, 75
2612	1927	8,0			34,6	01-59		1	2	10	PRODUCED (B)		*ESTIMATED; +INACTIVE 1975
2624	2100	15,0				01-67		1	2	30	PRODUCED (B)		*ESTIMATED; +INACTIVE 1975
2633	2110	8,0				01-71		1	4	40	PRODUCED (B)		*ESTIMATED; +INACTIVE 1975
2006	1950	19,0	16,7	130	38,0	01-48		4	30	2078	PENN SD, PROD (B)		
2010	2000	16,0	14,0	20	38,0	08-60		27	22	1090	PENN SD, PROD (B)		
*2604	2093	14,0	11,5	43	36,5	04-50	08-62	3	5	100	PRODUCED (B)		
2605	1770	28,0	17,9	150	37,0	10-50		31	56	8247	LAKE, PROD (M)		
2606	3400	19,0	16,8	300	36,5	10-50		57	72	5414	UPPER SD, PROD (B)		
2607	1950	20,0	15,8	700	37,0	04-51		82	67	7712	LAKE, PROD (M)		
2608	1825	26,0	16,3	28	37,0	10-50		120	82	4881	LAKE, PROD (M)		
2636	2175	25,0	10,5	35	37,5	01-71		14	12	840	PROD, FRESH (M)		*ESTIMATED
*2637	4520	99,0	7,2	27	40,7	09-67	01-74	3	2	160	PROD, FRESH (M)		
SAMSVILLE N, EDWARDS													
*1010	2930	5,0				09-54	02-59	1	1	20	PRODUCED (B)		
SCHNELL, RICHLAND													
3439	2988	15,0			39,5	08-68		1	1	103	PRODUCED (B)		
SEMINARY, RICHLAND													
*3410	3000	8,0			36,0	02-54	04-57	2	4	120	CYPRESS (B)		
SESSER C, FRANKLIN													
1318	2600	18,0			40,0	07-64		8	18	320	PENN SD, PROD (B)		*ESTIMATED
	4375	20,0			40,0			1	2	60			
1325	2600	15,0	18,0	10	38,0	05-65		6	14	360	CYPRESS, PROD (B)		*ESTIMATED
1330	2570	10,0				10-69		1	5	60	CITY WATER (F)		*ESTIMATED
	2600	6,0						3	5	80			
*1306	2690	5,0			39,4	08-58	01-70	6	6	220	LAKE, PROD (M)		
1339	2610	15,0				10-74		2	6	140	PRODUCED(B)		*ESTIMATED
SHATTUC, CLINTON													
410	1285	6,8			34,6	07-59		3	8	110	TAR SPR, PROD (B)		*ESTIMATED
	1436	9,0			35,0	01-64		2	2	40			
SHAWNEETOWN N, GALLATIN													
*1416	2750	15,0			37,0	11-59	09-66	2	1	30	PENN SD (B)		
SIGGINS, CLARK, CUMBERLAND													
* 216	404	31,0	18,0	51	36,0	12-46	01-72	92	84	459	GRAV, PROD (M)		
700	320	18,9	18,9	73	35,9	09-50		9	15	80	SURFACE (M)		
* 701	600	16,0	20,3	349	30,1	12-50	12-56	2	4	14	LAKE, PROD (M)		
702	400	32,0	17,5	56	36,4	06-42		454	471	2019	GRAV, PROD (F,B*)		*SINCE 1970; +ESTIMATED
* 215	450	36,0	21,5	40	33,8	04-52	01-74	30	27	135	PRODUCED (B)		*ESTIMATED SINCE 1965
707	520	30,0				09-68		1	4	90	WELL, PROD (M)		*ESTIMATED
SORENTO C, BOND													
7	592	14,0	17,6	175	33,0	11-69		4	2	70	PENN SAND (B)		*EST 1972-73; +INACTIVE 1974-75
* 5	1850	4,5	12,2	50	38,0	10-62	10-64	1	3	50	PENN SD, PROD (B)		*1964 DATA ESTIMATED
STAUNTON W, MACOUPIN													
2400	490	10,0			32,0	05-60		2	7	40	PRODUCED (B)		*NO DATA SINCE 1962
STEWARDSON, SHELBY													
3800	1750	20,0				09-59		1	17	160	PRODUCED (B)		*EST +INCL PRIM PROD
3801	1950	9,0				06-62		3	4	70	PRODUCED (B)		*ESTIMATED
	2035	10,0						2	2	40			
STORMS C, WHITE													
*4431	2350	15,0				06-58	12-71	2	8	100	PRODUCED(B)		*ESTIMATED
4204	2250	20,0				03-66		5	5	100	PENN SD, PROD (B)		*THRU 1967 ONLY

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S - T - R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
STORMS C, WHITE CONTINUED										
4433	C. E. BREHM	C.S.AUSTIN	WALTERSBURG	22-6S-9E	*		31.7*	202*	600*	4000*
4241	JACK BROOKOVER	W. S. HANNA	PENN	29-5S-10E	33	420	2.1	28	33	355
4240	OARCO OIL CO.	POMEROY	AUX VASES	28,33-5S-10E	30*	433*	1.4*	25*	30*	163*
4263	JIM HALEY	STORMS POOL UNIT	WALTERSBURG AUX VASES	2,11-15,22-24-6S-9E	700*	127234	26.9*	3047	675*	77331
*4271	MABEE PET. CORP.	STORMS	WALTERSBURG	22-6S-9E		90				
4208	DENNIS PAINE	ALORIOGE	WALTERSBURG AUX VASES	12-6S-9E	350*	6006*	6.8*	306*		
4330	DENNIS PAINE	TRAINOR	TAR SPRINGS	23-6S-9E	*	630**	9.4*	75*	*	633**
*4296	BERNARD POOOLSKY	MCQUEEN	OEGONIA CLORE	32-5S-10E		1873		210		721
4415	SO. TRIANGLE CO.	STORMS UNIT (WILSON)	WALTERSBURG	22-6S-9E	600*	4439*	42.9*	511*	400*	1259*
4234	SUN OIL CO.	S STORMS EXTENSION	WALTERSBURG	12,13-6S-9E	793	9116	35.3	590	793	6824
4399	SUN OIL CO.	N STORMS EXT COOP	WALTERSBURG TAR SPRINGS AUX VASES	1,12-6S-9E;6-6S-10E	1393	15273	44.1	907	1293	12970
*4295	TAMARACK PET.	HANNA	CLORE	32-5S-10E		1754		322*		515*
*4327	TAMARACK PET.	CALVERT	CLORE	32-5S-10E		402		2		19
4366	TAMARACK PET.	HANNA "A"	BIEHL	29-5S-10E	75*	727	3.3*	70	70*	561
*4372	TAMARACK PET.	HANNA	BIEHL	32-5S-10E		424		*		*
4285	TARTAN OIL CO.	FERGUSON-RUDOLPH	PENN	22-5S-10E	15*	430*	0.8*	13*	15*	198*
STRINGTOWN, RICHLAND										
*3411	N. C. DAVIES	STRINGTOWN	STE GEN	31-5N-14W		257		19		289
*3412	HELMERICH, PAYNE	STRINGTOWN WF	STE GEN	31-5N-14W		171		5		57
*3413	SKELLY OIL CO.	PETER VON ALMEN	STE GEN	31-5N-14W		324		59		242
SUMPTER E, WHITE										
4381	OEE DRILLING	BOND-HENDERSON	OHARA	20,29-4S-10E	17*	1087*	1.8*	55*	17*	572*
4420	OEE DRILLING	W CROSSVILLE S UNIT	OHARA	20,29,30-4S-10E	490*	2320*	26.9*	121**	400*	360*
4408	EAGLE SUPPLY CO	CARMI	AUX VASES SPAR HTN	12-5S-9E	*	787	0.8*	292*	*	336*
4231	T. W. GEORGE EST.	SUMPTER E	AUX VASES SPAR HTN	29,31,32-4S-10E; 5,6-5S-10E	36	3906	11.5	300	30	1115
4424	SLAGTER PRODUCING	W CROSSVILLE U	OHARA	20,29-4S-10E	375*	2925*	20.5*	160**	325*	1505*
4425	SLAGTER PRODUCING	CHERRY SHOALS UNIT	CYPRESS	17,20,21-4S-10E	52*	857*	2.9*	43**	52*	567*
SUMPTER N, WHITE										
4221	SHAKESPEARE OIL	SUMPTER NORTH U	AUX VASES	20,29-4S-9E	192	1742	8.4	130	90	525
4423	WARRIOR OIL CO.	HORRILL	AUX VASES	21-4S-9E	12	78	3.1	70	12	78
SUMPTER S, WHITE										
4430	FRHERS PETR COOP	SOUTH SUMPTER	TAR SPRINGS	34,35-4S-9E;2,3-5S-9E	91	275	24.7	74	13*	29*
4437	W. C. MCBRIDE	JOSEPH JACOBS	TAR SPRINGS	34-4S-9E	101	182	4.2	8	44	30
*4345	SO. TRIANGLE CO.	SUMPTER SOUTH UNIT	AUX VASES	2,3-5S-9E		859		81		371
*4346	SO. TRIANGLE CO.	SUMPTER NORTH UNIT	AUX VASES	34,35-4S-9E		642		44		214
TAMAROA, PERRY										
3100	ILL. L&E. OP.	TAMAROA	CYPRESS	14,23-4S-1W	30*	2603*	4.8*	109*	30*	1951*
TAMAROA S, PERRY										
3101	N. A. BALORIOGE	BAGWELL	CYPRESS	28-4S-1W	12*	579*	0.5*	36*	12*	579*
THACKERAY, HAMILTON										
1551	MARATHON OIL CO.	THACKERAY 3-A	AUX VASES	10,11,15-5S-7E	335	12169	12.1	953	321	7726
1570	ROYALCO, INC.	W THACKERAY UNIT	AUX VASES	9,16-5S-7E	359	1736	17.9	368	305	1024
THOMPSONVILLE E, FRANKLIN										
*1302	C. E. BREHM	E THOMPSONVILLE	AUX VASES	12-7S-4E;7-7S-5E		362		136		1417
THOMPSONVILLE N, FRANKLIN										
*1305	BARBARA BRAGASSA	THOMPSONVILLE U	AUX VASES	10,15-7S-4E		1032*		125*		30*
1331	DUNCAN LSE-ROY	N THOMPSONVILLE U	AUX VASES	10-7S-4E	56	668	8.5	67		
*1304	FAIRFIELD SALV.	THOMPSONVILLE U	AUX VASES	3,9,10-7S-4E		1786		391		360
*1303	HUMBLE O AND R	N THOMPSONVILLE U	AUX VASES	3,9,10-7S-4E		2211		365		600
TONTI, MARION										
2634	LEIDERMAN ESTATE	TONTI FLOOD PROJ	MCCLOSKY	33-3N-2E		1100*		126*		2292*
2621	TEXACO, INC.	TONTI UNIT	BENOIST AUX VASES SPAR HTN MCCLOSKY	4-2N-2E	1032	10631**	73.9*	468**	2025	16294**
*2622	TEXACO, INC.	H. MCMACKIN	SPAR HTN	34-3N-2E		109		1		109
2609	SAMUEL C. WILSON	BRANCH	SENOIST MCCLOSKY	4-2N-2E	150*	2991*	5.9*	193**	150*	2822*
TRUMBULL C, WHITE										
4362	ABSHER OIL CO	TRUMBULL	CYPRESS	24-5S-8E, 18-5S-9E	40*	3373*	1.9*	270*	40*	331*
4297	AUTUMN OIL CO	R. SIMMONS	CYPRESS	25,26-5S-8E	200*	491*	12.1*	42*	208*	460*
4301	AUTUMN OIL CO	SEVEN MILE FLATS	OHARA	23,24-5S-8E	57*	713*	3.0*	44*	57*	532*
4367	COY OIL CO	TRUMBULL U	AUX VASES OHARA	13,14,23-5S-8E	620*	2952*	55.7*	337*	530*	912*
4429	OEE DRILLING	460-SOUTH	AUX VASES MCCLOSKY	14-5S-8E	*	*	4.7*	33*	60*	420*
4336	FEAR AND DUNCAN	MOORE-NIBLING UNIT	MCCLOSKY	7-5S-9E	30*	360*				
					*	*	1.9*	30*	29*	370*
TRUMBULL N, WHITE										
*4406	SHULMAN BROTHERS	STOCKE	AUX VASES MCCLOSKY	24-4S-8E		36		1		5
VALIER, FRANKLIN										
1324	WAYNE MAMMONDS	RHEN-REA	AUX VASES	8-6S-2E	20*	197*	2.4*	58**	20*	197*
WALPOLE, HAMILTON										
1532	HERMAN GRAHAM	WALPOLE WEST U	AUX VASES	28,33-6S-6E	30*	2061*	4.8*	289*	30*	1159*
*1513	TEXACO, INC.	WALPOLE UNIT	AUX VASES	22,26,27,34,35-6S-6E		21243		2342		11723
*1546	TEXACO, INC.	WALPOLE EAST UNIT	AUX VASES	26,35-6S-6E		1225		170		538

Field, County / Proj. no.	Reservoir statistics (avg. value) Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Development as of 12-31-75 Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Injection water Source (SD = Sand, GRAV = Gravel, PROD = Produced, SH = Shallow) Type (F) = Fresh, (B) = Brine, (M) = Mixed	Remarks
STORMS C, WHITE CONTINUED												
4438	2260	14,0				10-67		*	3	30		*ADJ TO ACTIVE WF,*ESTIMATED
4241	1319	9,0			28,0	04-63		1	1	20	TAR SPR, PROD (B)	
4240	2T50	12,0	16,5	54	36,0	06-66		4	2	80	SM SD, PROD (M)	*ESTIMATED
4263	2240	10,0	19,0	250	34,0	03-56		T3	41	1100	RIVER, PROD (M)	*ESTIMATED
	2980	15,0				01-64		17	18	350		
*42T1	2240	15,0				07-51	06-53	1	2	40	PENN SD, PROD (B)	
4248	22T5	15,0	18,4	173		06-64		3	3	T5	PURCHASED (M)	*ESTIMATED
	2990	16,0	17,1	4T				3	3	60		
4380	2250	12,0				03-69		1	7	90	PRODUCED (B)	*DATA EST; *INJECTION SUSP 1975
*4296	2550	6,0				06-60	01-66	5	5	100	SM SD, PROD (M)	
	2580	12,0						6	7	150		
4415	2250	22,0	19,5	225	34,8	07-67		5	12	200	PENN SD, PROD (M)	*ESTIMATED
4234	2250	19,0				0T-66		9	11	280	RIVER GRAV, PROD (M)	
4399	2290	20,0	20,0	200	38,0	06-64		14	15	300	PENN SD, PROD (M)	
	2390	10,0	18,5	100				2	2	40		
	2980	15,0	18,0	30				13	14	280		
*4295	2100	10,0	18,0	150	34,8	08-60	01-71	3	3	120	PENN SD, PROD (B)	*INCL 4372
*4327	2100	10,0	18,0	150		08-60	12-64	1	1	20	SM SD, PROD (M)	
4366	1830	T,0	18,6	170		02-68		3	3	70	PRODUCED (B)	*ESTIMATED
*43T2	1826	14,0	20,1	289	34,8	12-62	09-71	3	3	40	SM SD, PROD (M)	*INCL WITH 4295
4285	1480	2T,0	20,0	200	34,0	12-68		3	1	40	SM SD (F)	*ESTIMATED
STRINGTOWN, RICHLAND												
*3411	3000	10,0	18,0			12-53	09-58	2	3	80	TAR SPRINGS (B)	
*3412	3026	T,0			38,0	10-54	12-57	2	2	T0	CYPRESS, PROD (B)	
*3413	3002	12,0			36,0	12-53	12-63	1	2	80	PENN SD, PROD (B)	
SUMPTER E, WHITE												
4381	3140	18,0				02-66		3	7	200	PENN SD, PROD (B)	*ESTIMATED
4420	3150	11,0				04-T0		3	12	220	GRAVEL & PROD(M)	*EST *INCL PRIM
4408	3090	15,0				0T-65		3	3	50	RIVER GRAV, PROD (M)	*INJ TERMINATED 19T4; *ESTIMATED
	3165	8,0					12-66	1	1	20		
4231	3020	20,0	19,7	57	37,0	10-65		4	12	395	RIVER GRAV, PROD (M)	
	3100	10,0	10,5	15	37,0			4	7	140		
4424	3170	10,0				06-6T		3	8	140	PENN SD, PROD (B)	*EST *INCL PRIM PROD
4425	2830	25,0				04-6T		2	10	150	SM SD, PROD (M)	*EST *INCL PRIM
SUMPTER N, WHITE												
4221	31T0	10,3				06-66		5	7	180	SM SD, PROD (M)	
4423	31T5	20,0				11-58		1	3	40	PRODUCED (B)	
SUMPTER S, WHITE												
4430	2550	6,5	15,4	55	34,T	11-T2		3	4	80	ONE WATER SUP WELL(F)	*ESTIMATED
443T	2550	10,0				3-74		2	1	20	PRODUCED (B)	
*4345	3240	10,7	19,0	55	36,2	09-63	0T-T0	5	4	100	SM SD, PROD (M)	
*4346	3240	11,T	19,0	55	36,2	10-63	0T-70	4	3	T0	PENN SD (F)	
TAMARDA, PERRY												
3100	1140	10,0	24,3	349	31,5	12-61		3	4	180	POND, PROD (M)	*ESTIMATED
TAMARDA S, PERRY												
3101	1125	12,0			2T,6	01-62		1	4	60	PRODUCED (B)	*ESTIMATED
THACKERAY, HAMILTON												
1551	3368	15,0	24,0	2T0		04-64		9	6	420	CYP, PROD (B)	
1570	3350	16,0	20,3	174	39,2	12-69		3	6	120	CYPRESS (B)	
THOMPSONVILLE E, FRANKLIN												
*1302	3200	18,0	21,1	98	38,0	07-54	01-71	3	3	60	PRODUCED (B)	
THOMPSONVILLE N, FRANKLIN												
*1305	3120	16,0	19,5	50	38,6	03-54	01-64	7	3	176	LAKE, PROD (M)	*NO DATA SINCE 1962
1331	3100	15,0				11-68		3	T	120	PENN SD, PROD (B)	
*1304	3020	15,0	21,0	115	37,0	01-56	12-64	7	7	236	LAKE, PROD (M)	
*1303	3075	25,0	22,0	1T0	37,5	10-55	04-62	5	5	100	CYP, PROD (B)	
TONTI, MARION												
2634	2152	10,0			36,0	02-67		1	4	50	PRODUCED (B)	*NO DATA 1974, T5
2621	1940	18,0				05-T5		2	3	80		*INCL.DROPPED PROJ.2620
	2010	20,0			36,0	05-T5		2	4	120		*INCL ALL PAYS
	2110	8,0	17,3	169		02-64		3	3	140		
	2140	18,0	14,1	196		02-64		6	3	140		
*2622	2108	8,0	17,3	169	36,0	03-64	12-65	1	2	30	PRODUCED (B)	
2609	1950	6,0			36,2	04-59		2	3	60	PRODUCED (B)	*EST; *INCL PRIM PROD SINCE 4-59
	2122	T,0						1	2	40		
TRUMBULL C, WHITE												
4362	2848	12,0	16,0	40	35,0	11-62		6	4	180	SM SD (F)	*ESTIMATED
429T	2800	8,0				06-65		1	2	30	PRODUCED (B)	*ESTIMATED
4301	3180	8,0				01-66		2	T	20	PRODUCED (B)	*ESTIMATED
436T	3150	11,0	18,0		38,4	01-T1		6	19	300	SAND (M)	*ESTIMATED
	3200	16,0						1	5	60		
4429	3120	15,0				10-69		*	3	50		*ESTIMATED *ADJ TO A,V,WF
	3230	8,0						1	2	30		
4336	3283	5,0	12,8	136	37,0	11-61		*	1	40	TAR SPR, PROD (B)	*D,F,,UNKNOWN *ESTIMATED
TRUMBULL N, WHITE												
*4406	3320	10,0			36,0	09-65	09-66	1	1	20	CYPRESS (B)	
	3468	T,0						1	1	40		
VALIER, FRANKLIN												
1324	2670	8,0			39,2	11-64		1	1	70	PRODUCED (B)	*ESTIMATED; *INCL PRIM PROD
WALPOLE, HAMILTON												
1532	3200	15,0	22,1	190	39,0	07-62		4	4	160	PENN SD, PROD (B)	*ESTIMATED
*1518	3100	15,4	18,3	106	36,2	12-60	04-69	14	19	1640	PENN SD, PROD (B)	
*1546	3100	17,0	15,4	18	36,7	09-63	01-69	4	3	160	PENN SD, PROD (B)	

Field, County / Project no. *=ABD. +=P. M.	Operator	Project U=Unit	Pay name	Location S-T-R	Production and injection statistics (M bbl)					
					Water injection		Oil production		Water production	
					Total 1975	Cum. 12-31-75	Total 1975	12-31-75	Total 1975	12-31-75
WALPOLE, HAMILTON										
CONTINUED										
1573	TEXACO, INC.	WALPOLE STE.GEN UNIT	SPAR MTN	26,27-6S-6E	336	803	44.5	243	177	342
			MCCLOSKY							
*1517	UNIVERSAL OPRTNG	WALPOLE UNIT	AUX VASES	3-7S-6E		1436		79		977*
WAMAC, CLINTON, MARION, WASHINGTON										
*2610	MINERAL REC. INC	WAMAC WATERFLOOD	PETRO	19,30-1N-1E		4		7		11
*2611	OEWEY STINSON	WAMAC UNIT	PETRO	19,30-1N-1E		531		35		221
WAMAC W, CLINTON										
4021	G. JACKSON	JACKSON,HARDIN-MOOGES	CYPRESS	29-1N-1W	65*	1465*	4.4**	75**	65*	1465*
414	JET OIL CO.	WAMAC W. BENDIST U	BENDIST	22-1N-1W	350*	5409*	10.5*	531**	350*	3997*
418	JET OIL CO.	WAMAC W CYPRESS U	CYPRESS	20,21-1N-1W	50*	424*	18.9*	229*	30*	143*
WEST FRANKFORT C, FRANKLIN										
*1307	CONVERS OIL WELL	HORN-DIMONO 'B'	OHARA	24,25-7S-2E		613*		100*		467*
			MCCLOSKY							
			TAR SPRINGS	18,19-7S-3E		4792		961		3021
*1301	FARRAR OIL CO.	W FRANKFORT U	TAR SPRINGS	12-7S-2E		476		29		444
*1309	FARRAR OIL CO.	ORIENT U	AUX VASES	19,20,29-7S-3E	153	1391	0.1*	344	36	534
1313	KILLION MCCLEM.	TEW-SINKS	AUX VASES	31-7S-3E		287		60		49
*1322	KILLION MCCLEM.	BONER-HERRIMAN U	TAR SPRINGS	24,25-7S-2E/	200*	912*	12.9*	84*	160*	377*
1333	KILLION MCCLEM.	SW FRANKFORT U		19,30-7S-3E						
			AUX VASES	1-7S-2E/6-7S-3E	59	269	22.7	65	30	190
1336	RK PET. CORP.	W FRANKFORT U	OHARA	13,24-7S-2E		350*		19*		350*
*1340	S AND H OIL CO.	GARDNER-DIAMOND	TAR SPRINGS	25-7S-2E		1031		151		336
*1315	TEXAS AMERICAN	POND CREEK								
WEST SEMINARY, CLAY										
* 346	SMULMAN BROTHERS	WEST SEMINARY UNIT	AUX VASES	5,6,8-2N-7E		4701		378		2636
			MCCLOSKY							
WESTFIELD, CLARK, COLES										
* 231	W. M. ASHLEY	SHERWOOD STEAM FLOOD	CASEY GAS	32-11N-14W		1*		1		6
* 200	FOREST OIL CO.	WESTFIELD POOL	WESTFIELD	17-11N-14W		3956		15		
* 222	FOREST OIL CO.	PARKER	CASEY GAS	30-11N-14W		663		34		
* 502	GEN. OPERATIONS	JOHNSON	CASEY GAS	7,13,19-11N-11E		205		13		75
				18-11N-14W						
224	SHAW LSE DEV	APEX	PENN	4-11N-14W	*	24*	*	1*		
WESTFIELD E, CLARK										
206	JUDITH NEUHAN	HORRILL	PENNSYLVNIN	12-11N-14W	43	400*	3.6	45*	27	250*
WHITTINGTON, FRANKLIN										
1323	T. L. CLARK	U.S. STEEL	OHARA	33-5S-3E	*	145	*	19	*	145
			MCCLOSKY							
1337	CONTINENTAL OIL	SE WHITTINGTON	CYPRESS	21,28,29,32,33-5S-3E	300	921	24.0	93	160	470
			OHARA							
			MCCLOSKY							
1329	T. W. GEORGE EST.	WILCOX	MARDINSBURG	20,29-5S-3E	1	169	0.9	22	1	79
			CYPRESS							
1339	M & W OIL CO	STEEL-LAKE	CYPRESS	19-5S-3E	195*	574*	13.0*	62*	195*	625*
1341	M & W OIL CO	WHITTINGTON SOUTH U	MARDINSBURG	29,30-5S-3E	230*	775*	20.8*	80*	220*	600*
1334	WILL I. LEWIS	WHITTINGTON	MARDINSBURG	20-5S-3E	318	973	13.6	78	173	300
			CYPRESS							
WHITTINGTON W, FRANKLIN										
*1312	KEWANEE OIL CO.	PLAINS	RENAULT	1,2,11,12,14-5S-2E		3375		363		1137
WILBERTON, FAYETTE										
1246	W. L. BELDEN	ST PETER AREA	CARPER	11,12,13-5N-2E/	529	11447	65.3**	827**		1167*
				7,17,18,19-5N-3E						
WILLIAMS C, JEFFERSON										
2019	N. A. BALDRIDGE	WILLIAMS SOUTH UNIT	AUX VASES	10,11-3S-2E	53*	1340*	2.3*	520**	53*	1059*
			BENDIST		15*	415*	2.5*	24*	15*	415*
2028	WALTER DUNCAN	HOOGES	AUX VASES	2-3S-2E						
WOSURN C, BOND										
* 4	E. E. JENNEMAN	SPINDLER LSE	BENDIST	10-6N-2W		194		11*		194
3	TROOP DRILLING	BLANKENSHIP AREA	DEVONIAN	34-7N-2W	*	139*	*	28*	*	330*
WOODLAWN, JEFFERSON										
2005	W. C. MCBRIDE	MOPPA	CYPRESS	2-3S-1E	246	1497	13.7	153	234	1139
2024	MOBIL OIL CORP.	KAMINSKI ESTATE	BENDIST	2-3S-1E	148	1069	14.3	308	134	1201
*2023	TEXACO, INC.	WALKER ?	CYPRESS	2-3S-1E		255		5		177
			BENDIST							
YORK, CLARK, CUMBERLAND										
* 706	C. KEYSER	CUMBERLAND UNIT	ISABEL	1-9N-10E		37				3
* 703	TRANS-SOUTHERN	YORK	ISABEL	6-9N-11E		604		20		290
ZEIGLER, FRANKLIN										
1316	V. R. GALLAGHER	BENO LEASE	AUX VASES	28-7S-2E	19	204	17.9	224*	5	18
1320	V. R. GALLAGHER	PLUMFIELD U	AUX VASES	13,24,25-7S-1E/	203	3590	15.9	1364*	164	1479*
				18-7S-2E						
ZENITH E, WAYNE										
*4098	NAPCO	OURKEE	SPAR MTN	4-1N-6E		390		71		511
ZENITH N, WAYNE										
*4150	T. W. GEORGE EST.	ZENITH N MCGREW	SPAR MTN	21-2N-6E		112		9		130
*4137	MOBIL OIL CORP.	ZENITH N FIELD U	SPAR MTN	21-2N-6E		501		58		206

Field, County Proj. no.	Reservoir statistics (avg. value)					Development as of 12-31-75					Injection water		Remarks
	Depth (ft)	Net pay thickness (ft)	Porosity (%)	Permeability (md)	Oil gravity (°API)	Date first inj.	Date abd.	No. of wells Inj.	No. of wells Prod.	Acres under inj.	Source SD = Sand GRAV = Gravel PROD = Produced SH = Shallow	Type (F) = Fresh (B) = Brine (M) = Mixed	
WALPOLE, HAMILTON CONTINUED													
1573	3200	12,0	12,0		37,6	03-73		4	3	280	PROD SUPPLY B		
	3250	18,0	18,0					4	3				
*1517	3180	18,0	20,3	134	37,4	01-60	09-66	4	3	80	PENN SD, PROD (B)		*EST FOR 1964-1966
WAMAC, CLINTON, MARION, WASHINGTON													
*2610	765	18,0	21,3	220	35,0	05-54	10-65	6	15	120	CITY WATER (F)		
*2611	750	20,0	20,3	183	30,0	07-57	12-60	6	13	50	CITY WATER (F)		
WAMAC W, CLINTON													
4021	1300	7,5				11-66		1	5	70	PRODUCED(B)		*EST,+INCL.PRIM PRDD SINCE 1966
414	1450	18,6				11-62		5	9	140	LAKE, PRDD (M)		*INCL PRIM PRDD SINCE 11-62 +EST
418	1290	8,8				10-65		3	6	90	PENN SD, PROD (B)		*ESTIMATED
WEST FRANKFORT C, FRANKLIN													
*1307	2760	10,0	15,0	205	38,0	07-59	12-72	1	2	60	PRDDUCED (B)		*ESTIMATED SINCE 1967
	2845	7,0						1	2	60			
*1301	2050	31,3	17,1	155	40,3	11-57	07-65	6	6	141	CYPRESS, PRDD (B)		
*1308	2050	12,1			40,1	09-59	12-63	4	3	70	CYPRESS, PRDD (B)		
1313	2730	12,0			38,0	09-62		2	1	120	LAKE, PROD (M)		*INACTIVE 1973-74
*1322	2750	12,0			38,0	08-65	12-73	2	2	70	PENN SD, PROD (B)		
1333	2050	40,0			38,0	02-71		3	23	60	LAKE & PRDD (M)		*ESTIMATED
1336	2720	8,0				10-71		1	3	40	LAKE (F)		
*1340	2750	11,0				11-66	10-72	4	10	210	PRDDUCED(B)		*ESTIMATED-NO DATA RECEIVED
*1315	2060	10,0	17,1		38,0	08-62	12-67	2	3	70	PRDDUCED (B)		
WEST SEMINARY, CLAY													
* 346	2970	9,0	19,0		37,2	03-64	12-68	15	8	290	PENN SD, PROD (B)		
	3080	9,0						4	5	180			
WESTFIELD, CLARK, COLES													
* 231	250	20,0	20,0	250	25,0	02-64	04-64	2	1	10	CITY WATER (F)		*ONE TON OF STEAM, STEAM SOAK
* 200	290	15,0	19,0	17	34,0	01-66	03-70	20	9	30	GRAVEL BED (F)		
* 222	270	25,0	17,9	153	28,1	06-50	04-61	9	12	20	GRAVEL BED (F)		
* 502	320	35,0	21,5	86	29,0	06-51	12-62	30	14	60	LAKE, PRDC (M)		
224	340	60,0			34,8	03-67		6	5	40	CARPER, WELL (M)		*NO DATA SINCE 1968
WESTFIELD E, CLARK													
206	370	20,0	22,0	400	34,9	01-66		4	10	60	PRODUCED (M)		*ESTIMATED
WHITTINGTON, FRANKLIN													
1323	2834	13,0	11,5	1	39,0	12-65		1	3	60	PRDDUCED (B)		*DROPPED,NOW PART OF 1337
	2912	6,0						1	3	60			
1337	2500	8,0				10-71		1	5	60	LAKE, PRDD (M)		
	2810	8,0						2	9	160			
	2900	5,0						2	9	160			
1329	2300	10,0				09-67	12-68	1	1	40	LAKE, PRDD (M)		
	2530	10,0				07-64		3	3	50			
1338	2530	10,0				12-71		1	3	40	PRDDUCED (B)		*ESTIMATED
1341	2300	10,0				07-72		4	12	180	PRDDUCED(B)		*ESTIMATED
1334	2300	10,0				08-71		3	6	90	PRODUCED (B)		
	2500	8,0						3	6	90			
WHITTINGTON W, FRANKLIN													
*1312	2675	10,0	13,0	13	38,0	02-61	05-67	6	9	400	PENN SD, PRDD (B)		
WILBERTON, FAYETTE													
1246	3250	25,0				10-65		18	33	1000	BENDIST, PRDD (B)		*EST +INCL PRIM PRDD
WILLIAMS C, JEFFERSON													
2019	2555	11,0	17,6	50	37,0	10-64		2	3	119	PENN SD, PRDD (B)		*PARTIAL WF SINCE 1-53 DATA SINCE 10-64; +ESTIMATED
2028	2500	7,0				06-67		1	1	20	PRDDUCED(B)		*ESTIMATED
	2550	10,0						1	1	20			
WOBURN C, BOND													
* 4	1006	14,0				09-51	08-56	1	4	30	PRDDUCED (B)		
3	2260	20,0			35,5	11-67		1	2	40	PRDDUCED (B)		*TEMP ABD 1-72
WOODLAWN, JEFFERSON													
2005	1760	10,0				09-68		2	5	20	PRDDUCED (B)		
2024	1950	17,0				01-65		1	3	40	PRDDUCED (B)		
*2023	1790	10,0	14,0	225	35,9	03-64	12-65	1	2	40	PRDDUCED (B)		*DISC AS WF, SWD ONLY
	1950	27,0						1	2	40			
YORK, CLARK, CUMBERLAND													
* 706	556	11,0	17,8	80	33,8	06-61	12-63	1	2	30	PENN SD (B)		
* 703	590	10,0	21,9	231	30,3	10-50	12-58	3	7	15	PRDDUCED (B)		
ZEIGLER, FRANKLIN													
1316	2620	12,0	21,5	75	38,9	10-68		1	2	40	PENN SAND,PRDD,(B)		*INCL PRIM PRDD SINCE 10-68
1320	2650	15,0	21,5	75	38,9	02-65		6	16	380	PENN SD, PROD (B)		*SINCE PDDL DISCOVERY 7-12-63
ZENITH E, WAYNE													
*4090	3180	8,0				02-67	12-72	2	10	20	PRDDUCED (B)		
ZENITH N, WAYNE													
*4150	3180	15,0	14,0		38,0	08-68	12-70	2	5	90	PENN SD (B)		
*4137	3188	12,9	15,3		38,0	03-59	02-68	2	4	140	CYP, PROD (B)		

TABLE 12 - ILLINOIS WATERFLOODS FOR 1975 BY COUNTIES

County	Number of active projecta	Number of absndoned projecta	Wells		Acres in waterflood projects*		Water injection (M bbl)		Oil production (M bbl)		Water production† (M bbl)	
			Water input	Producers	Subject to injection	Total productive	Total 1975**	Cumulative 12-31-75**	Total 1975**	Cumulative 12-31-75**	Total 1975**	Cumulative 12-31-75**
Bond	4	3	19	27	360	560	31	2,130	1.4	175	31	1,244
Christian	7	0	48	99	2,600	4,660	1,511	38,299	96.1	4,965	1,096	18,344
Clark	7	20	582	550	3,939	11,437	694	197,948	50.2	9,363	518	79,677
Clay	44	38	482	703	20,778	23,040	12,091	245,522	639.6	25,091	9,015	138,036
Clinton	16	5†	292	365	7,204	7,470	6,325	175,594	243.6	16,834	4,271	145,288
Coles	11	13	192	251	5,635	5,865	1,540	68,953	79.1	5,516	1,540	33,144
Crawford	61	46	1,636	1,934	23,725	29,407	26,296	978,185	906.8	55,895	19,332	508,609
Cumberland	5	3	474	510	2,448	2,479	2,423	106,267	141.2	13,698	2,746	20,737
Douglas	0	3	34	56	1,220	1,310	0	12,532	0.0	1,631	0	1,977
Edgar	5	0	7	37	330	310	324	2,115	59.8	494	324	2,115
Edwards	22	16†	131	252	6,446	7,235	4,277	104,002	239.6	12,502	3,112	60,534
Effingham	18	4	108	209	4,505	5,173	4,548	60,955	315.0	7,174	3,435	37,062
Fayette	48	8††	1,613	1,837	39,948	40,704	48,590	1,331,467	2,463.1	182,195	47,452	871,270
Franklin	27	15	265	364	9,693	11,138	4,156	277,939	284.3	30,459	3,030	188,920
Gallatin	29	25††	417	568	11,143	12,386	4,516	141,250	322.7	20,321	3,370	53,296
Hamilton	31	46	656	817	27,276	27,881	18,518	452,356	575.5	36,383	17,102	271,854
Jasper	13	15	152	302	10,617	11,270	5,529	90,272	409.2	6,912	3,751	40,573
Jefferson	16	13†	124	205	9,480	8,638	5,359	187,885	385.4	24,813	4,683	123,519
Lawrence	93	24	2,478	2,791	28,828	31,267	39,973	871,606	2,766.2	110,893	34,984	593,680
Macon	0	1	1	2	80	80	0	6	0.0	0	0	4
Macoupin	1	0	2	7	40	40	0	16	0.0	1	0	2
Madison	7	3	42	71	1,722	2,544	1,352	15,044	58.4	1,028	1,205	9,511
Marion	27	12	507	599	32,887	41,287	94,869	1,829,629	2,662.1	122,115	84,628	1,253,706
Montgomery	0	1	2	2	20	40	0	38	0.0	6	0	15
Perry	2	0	4	8	240	320	92	3,182	5.3	145	92	2,430
Richland	24	24	213	377	15,060	14,980	9,788	244,151	288.0	15,618	8,816	791,651
Saline	17	11	104	194	3,870	4,750	3,540	77,743	158.4	7,421	2,366	30,317
Shelby	3	0	9	28	600	630	374	4,352	27.5	837	374	3,852
Wabash	85	63	812	1,040	20,163	22,650	11,185	324,541	639.6	39,471	8,293	144,476
Washington	22	2	75	206	3,739	3,933	4,740	79,033	322.6	10,211	4,750	72,934
Wayne	81	58	892	1,181	55,235	62,268	24,769	637,126	1,323.1	56,913	17,962	321,569
White	143	98	1,996	2,476	54,890	61,020	34,346	862,008	2,279.3	91,748	25,924	445,286
Williamaon	4	0	10	28	480	630	246	2,638	61.4	489	36	128
TOTALS	872	571	14,379	18,096	405,201	457,402	372,002	9,424,784	17,804.5	911,317	314,238	6,265,760

*Acreage data are incomplete in a few counties.
**Projects not reporting in 1975 are included as of last reporting date.
†Not all projecta reported produced water.
‡Includes 1 active pressure maintenance project.
††Includea 1 abandoned presaure maintenance project.

TABLE 13 - ILLINOIS OIL FIELDS HAVING ACTIVE WATERFLOODS DURING 1975

Field	Number of active projects	Number of abandoned projects	Wells		Acres in waterflood projects*		Water injection (M bbl)		Oil production (M bbl)		Water production† (M bbl)	
			Water input	Producers	Subject to injection	Total productive	Total 1975**	Cumulative 12-31-75**	Total 1975**	Cumulative 12-31-75**	Total 1975**	Cumulative 12-31-75**
Aden C	3	2	41	37	3,380	4,860	912	48,266	43.3	3,256	912	32,288
Akin	4	1	11	29	510	510	123	3,385	5.7	487	43	665
Albion C	19	10	121	221	5,120	5,714	3,935	103,377	178.3	12,050	2,777	58,911
Albion East	1	0	6	18	420	420	169	565	55.0	153	169	525
Allendale	19	19	127	170	2,693	3,386	1,587	81,833	77.5	6,804	887	29,195
Ashley	1	0	4	14	180	180	180	3,480	8.1	230	180	3,480
Ashley E	1	0	2	4	60	60	80	700	6.1	45	80	700
Assumption C	5	0	27	49	1,670	1,930	1,194	36,929	64.1	4,805	779	17,341
Barnhill	2	5	36	52	900	1,050	0	16,477	3.4	2,011	16	3,815
Bartelso	1	2	22	27	320	320	50	6,629	2.5	1,141	50	4,608
Beaucoup	1	0	3	2	280	367	38	1,155	1.3	14	38	631
Beaucoup S	2	0	8	11	257	334	530	8,677	13.8	441	434	7,332
Beaver Creek	1	1	2	5	60	90	31	378	1.4	38	31	262
Beaver Creek S	2	0	4	15	180	180	130	1,927	14.0	279	130	1,881
Bellair	2	1	106	130	717	747	550	94,181	24.3	2,627	550	41,182
Belle Prairie	1	0	1	3	80	80	80	900	4.2	60	80	900
Beman	1	1	6	9	280	280	55	1,056	4.0	55	55	741
Benton	2	0	105	53	3,390	3,390	1,267	226,760	38.5	21,086	991	165,681
Benton N	2	1	30	47	910	1,100	191	8,262	14.9	1,312	209	3,883
Berryville C	1	2	4	6	241	320	296	1,322	11.5	387	164	650
Bone Gap C	2	0	2	12	220	270	130	2,959	9.2	579	135	2,640
Boyd	2	0	7	18	2,133	2,133	500	76,327	11.8	4,301	500	46,329
Brown	1	0	1	3	40	40	40	476	3.1	36	40	429
Browns	3	0	23	26	930	950	176	5,242	24.1	666	144	1,495
Browns E	1	3	31	33	673	1,010	65	4,956	3.9	1,633	44	1,665
Bungay C	8	4	53	91	2,510	2,610	1,056	42,215	58.5	3,954	1,051	27,347
Calhoun S	1	0	1	3	20	200	15	212	6.6	133	15	212
Carlyle N	1	0	1	7	80	100	50	878	5.5	87	50	301
Carmi	1	0	1	2	60	60	20	245	3.5	73	20	149
Centerville	1	1	2	2	40	40	10	392	0.8	22	10	134
Centerville E	4	1	98	104	2,161	2,161	1,055	35,985	68.0	3,520	1,045	25,993
Central City	1	0	1	5	60	60	30	273	2.3	22	30	273
Centralia	5	2	218	226	4,704	4,824	4,711	138,478	115.6	11,967	2,677	120,200
Clay City C	96	50	1,099	1,555	62,548	66,695	34,076	699,687	1,716.1	56,900	24,709	4,316
Coil	2	0	9	8	330	330	473	5,409	73.4	1,032	324	2,207
Coil W	1	2	9	13	285	310	120	2,342	16.2	273	64	1,070
Concord C	3	11	61	73	1,673	1,910	121	23,717	10.7	2,408	110	12,706
Cordes	2	0	20	30	1,115	820	1,013	30,539	69.1	6,470	1,503	33,910
Corinth	1	0	1	4	90	180	15	15	11.7	12	0	0
Dale C	19	36	544	690	21,646	21,861	16,418	371,591	419.3	27,532	15,138	220,986
Deering City	1	0	1	4	50	50	24	449	1.3	116	24	369
Divide C	4	1	21	39	1,435	240	2,113	29,239	68.7	1,787	1,689	19,907
Dubois C	3	1	10	30	380	450	200	2,235	14.3	255	200	1,576
Dudley	5	0	7	37	330	310	324	2,115	59.8	494	324	2,115
Edinburg W	1	0	5	20	230	230	5	1,050	9.0	133	5	683
Eldorado C	6	4	42	70	1,820	2,300	2,175	48,150	84.8	4,340	1,314	19,278
Energy	1	0	1	9	130	130	32	227	8.1	58	36	128
Exchange N C	1	0	4	9	280	400	305	1,995	13.1	450	144	712
Exchange W	1	0	2	10	120	120	83	770	14.0	137	32	263
Fairman	1	0	1	4	50	50	18	1,494	1.2	252	18	1,494

TABLE 13 - ILLINOIS OIL FIELDS HAVING ACTIVE WATERFLOODS DURING 1975 - Continued

Field	Number of active projects	Number of abandoned projects	Wells		Acres in waterflood projects*		Water injection (M bbl)		Oil production (M bbl)		Water production† (M bbl)	
			Water input	Producers	Subject to injection	Total productive	Total 1975**	Cumulative 12-31-75**	Total 1975**	Cumulative 12-31-75**	Total 1975**	Cumulative 12-31-75**
Frogtown N	1	0	3	8	140	140	0	0	9.2	55	0	0
Gard's Point	2	0	2	11	220	260	250	900	18.5	91	240	665
Germantown E	1	0	2	13	300	300	186	4,151	13.0	1,189	186	4,151
Goldengate C	4	12	128	115	4,199	5,130	634	33,261	43.1	2,808	634	12,385
Goldengate N C	1	0	4	6	100	130	160	770	8.9	76	160	460
Half Moon	2	0	13	19	1,070	1,520	349	12,026	25.0	890	263	4,863
Harco	2	0	8	16	230	260	501	3,440	25.2	253	380	1,447
Herald C	15	9	106	163	3,451	4,401	1,683	36,206	132.9	4,650	1,127	14,193
Hill E	2	1	5	27	380	380	60	8,300	4.8	495	60	6,215
Hord	1	0	2	3	50	70	18	165	2.0	35	18	100
Ingraham	1	1	10	22	437	692	200	2,768	12.3	822	80	1,623
Inman E C	5	5	201	225	4,330	4,465	450	60,977	39.6	9,702	580	17,788
Inman W C	13	6	11	139	2,649	2,870	1,914	27,809	123.8	2,811	1,405	13,541
Iola C	9	3	104	167	3,330	3,450	3,823	52,950	196.0	3,483	2,581	34,049
Irvington	6	0	14	74	950	990	1,552	16,829	90.9	1,455	1,552	16,274
Iuka	1	0	1	3	270	270	0	0	4.5	87	15	440
Johnson N	2	4	136	140	764	1,045	370	33,577	29.5	2,450	370	21,440
Johnson S	2	2	92	104	1,343	1,343	210	114,141	13.5	3,249	50	33,151
Johnsonville C	6	2	118	143	12,200	12,460	7,083	162,680	337.2	13,956	6,047	98,880
Johnsonville W	2	2	11	19	619	719	387	5,757	38.5	832	170	2,143
Johnston City E	2	0	8	15	260	320	199	2,396	41.6	419	0	0
Junction E	1	0	2	4	80	80	150	585	8.0	45	150	391
Junction N	1	1	6	9	150	210	10	2,813	0.7	330	10	29
Keensburg S	2	1	9	14	280	450	400	5,715	27.0	520	358	2,967
Kincaid C	1	0	16	30	700	2,500	312	320	23.0	27	312	320
King	2	2	8	14	360	360	98	3,397	18.2	382	98	914
Lancaster	3	0	27	45	840	1,015	302	7,160	65.4	1,865	200	1,851
Lancaster S	1	0	2	6	80	80	40	611	2.4	116	40	254
Lawrence	59	18	2,408	2,705	26,905	29,025	39,323	851,320	2,667.1	108,386	34,464	582,877
Lexington	1	0	2	1	50	280	250	2,297	13.4	54	250	465
Lillyville	1	0	3	6	160	160	144	2,031	13.7	278	62	642
Livingston S	3	0	8	22	310	310	368	1,931	26.3	201	361	1,048
Locust Grove	1	0	1	2	20	20	20	384	1.2	24	20	135
Louden	41	7	1,573	1,727	37,705	37,971	45,586	1,290,821	2,259.5	178,565	45,254	844,528
Main C	43	45	1,530	1,804	23,008	28,660	25,746	884,004	882.5	53,268	18,782	467,427
Maple Grove C	2	3	11	26	590	680	120	2,519	7.8	423	120	1,819
Marine	1	0	3	7	240	964	300	1,524	3.8	22	300	1,456
Mason N	1	0	3	4	130	130	55	2,283	2.2	163	55	2,318
Mattoon	10	7	134	189	4,485	4,565	1,470	57,921	77.0	4,803	1,470	26,841
Mattoon N	1	0	4	9	130	130	70	1,496	2.1	158	70	1,356
Maunie N C	4	4	57	71	1,440	2,470	265	15,623	13.8	2,619	265	7,607
Maunie South C	2	4	69	64	1,354	1,420	500	23,947	61.9	3,124	500	15,895
Miletus	1	0	1	1	20	20	50	221	2.8	12	50	216
Mill Shoals	10	4	56	68	2,262	2,613	1,865	33,825	93.0	2,617	1,343	16,201
Mode	1	0	3	5	330	350	40	461	3.2	332	40	471
Montrose	1	0	1	1	40	40	0	103	0.4	10	0	9
Mt. Carmel	16	16	143	215	4,455	4,722	2,079	46,622	134.2	5,393	1,494	24,327
New Harmony C	75	42	1,033	1,242	25,964	27,060	15,133	431,415	1,083.5	59,256	11,448	206,541
New Haven C	2	3	22	31	798	1,050	53	3,886	8.4	1,348	27	837
New Memphis	1	0	3	23	580	640	700	6,020	42.9	282	700	3,700
Oakdale N	1	0	4	7	290	290	87	1,192	5.1	329	89	1,048
Oak Point	1	1	22	18	300	340	71	3,950	3.6	201	71	3,637
Old Ripley	1	0	10	11	110	110	0	1,198	0.0	89	0	375

TABLE 13 - ILLINOIS OIL FIELDS HAVING ACTIVE WATERFLOODS DURING 1975 - Continued

Field	Number of active projects	Number of abandoned projects	Wells		Acres in waterflood projects*		Water injection (M bbl)		Oil production (M bbl)		Water production† (M bbl)	
			Water input	Producers	Subject to injection	Total productive	Total 1975**	Cumulative 12-31-75**	Total 1975**	Cumulative 12-31-75**	Total 1975**	Cumulative 12-31-75**
Omaha W	1	0	1	7	100	100	223	1,703	13.0	123	223	1,498
Orchardville	1	0	1	3	40	160	28	348	7.5	103	0	0
Orient	1	0	1	3	40	40	52	323	9.5	183	5	96
Oskaloosa	1	1	15	10	596	596	39	2,178	2.1	1,349	39	4,055
Passport	3	0	8	9	605	605	146	13,850	6.5	853	130	7,703
Patoka	3	2	80	88	1,713	1,713	545	87,787	27.8	8,989	1,045	63,418
Patoka E	2	1	12	29	340	540	837	9,551	41.9	730	534	6,642
Patoka S	3	0	35	46	820	940	470	12,834	37.0	1,316	485	7,501
Phillipstown C	22	15	174	304	5,299	6,611	3,663	47,884	372.3	7,755	2,300	26,228
Phillipstown S	1	0	2	3	60	60	10	580	0.2	144	10	169
Raccoon Lake	1	1	6	10	290	370	305	5,400	8.8	249	416	5,832
Raleigh	1	2	22	19	440	590	69	6,862	3.6	1,273	69	1,551
Raleigh S	4	1	9	13	360	540	210	4,869	11.6	386	120	2,637
Richview	5	0	11	34	427	367	1,082	13,802	114.6	1,225	698	7,414
Rochester	3	0	17	23	400	480	582	22,428	8.9	1,508	233	7,740
Roland C	19	12	400	521	11,680	12,840	9,719	170,949	436.6	17,243	7,080	81,715
Ruark	1	0	1	2	56	100	62	756	4.0	140	62	242
Ruark W	2	0	20	17	400	400	181	6,110	11.6	695	165	3,634
St. Francisville	1	2	5	7	140	150	0	908	0.0	29	0	318
St. Jacob	3	0	18	24	852	950	684	11,381	28.3	774	544	7,007
St. James	7	1	26	83	1,443	1,753	2,488	29,905	142.3	2,918	2,216	25,781
Ste. Marie	1	3	6	29	760	820	17	4,152	2.0	310	17	839
Sailor Springs C	33	19	207	322	8,435	9,765	7,774	121,055	408.7	16,064	6,375	67,950
Salem C	11	2	348	367	30,862	38,827	93,001	1,742,192	2,659.6	123,798	81,469	185,315
Schnell	1	0	1	1	103	103	77	835	1.1	37	1	401
Sesser C	4	1	27	56	1,240	1,560	755	10,643	62.0	1,823	604	4,961
Shattuc	1	0	5	10	150	150	80	950	10.3	141	80	445
Siggins	3	3	588	605	2,797	2,928	2,279	127,381	127.1	16,120	2,684	40,935
Sorento C	1	1	5	5	120	190	0	222	0.0	9	0	83
Staunton W	1	0	2	7	40	40	0	16	0.0	1	0	2
Stewardson	2	0	6	23	270	280	334	3,891	24.3	505	334	3,381
Storms C	12	6	177	170	3,685	4,130	4,259	173,470	224.5	6,825	3,914	106,144
Sumpter E	6	0	23	60	1,315	1,360	1,020	11,882	64.4	971	874	4,955
Sumpter N	2	0	6	10	220	418	204	1,820	16.5	200	102	603
Sumpter S	2	2	14	12	270	310	192	1,958	28.9	207	57	694
Tamaroa	1	0	3	4	180	260	80	2,603	4.8	109	80	1,851
Tamaroa S	1	0	1	4	60	60	12	579	0.5	36	12	579
Thackeray	2	0	12	12	540	540	694	13,905	30.0	1,821	626	8,750
Thompsonville N	1	3	22	22	632	756	56	5,697	8.5	938	0	1,040
Tonti	3	1	18	24	660	710	1,182	14,831	79.8	788	2,175	21,517
Trumbull C	6	0	17	43	710	780	997	7,889	79.2	806	966	3,025
Valier	1	0	1	1	70	70	20	197	2.4	50	20	197
Walpole	2	3	34	35	2,320	2,380	416	26,823	49.3	3,123	257	14,789
Wamac W	3	0	9	20	300	300	465	7,298	33.8	835	445	5,605
West Frankfort C	3	6	26	55	901	1,291	412	10,121	35.7	1,413	226	5,768
Westfield	1	4	67	41	160	6,850	0	4,849	0.0	64	0	81
Westfield E	1	0	4	10	60	60	43	400	3.6	45	27	250
Whittington	6	0	22	60	990	990	1,034	3,556	72.2	354	739	2,218
Wilberton	1	0	18	33	1,000	1,180	528	11,447	65.3	827	0	1,167
Williams C	2	0	4	5	159	212	68	2,255	4.8	544	68	1,473
Woburn C	1	1	2	6	70	170	0	332	0.0	39	0	524
Woodlawn	2	1	5	12	140	200	394	2,811	28.0	466	368	2,517
Zeigler	2	0	7	18	420	420	222	3,794	33.6	2,088	169	1,488

*Acreage data are incomplete in a few fields.
**Projects not reporting in 1975 are included as of last reporting date.
†Not all projects reported produced water.

TABLE 14 - SUMMARY OF WATERFLOOD STATISTICS, 1949-1975

Year	No. of active projects	Water injection (M bbl)		Reported waterflood oil production (M bbl)		Estimated dump flood production (M bbl)		Total oil prod. (M bbl)	Waterflood prod. % of total prod.**	No. wells in flood projects		Productive acreage		% of total acreage under flood	Cumulative waterflood oil recovery per acre subjected to injection	Cumulative injected water/ cumulative produced oil
		Annual	Cumulative*	Annual	Cumulative*	Annual	Cumulative*			Inj.	Prod.	Subjected to inj.	Total			
1949	33	20,612	50,983	2,511	10,313	1,500	5,000	64,501	6.2	946	1,055	8,450	375,985	2.2	1,230	4.9
1950	63	44,053	99,040	3,107	13,826	1,500	6,500	62,028	7.4	1,097	1,197	14,123	397,685	3.6	979	7.2
1951	84	57,147	148,279	6,672	21,890	1,500	8,000	60,244	13.4	1,620	5,230	17,646	412,050	4.3	1,241	6.8
1952	131	72,951	221,078	8,752	29,000	2,000	12,000	60,071	17.9	2,160	5,114	31,330	425,025	7.4	926	7.6
1953	167	118,409	335,727	10,086	39,800	2,250	14,600	59,025	20.9	2,849	5,298	37,854	434,100	8.7	1,051	8.4
1954	232	176,012	512,202	15,985	55,687	2,129	17,900	67,000	27.0	3,597	6,686	59,027	500,130	11.8	943	9.2
1955	284	224,579	745,573	24,585	81,131	1,978	19,800	81,131	32.7	4,407	7,163	72,832	521,200	14.0	1,114	9.2
1956	333	271,270	1,014,900	29,600	111,700	1,700	21,500	82,314	38.0	5,307	7,687	92,350	539,315	17.1	1,210	9.1
1957	382	295,750	1,310,000	35,442	147,142	1,750	23,250	76,649	48.5	5,734	7,814	112,000	550,305	20.4	1,316	8.9
1958	443	317,153	1,606,500	40,833	187,338	2,040	25,290	80,779	53.1	6,647	8,567	122,500	562,535	21.8	1,529	8.6
1959	499	345,098	1,954,200	41,360	238,512	2,436	27,720	76,727	57.1	7,327	9,306	136,976	574,625	23.8	1,741	8.1
1960	559	376,563	2,324,200	44,789	283,862	1,750	29,470	77,341	60.2	8,062	9,855	152,823	585,045	26.1	1,857	8.2
1961	658	390,093	2,753,361	50,412	334,716	1,270	30,740	77,478	66.7	8,560	10,521	171,825	602,665	28.5	1,948	8.2
1962	717	467,318	3,144,893	49,078	379,977	1,245	31,985	78,796	63.9	8,875	10,660	186,785	612,995	30.5	2,034	8.2
1963	779	438,191	3,631,514	50,092	471,345	902	32,887	74,796	66.9	9,048	11,690	194,900	621,735	31.4	2,616	7.7
1964	848	467,691	4,099,133	47,977	520,886	660	33,547	70,168	69.3	9,731	11,497†	240,163†	629,055	45.4	1,825†	8.7
1965	938	479,347	4,526,211	43,729	531,102	500	34,047	63,708	69.4	10,091	13,651†	292,928‡‡	635,455	46.2	1,810†	8.5
1966	929	505,583	5,281,790	43,319	612,692	200	34,247	61,982	68.3	11,194	13,912†	307,200†	641,165	47.9	1,980†	8.6
1967	896	512,808	5,745,583	43,496	666,239	None	34,247	60,115	71.6	12,893	15,427	338,100	724,600‡	46.7	1,970	8.6
1968‡‡	880	518,581	6,184,083	41,260	668,907	None	34,247	56,391	73.4	13,107	15,572	347,499	729,400	47.7	1,920	9.2
1969‡‡	882	496,763	6,747,362	37,083	699,808	None	34,247	50,724	73.1	13,326	15,953	369,730	732,429	50.5	1,895	9.6
1970‡‡	855	457,527	7,010,480	30,880	733,045	None	34,247	43,747	70.6	13,498	16,004	372,588	751,855‡	49.6	1,967	9.6
1971‡‡	869	442,543	7,470,871	27,758	754,602	None	34,247	39,084	71.0	13,873	16,842	388,426	756,265	51.4	1,940	9.9
1972‡‡	873	441,963	7,926,055	25,381	793,442	None	34,247	34,874	72.8	13,610	16,657	389,365	760,555	51.2	2,038	10.0
1973‡‡	863	413,456	8,321,161	21,655	815,650	None	34,247	30,669	70.6	13,797	16,854	392,385	763,925	51.4	2,079	10.2
1974‡‡	862	384,015	8,839,803	19,193.2	843,757	None	34,247	27,553	69.7	13,944	17,145	395,634	769,415	51.4	2,133	10.5
1975‡‡	870	370,472	9,184,065	17,579.9	872,405	None	34,247	26,067	67.4	14,364	17,989	399,823	774,945	51.6	2,182	10.5

*Current volume plus previous cumulative does not equal current cumulative because of yearly revisions.
**Waterflood oil includes estimated dump flood production. All other figures exclude dump flood production.
†Includes abandoned acreage with waterfloods and pressure maintenance.
‡Revised.
‡‡Does not include pressure maintenance data.

Illinois State Geological Survey Illinois Petroleum 110
126 p., 2 figs., 14 tables, 2000 cop., 1976
Urbana, Illinois 61801